

RETURN BIDS TO:

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Bid Receiving - PWGSC / Réception des soumissions -
TPSGC

11 Laurier St. / 11, rue Laurier
Place du Portage, Phase III
Core 0A1 / Noyau 0A1
Gatineau, Québec K1A 0S5
Bid Fax: (819) 997-9776

Revision to a Request for a Standing Offer

Révision à une demande d'offre à commandes

National Master Standing Offer (NMSO)

Offre à commandes principale et nationale (OCPN)

The referenced document is hereby revised; unless otherwise indicated, all other terms and conditions of the Offer remain the same.

Ce document est par la présente révisé; sauf indication contraire, les modalités de l'offre demeurent les mêmes.

Comments - Commentaires

Vendor/Firm Name and Address

Raison sociale et adresse du
fournisseur/de l'entrepreneur

Issuing Office - Bureau de distribution

Fuel & Construction Products Division
11 Laurier St./11, rue Laurier
7A2, Place du Portage, Phase III
Gatineau, Québec K1A 0S5

Title - Sujet NMSO FOR PROCUREMENT OF BULK AVIATI	
Solicitation No. - N° de l'invitation E60HL-130052/B	Date 2013-04-08
Client Reference No. - N° de référence du client E60HL-130052	Amendment No. - N° modif. 001
File No. - N° de dossier hl604.E60HL-130052	CCC No./N° CCC - FMS No./N° VME
GETS Reference No. - N° de référence de SEAG PW-\$\$HL-604-62514	
Date of Original Request for Standing Offer Date de la demande de l'offre à commandes originale	
2013-03-28	
Solicitation Closes - L'invitation prend fin at - à 02:00 PM on - le 2013-04-29	
Time Zone Fuseau horaire Eastern Daylight Saving Time EDT	
Address Enquiries to: - Adresser toutes questions à: Burke, Robert	Buyer Id - Id de l'acheteur hl604
Telephone No. - N° de téléphone (819) 956-3852 ()	FAX No. - N° de FAX () -
Delivery Required - Livraison exigée	
Destination - of Goods, Services, and Construction: Destination - des biens, services et construction:	
Security - Sécurité This revision does not change the security requirements of the Offer. Cette révision ne change pas les besoins en matière de sécurité de la présente offre.	

Instructions: See Herein

Instructions: Voir aux présentes

Acknowledgement copy required	Yes - Oui	No - Non
Accusé de réception requis	<input type="checkbox"/>	<input type="checkbox"/>
The Offeror hereby acknowledges this revision to its Offer. Le proposant constate, par la présente, cette révision à son offre.		
Signature	Date	
Name and title of person authorized to sign on behalf of offeror. (type or print) Nom et titre de la personne autorisée à signer au nom du proposant. (taper ou écrire en caractères d'imprimerie)		
For the Minister - Pour le Ministre		

Solicitation No. - N° de l'invitation

E60HL-130052/B

Amd. No. - N° de la modif.

001

Buyer ID - Id de l'acheteur

hl604

Client Ref. No. - N° de réf. du client

E60HL-130052

File No. - N° du dossier

hl604E60HL-130052

CCC No./N° CCC - FMS No/ N° VME

Amendment number 1 to solicitation E60HL-130052/B is raised for the following reasons:

1. To extend the closing date to April 29, 2013 at 02:00 PM (EDT).
2. On page 9 of the RFSO in the "Adjusted Price Effective Day" subparagraph, delete April 25, 2013 and insert May 2, 2013.
3. Remove the current appendix "C" (Basis of Payment) and replace with the attached appendix "C". The only changes to the appendix were to the dates that were updated to coincide with the later closing date.

Appendix C - BASIS OF PAYMENT	File No. - N° de E60HL-3-0052-18-B
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BASIS OF PAYMENT

In consideration of the Contractor satisfactorily completing all of its obligations under the Contract, the Contractor will be paid a firm unit price per litre for each requirement as specified in Appendices "A". Customs duties are included and Goods and Services Tax or Harmonized Sales Tax is extra, if applicable.

Canada will not pay the Contractor for any design changes, modifications or interpretations of the Work, unless they have been approved, in writing, by the Contracting Authority before their incorporation into the Work.

Firm unit prices per litre as shown at Appendix "A" are subject to weekly adjustment using Reference Markers, "NYH", "USGC", "LA Pipeline" or Canadian Unbranded Rack Prices, as detailed at the clause entitled "Basis for Unit Price Adjustment" below.

For invoicing purposes the firm unit prices per litre in Appendix "A" effective on the date of delivery will apply.

The firm unit prices per litre shown at Appendix "A" *exclude* all taxes or levies that may be or are imposed on the sale of the work pursuant to any federal or provincial statute or regulation or territorial ordinance. However, where the Offeror is required by federal or provincial statute or regulation or territorial ordinance to collect from Canada, as a result of the sale of the work to Canada, except as otherwise provided in the Standing Offer. Canada will pay to the Offeror an amount equal to such tax or levy where applicable and substantiated by invoice.

REVISION OF REFERENCE MARKER

In the event:

- A) the applicable Reference Marker is discontinued; or,
- B) Public Works and Government Services Canada determines that the Reference Marker does not reflect market conditions;

the parties will mutually agree upon an appropriate and comparable substitute and the Standing Offer will be modified to reflect such substitute on a mutually agreed upon date.

BASIS FOR UNIT PRICE ADJUSTMENTS

The Reference Markers are:

NYH

Platt's Oilgram average weekly assessment for the New York Harbour, Cargo, Jet. The average weekly assessments will be based on the Monday to Friday week average of the high and low daily assessments as compiled by Platt's Oilgram and made available electronically at the beginning of the following week from either GlobalView or PAWS.

USGC

Platt's Oilgram average weekly assessment for the United States Gulf Coast, Pipeline, Jet 54. The average weekly assessments will be based on the Monday to Friday week average of the high and low daily assessments as compiled by Platt's Oilgram and made available electronically at the beginning of the following week from either GlobalView or PAWS.

LA PIPELINE

Platt's Oilgram average weekly assessment for the West Coast Pipeline L.A., Jet. The average weekly assessments will be based on the Monday to Friday week average of the high and low daily assessments as compiled by Platt's Oilgram and made available electronically at the beginning of the following week from either GlobalView or PAWS.

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CANADIAN UNBRANDED RACK PRICES

For Gasoline Aviation Grade 100LL, the Oil Buyer's Guide average weekly assessment for Premium Unleaded Gasoline will be the reference marker.

AREA OF COVERAGE FOR EACH REFERENCE MARKER

The firm unit prices per litre shown at Appendices "A" for requirements in the provinces of Ontario, Quebec, New Brunswick, Prince Edward Island, Nova Scotia and Newfoundland and Labrador, are subject to adjustment using the Reference Marker for "NYH" detailed above.

The firm unit prices per litre shown at Appendices "A" for requirements in the provinces of Manitoba, Saskatchewan, Alberta, and the Northwest Territories are subject to adjustment using the Reference Marker "USGC".

The firm unit prices per litre shown at Appendices "A", for requirements in the province of British Columbia and the Yukon Territory, are subject to adjustment using the Reference Marker _____ (*Standing Offer Authority will indicate either "USGC" or "LA PIPELINE" as selected by the offeror in Part 3, section 3, Unit Price Adjustment of Part*) detailed above.

The firm unit prices per litre shown at Appendices "A" for Gasoline Aviation Grade 100LL requirements in the province of Ontario are subject to adjustment using the Reference Marker "Premium Unleaded" with Toronto, ON being the designated centre.

The firm unit prices per litre shown at Appendices "A" for Gasoline Aviation Grade 100LL requirements in the province of British Columbia are subject to adjustment using the Reference Marker "Premium Unleaded" with Vancouver, BC being the designated centre. .

METHOD OF CALCULATING UNIT PRICE ADJUSTMENTS

The firm unit prices per litre shown at Appendices "A" will be subject to upward or downward adjustments using weekly price changes, detailed below.

Weekly Price Adjustment Effective Day:

After the initial price adjustment, which comes into effect on May 2, 2013 all subsequent price adjustments will come into effect at 12:01 AM on _____ of each week. (*Standing Offer Authority will indicate the day of the week as selected by the offeror in Part 3, section II.c, Unit Price Adjustment*)

An adjustment to the firm unit prices per litre will be calculated as indicated hereunder.

a) Initial Adjustment: the unit price adjustments effective on May 2, 2013 will be equal to the applicable Reference Marker price for the week ending October 26, 2012 ('A' week value) minus the applicable Reference Marker price for the week ending on April 26, 2013 plus the offer price;

b) Subsequent Weekly Adjustments: the unit price effective on day of the week identified above for every subsequent week will be equal to the Reference Marker price for the previous week minus the 'A' week value Reference Marker price plus the Offer price.

For Reference Markers, "NYH", "USGC" and "LA PIPELINE", the average weekly assessment will be:

- a) converted from U.S. funds to Canadian funds using the week average of the Bank of Canada official exchange rate for the corresponding week;
- b) converted from U.S. gallon to litres using 3.785412 as the conversion factor.

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The Reference Marker price converted to Canadian dollars per litre will be rounded to four decimal places to the nearest hundredth of a cent per litre (\$0.0001/litre). Not considering any resultant value in the sixth decimal place, the fifth decimal place will be rounded as follows; less than or equal to \$0.00004 rounded down, \$0.00005 - \$0.00009 rounded up.

Example calculation using the "LA PIPELINE" Marker:
(All prices indicated are for example purposes only)

Related "LA PIPELINE" marker price for week ending September 10, 2010 = \$ 1.8713
 Related "LA PIPELINE" marker price for week ending September 17, 2010 = \$ 1.7886
 Bank of Canada official exchange rate for week ending September 10, 2010 = \$ 1.1190 per U.S.dollar
 Bank of Canada official exchange rate for week ending September 17, 2010 = \$ 1.1209 per U.S.dollar

Litres in a US gallon = 3.785412

- a) $(\$ 1.8713 \times \$ 1.1190) / 3.785412 = \$ 0.553172$ rounded to Cdn.\$ 0.5532 per litre
 b) $(\$ 1.7886 \times \$ 1.1209) / 3.785412 = \$ 0.529623$ rounded to Cdn.\$ 0.5296 per litre
 c) b) minus a) = decrease of \$ 0.0236 per litre

FIRM UNIT PRICE PER LITRE ADJUSTMENT SCHEDULE

The firm unit prices per litre will only be adjusted on the relevant *Firm Unit Price per Litre Adjustment Effective Date* and must remain *in effect until the next scheduled Firm Unit Price per Litre Adjustment Effective Date*.

UNIT PRICE ADJUSTMENT SCHEDULE			
Firm Unit Price per Litre Adjustment	"A" Week ending on	"B" Week ending on	Firm Unit Price per Litre Adjustment Effective Date
1	*October 26, 2012	April 26, 2013	May 2, 2013
2	April 26, 2013	May 3, 2013	As indicated at "Method of Calculating Unit Price Adjustments"
	Sequential weekly periods, up to and including March 20, 2015	Sequential weekly periods, up to and including March 27, 2015	Sequential weekly periods, as indicated at "Method of Calculating Firm Unit Price per Litre adjustments", up to and including March 29, 2015**

*The per-litre "A" week value for week ending **October 26, 2012** for each Reference Marker is:

NYH: \$0.8094

**The firm unit prices per litre effective the week of March 21 - 27, 2015 shall remain in effect until the end of the supply period (March 31, 2015).