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**11 Laurier St. / 11, rue Laurier**  
**Place du Portage, Phase III**  
**Core 0A1 / Noyau 0A1**  
**Gatineau, Québec K1A 0S5**  
**Bid Fax: (819) 997-9776**

## SOLICITATION AMENDMENT MODIFICATION DE L'INVITATION

The referenced document is hereby revised; unless otherwise indicated, all other terms and conditions of the Solicitation remain the same.

Ce document est par la présente révisé; sauf indication contraire, les modalités de l'invitation demeurent les mêmes.

Comments - Commentaires

Vendor/Firm Name and Address  
Raison sociale et adresse du  
fournisseur/de l'entrepreneur

Issuing Office - Bureau de distribution  
Vehicles & Industrial Products Division  
11 Laurier St./11, rue Laurier  
7A2, Place du Portage, Phase III  
Gatineau, Québec K1A 0S5

<b>Title - Sujet</b> Natural Gas Compressor	
<b>Solicitation No. - N° de l'invitation</b> 23375-150144/A	<b>Amendment No. - N° modif.</b> 002
<b>Client Reference No. - N° de référence du client</b> 23375-150144	<b>Date</b> 2014-12-19
<b>GETS Reference No. - N° de référence de SEAG</b> PW-\$\$HP-524-66124	
<b>File No. - N° de dossier</b> hp524.23375-150144	<b>CCC No./N° CCC - FMS No./N° VME</b>
<b>Solicitation Closes - L'invitation prend fin</b> <b>at - à 02:00 PM</b> <b>on - le 2014-12-29</b>	<b>Time Zone</b> <b>Fuseau horaire</b> Eastern Standard Time EST
<b>F.O.B. - F.A.B.</b> <b>Plant-Usine:</b> <input type="checkbox"/> <b>Destination:</b> <input checked="" type="checkbox"/> <b>Other-Autre:</b> <input type="checkbox"/>	
<b>Address Enquiries to: - Adresser toutes questions à:</b> Hunt(hp524), Sandra	<b>Buyer Id - Id de l'acheteur</b> hp524
<b>Telephone No. - N° de téléphone</b> (819) 956-3993 ( )	<b>FAX No. - N° de FAX</b> (819) 953-2953
<b>Destination - of Goods, Services, and Construction:</b> <b>Destination - des biens, services et construction:</b>	

Instructions: See Herein

Instructions: Voir aux présentes

<b>Delivery Required - Livraison exigée</b>	<b>Delivery Offered - Livraison proposée</b>
<b>Vendor/Firm Name and Address</b> <b>Raison sociale et adresse du fournisseur/de l'entrepreneur</b>	
<b>Telephone No. - N° de téléphone</b> <b>Facsimile No. - N° de télécopieur</b>	
<b>Name and title of person authorized to sign on behalf of Vendor/Firm</b> <b>(type or print)</b> <b>Nom et titre de la personne autorisée à signer au nom du fournisseur/</b> <b>de l'entrepreneur (taper ou écrire en caractères d'imprimerie)</b>	
<b>Signature</b>	<b>Date</b>

Solicitation No. - N° de l'invitation

23375-150144/A

Amd. No. - N° de la modif.

002

Buyer ID - Id de l'acheteur

hp524

Client Ref. No. - N° de réf. du client

23375-150144

File No. - N° du dossier

hp52423375-150144

CCC No./N° CCC - FMS No/ N° VME

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This solicitation amendment 002 is raised to address bidder's questions.

**Question 2:**

As part of the installation item, are we to consider proving only the runs of about 400 feet each, to interface the compressor skid demarcation block with the rest of the systems in the plant, as the limits for our installation quote? I.e.:

- a. Gas Inlet pipe run: NG-1-04-014 only, beyond that any other component and pipe work are Canmet Energy's responsibility?
- b. Gas Discharge tubing or pipe run: NG-1-04-023 only, beyond that any other components and pipe work are Canmet Energy's responsibility?
- c. Compressor PRV vent line run: NG-1-04-017 only, beyond that any other components and pipe are Canmet Energy's responsibility?
- d. Buffer tank PRV vent line run: NG-1-04-021 only, beyond that any other components and pipe work are Canmet Energy's responsibility?

Answer:

Everything on the drawing that is not indicated as "Supplied by CanmetENERGY" or "Enbridge Meter" is the responsibility of the contractor. This includes both pressure regulating cabinets, the compressor skid in its entirety, the vent stack and all interconnecting pipe work and components (i.e.: valves, strainers, gauges, sensors, etc.). The 400 feet of low pressure black pipe will extend from an existing line (NG-1-04-002) that currently terminates on the roof of the building that the plant is to be built in. The contractor will connect to the existing 2" pipe, run the pipe down the side of the building using the pipe rack which will be supplied by CanmetENERGY and run along the pipe rack out to the compressor pad. The high pressure tubing will run counter-currently to the 2 inch black pipe from the pressure regulating cabinets and back over to the roof of the building using the same pipe rack as a support structure. The contractor will terminate the high pressure tubing inside of the building envelope at an agreed upon distance beyond the wall (not to exceed a length of 10 meters).

**Question 3:**

Could the compressor PRV and the buffer tank PRV vent lines be tight together in the compressor skid and run only a single line instead?

Answer:

Yes, as long as the vent pipe is of sufficient size to handle the combined flow from both pieces of equipment the lines may be connected.

**Question 4:**

Per Annex A, item 32 and 33, is it expected to have two compressor control panels, one local skid mounted with 3Ph power disconnect and sensors and other remote with MCC and PLC?

Answer:

Yes, the remote panel is to contain the MCC (or soft starter) and the PLC while the local panel is to contain the 3Ph power disconnect and sensors.

**Question 5:**

Is the remote compressor control panel/cabinet supplied loose for installation by others?

Answer:

Yes, the remote panel is to be delivered loose for installation by CanmetENERGY personnel.

**Question 6:**

For electrical runs and connections on the skid, would it acceptable to use Teck-90 cable and seal glands instead of rigid conduit and accessories?

Answer:

Yes, Teck 90 and seal glands are an acceptable substitute.

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ALL OTHER TERMS AND CONDITIONS REMAIN THE SAME