



## **Advance Contract Award Notice (ACAN) for Access to Well-Database System**

The National Energy Board (NEB) has identified a requirement for access to a database system that will allow the NEB's Supply Team to continue with its data- processing work, energy modelling and publishing of the annual Canadian Natural Gas Short-term Deliverability report and biennial Energy Futures report as well as perform other analyses for publication and for internal NEB use.

### **Purpose of the ACAN**

The purpose of this ACAN is to provide public notice indicating to the supplier community that NEB intends to award a contract for these services to Divestco Inc. Before awarding the contract however, the government would like to allow other potential suppliers to signal their interest in bidding and demonstrate they are capable of satisfying the requirements by submitting a Statement of Capabilities within the 15 calendar day posting period.

If no other potential supplier submits a Statement of Capabilities that meets the requirements set out in the ACAN, on or before the closing date stated in the ACAN, the contracting officer may then proceed with the award to the pre-identified supplier.

### **Definition of the requirement**

National Energy Board requires access to a well-database system with a map-style graphical user interface covering every oil and natural gas well in western Canada, including production data for a three year period from approximately August 1<sup>st</sup>, 2015 to July 31<sup>st</sup>, 2018.

### **Criteria for assessment of the Statement of Capabilities (Minimum Essential Requirements)**

Any interested supplier must demonstrate by way of a statement of capabilities, ability to provide a system that has, but is not limited, to the following characteristics:



1. Contains all available well header information, gas composition data, basic completion information, formation tops, directional surveys and production information for all wells drilled in Alberta, British Columbia, Saskatchewan, and Manitoba, not including well logs or core data.
2. Data is browsable in a map format, where wells can be selected by pointing and clicking. Further, the data from selected wells must be displayable in "well ticket" form and graphical form (such as a production chart).
3. Able to show the well data on the map in both graphical formats (such as production bubbles, for example) and text formats and be capable of contouring the geological and geological engineering information on screen for thousands of wells at one time and in a short amount of time.
4. Able to operate on the NEB's standard information technology platforms, including Windows XP and Windows 7 (32-bit and 64-bit) desktops, Windows 2003 and Windows 2008 file servers, Windows 2008 print servers, Microsoft IIS web servers, and SQL servers 2005 and 2008.
5. Able to export production data (from 1998 and onwards) and well header information for every well in the dataset in a single export. The well location is to be provided in a Unique Well Identifier (UWI) format used by the primary regulator of each area. The data will be updated on a monthly basis in electronic format and available to NEB users within days of it becoming available from the source.
6. Provides query capabilities, including being able to search individual well-header or production data, areas selected by survey blocks, user-made on-screen polygons, provincial/territorial areas, or by designated field or pool groups using production records statistics provided in the database. Any reasonably sized search lists and their associated well header and production data must be exportable to other windows-based systems for manipulation, such as Excel and Access.



## Applicability of the trade agreement(s) to the procurement

This procurement is subject to the following trade agreement(s):

1. NAFTA;
2. WTO-AGP

## Justification for the Pre-Identified Supplier

The NEB has used the service of the identified service provider in the past and has found that their system and data are directly compatible with that of the NEB's requirements

## Government Contracts Regulations Exception(s)

The following exception(s) to the *Government Contracts Regulations* is invoked for this procurement under subsection 6(d) - "only one person is capable of performing the work".

## Period of the proposed contract or delivery date

The proposed contract is for a period of three (3) years from date of Contract award.

## Cost estimate of the proposed contract

The estimated value of the contract is \$ 89,300.00 (GST/HST extra).

## Name and address of the pre-identified supplier

Divestco Inc.  
#300, 520 – 3 Avenue, SW



Calgary, AB T2P 0R3

### **Suppliers' right to submit a statement of capabilities**

Suppliers who consider themselves fully capable of providing the services described in the ACAN may submit a Statement of Capabilities in writing to the contact person identified in this notice on or before the closing date of this notice. The Statement of Capabilities must clearly demonstrate how the supplier meets the advertised requirements.

### **Closing date for a submission of a statement of capabilities**

The closing date and time for accepting statements of capabilities is August 11<sup>th</sup>, 2015 at 10:00hrs MDT.

### **Inquiries and submission of statements of capabilities**

Inquiries and statements of capabilities are to be directed to:

Owuor Okiro  
Procurement Technical Analyst,  
National Energy Board  
517 Tenth Avenue, SW  
Calgary, AB T2R 0A8  
Tel: 403-604-6254  
Fax: 403-292-5503  
Email: [Owuor.okiro@neb-one.gc.ca](mailto:Owuor.okiro@neb-one.gc.ca)