

National Energy Board Suite 210, 517 Tenth Avenue SW Calgary, AB, Canada T2R 0A8 Bid Email: proposals.propositions@neb-ong.gc.ca

REQUEST FOR PROPOSAL

Comments	
This documents contain security requirement.	

Proposal To: National Energy Board

We hereby offer to sell to Her Majesty the Queen in right of Canada, in accordance with the terms and conditions set out herein, referred to herein or attached hereto, the goods, services, and construction listed herein and on any attached sheets at the price(s) set out thereof

On behalf of the bidder, by signing below, I confirm that I have read the entire bid solicitation including the documents incorporated by reference into the bid solicitation and I certify that:

- The bidder considers itself and its products able to meet all the mandatory requirements described in the bid solicitation;
- 2. This bid is valid for the period requested in the bid solicitation;
- 3. All the information provided in the bid is complete, true and accurate; and
- If the bidder is awarded a contract, it will accept all the terms and conditions set out in the resulting contract clauses included in the bid solicitation.

Title				
Court Re	Court Reporting Services			
Solicitation	on No.		Date	
84084-16	6-0175		2017-01-04	
Solicitation	on Closes		Time Zone	
at	02 :00 PM - 14h00	Mountain Standard Time		
on	2017-01-19		(MST)	
F.O.B. Plant: ☐ Destination: ☑ Other: ☐ Address inquiries to:				
Jenny Go	_		"	
Area code	Area code and Telephone No. Facsimile No. / E-mail			
		Jenny.	gong@neb-one.gc.ca	
Destination	on – of Goods, Services	, and Co	onstruction:	
See herei	n			

Instructions: See Herein

Delivery required	Delivery offered
See Herein	
Vendor/firm Name and Address	
Telephone No.	
E-mail	
Name and title of person authorized to print)	sign on behalf of Vendor/firm (type or
Signature	Date





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PART 1 - GENERAL INFORMATION

1.1 Introduction

The bid solicitation is divided into seven parts plus attachments and annexes, as follows:

- Part 1 General Information: provides a general description of the requirement;
- Part 2 Bidder Instructions: provides the instructions, clauses and conditions applicable to the bid solicitation:
- Part 3 Bid Preparation Instructions: provides Bidders with instructions on how to prepare their bid;
- Part 4 Evaluation Procedures and Basis of Selection: indicates how the evaluation will be conducted, the evaluation criteria that must be addressed in the bid, and the basis of selection;
- Part 5 Certifications and Additional Information: includes the certifications and additional information to be provided;
- Part 6 Security, Financial and Other Requirements: includes specific requirements that must be addressed by Bidders; and
- Part 7 Resulting Contract Clauses: includes the clauses and conditions that will apply to any resulting contract.

The Annexes include the Statement of Work, the Basis of Payment, the Security Requirements Checklist, the Electronic Payment Instruments, the Federal Contractors Program for Employment Equity - Certification, the Task Authorization Form 572 and any other annexes.

1.2 Summary

The National Energy Board (NEB or the Board) requires Verbatim Reporting Services (VRS) in Calgary, Alberta and at other Canadian locations on an "as and when" requested basis. The Contractor or VRS Provider shall be qualified to provide a complete and accurate verbatim reporting series of official transcripts at hearings of the Board and related conferences in one of the official languages. The Contractor will also be required to provide the transcript in electronic form and multiple corresponding transcript paper copies in printed and bound form within the required time frames for NEB.

The Contract will be in effect from date of award for two years with one year option.

There are security requirements associated with this requirement. For additional information, consult Part 6 - Security, Financial and Other Requirements, and Part 7 - Resulting Contract Clauses. For more information on personnel and organization security screening or security clauses, Bidders should refer to the Industrial Security Program (ISP) of Public Works and Government Services Canada (http://ssi-iss.tpsgc-pwgsc.gc.ca/index-eng.html) website ".

The requirement is subject to the provisions of the Agreement on Internal Trade (AIT).

The requirement is subject to a preference for Canadian goods and/or services.



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1.3 Debriefings

Bidders may request a debriefing on the results of the bid solicitation process. Bidders should make the request to the Contracting Authority within 15 working days from receipt of the results of the bid solicitation process. The debriefing may be in writing, by telephone or in person.

PART 2 - BIDDER INSTRUCTIONS

2.1 Standard Instructions, Clauses and Conditions

All instructions, clauses and conditions identified in the bid solicitation by number, date and title are set out in the <u>Standard Acquisition Clauses and Conditions Manual</u> (https://buyandsell.gc.ca/policy-and-guidelines/standard-acquisition-clauses-and-conditions-manual) issued by Public Works and Government Services Canada.

Bidders who submit a bid agree to be bound by the instructions, clauses and conditions of the bid solicitation and accept the clauses and conditions of the resulting contract.

The <u>2003</u> (2016-04-04) Standard Instructions - Goods or Services - Competitive Requirements, are incorporated by reference into and form part of the bid solicitation.

Subsection 5.4 of <u>2003</u>, Standard Instructions - Goods or Services - Competitive Requirements, is amended as follows:

Delete: 60 days Insert: 180 days

2.2 Submission of Bids

Bids must be submitted only to Public Works and Government Services Canada (PWGSC) Bid Receiving Unit by the date, time and place indicated on page 1 of the bid solicitation.

2.3 Former Public Servant

Contracts awarded to former public servants (FPS) in receipt of a pension or of a lump sum payment must bear the closest public scrutiny, and reflect fairness in the spending of public funds. In order to comply with Treasury Board policies and directives on contracts awarded to FPSs, bidders must provide the information required below before contract award. If the answer to the questions and, as applicable the information required have not been received by the time the evaluation of bids is completed, Canada will inform the Bidder of a time frame within which to provide the information. Failure to comply with Canada's request and meet the requirement within the prescribed time frame will render the bid nonresponsive.

Definitions

For the purposes of this clause,

"former public servant" is any former member of a department as defined in the *Financial Administration Act*, R.S., 1985, c. F-11, a former member of the Canadian Armed Forces or a former member of the Royal Canadian Mounted Police. A former public servant may be:

- a. an individual;
- b. an individual who has incorporated;
- c. a partnership made of former public servants; or
- d. a sole proprietorship or entity where the affected individual has a controlling or major interest in the entity.



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"lump sum payment period" means the period measured in weeks of salary, for which payment has been made to facilitate the transition to retirement or to other employment as a result of the implementation of various programs to reduce the size of the Public Service. The lump sum payment period does not include the period of severance pay, which is measured in a like manner.

"pension" means a pension or annual allowance paid under the Public Service Superannuation Act (PSSA), R.S., 1985, c. P-36, and any increases paid pursuant to the Supplementary Retirement Benefits Act, R.S., 1985, c. S-24 as it affects the PSSA. It does not include pensions payable pursuant to the Canadian Forces Superannuation Act, R.S., 1985, c. C-17, the Defence Services Pension Continuation Act, 1970, c. D-3, the Royal Canadian Mounted Police Pension Continuation Act, 1970, c. R-10, and the Royal Canadian Mounted Police Superannuation Act, R.S., 1985, c. R-11, the Members of Parliament Retiring Allowances Act, R.S. 1985, c. M-5, and that portion of pension payable to the Canada Pension Plan Act, R.S., 1985, c. C-8.

Former Public Servant in Receipt of a Pension

As per the above definitions, is the Bidder a FPS in receipt of a pension? **Yes** () **No** () If so, the Bidder must provide the following information, for all FPSs in receipt of a pension, as applicable:

- a. name of former public servant;
- b. date of termination of employment or retirement from the Public Service.

By providing this information, Bidders agree that the successful Bidder's status, with respect to being a former public servant in receipt of a pension, will be reported on departmental websites as part of the published proactive disclosure reports in accordance with Contracting Policy Notice: 2012-2 and the Guidelines on the Proactive Disclosure of Contracts.

Work Force Adjustment Directive

Is the Bidder a FPS who received a lump sum payment pursuant to the terms of the Work Force Adjustment Directive? **Yes** () **No** ()

If so, the Bidder must provide the following information:

- a. name of former public servant;
- b. conditions of the lump sum payment incentive;
- c. date of termination of employment;
- d. amount of lump sum payment;
- e. rate of pay on which lump sum payment is based;
- f. period of lump sum payment including start date, end date and number of weeks;
- g. number and amount (professional fees) of other contracts subject to the restrictions of a work force adjustment program.

For all contracts awarded during the lump sum payment period, the total amount of fees that may be paid to a FPS who received a lump sum payment is \$5,000, including Applicable Taxes.

2.4 Enquiries - Bid Solicitation

All enquiries must be submitted in writing to the Contracting Authority no later than 7 calendar days before the bid closing date. Enquiries received after that time may not be answered.

Bidders should reference as accurately as possible the numbered item of the bid solicitation to which the enquiry relates. Care should be taken by Bidders to explain each question in sufficient detail in order to enable Canada to provide an accurate answer. Technical enquiries that are of a proprietary nature must be clearly marked "proprietary" at each relevant item. Items identified as "proprietary" will be treated as such except where Canada determines that the enquiry is not of a proprietary nature. Canada may edit the question(s) or may request that the Bidder do so, so that the proprietary nature of the question(s) is



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eliminated, and the enquiry can be answered to all Bidders. Enquiries not submitted in a form that can be distributed to all Bidders may not be answered by Canada.

2.5 Applicable Laws

Any resulting contract must be interpreted and governed, and the relations between the parties determined, by the laws in force in Alberta.

Bidders may, at their discretion, substitute the applicable laws of a Canadian province or territory of their choice without affecting the validity of their bid, by deleting the name of the Canadian province or territory specified and inserting the name of the Canadian province or territory of their choice. If no change is made, it acknowledges that the applicable laws specified are acceptable to the Bidders.

PART 3 - BID PREPARATION INSTRUCTIONS

3.1 Bid Preparation Instructions

Canada requests that Bidders provide their bid in separately bound sections as follows:

Section I: Technical Bid (1 copy, or 1 electronic copy)
Section II: Financial Bid (1 copy, or 1 electronic copy)
Section III: Certifications (1 copy, or 1 electronic copy)

Prices must appear in the financial bid only. No prices must be indicated in any other section of the bid.

Canada requests that Bidders follow the format instructions described below in the preparation of their bid:

- (a) use 8.5 x 11 inch (216 mm x 279 mm) paper;
- (b) use a numbering system that corresponds to the bid solicitation.

In April 2006, Canada issued a policy directing federal departments and agencies to take the necessary steps to incorporate environmental considerations into the procurement process Policy on Green
Procurement (http://www.tpsgc-pwgsc.gc.ca/ecologisation-greening/achats-procurement/politique-policy-eng.html). To assist Canada in reaching its objectives, Bidders should:

- 1) use 8.5 x 11 inch (216 mm x 279 mm) paper containing fibre certified as originating from a sustainably-managed forest and containing minimum 30% recycled content; and
- use an environmentally-preferable format including black and white printing instead of colour printing, printing double sided/duplex, using staples or clips instead of cerlox, duotangs or binders.

Section I: Technical Bid

In their technical bid, Bidders should demonstrate their understanding of the requirements contained in the bid solicitation and explain how they will meet these requirements. Bidders should demonstrate their capability in a thorough, concise and clear manner for carrying out the work.

The technical bid should address clearly and in sufficient depth the points that are subject to the evaluation criteria against which the bid will be evaluated. Simply repeating the statement contained in the bid solicitation is not sufficient. In order to facilitate the evaluation of the bid, Canada requests that Bidders address and present topics in the order of the evaluation criteria under the same headings. To avoid duplication, Bidders may refer to different sections of their bids by identifying the specific paragraph and page number where the subject topic has already been addressed.

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Section II: Financial Bid

3.1.1 Bidders must submit their financial bid in accordance with the Basis of Payment in Annex "B". The total amount of Applicable Taxes must be shown separately.

3.1.2 Electronic Payment of Invoices - Bid

If you are willing to accept payment of invoices by Electronic Payment Instruments, complete Annex "F" Electronic Payment Instruments, to identify which ones are accept

If Annex "F" Electronic Payment Instruments is not completed, it will be considered as if Electronic Payment Instruments are not being accepted for payment of invoices.

Acceptance of Electronic Payment Instruments will not be considered as an evaluation criterion.

3.1.3 Exchange Rate Fluctuation

C3011T (2013-11-06), Exchange Rate Fluctuation

Section III: Certifications

Bidders must submit the certifications and additional information required under Part 5.

PART 4 - EVALUATION PROCEDURES AND BASIS OF SELECTION

4.1 Evaluation Procedures

- (a) Bids will be assessed in accordance with the entire requirement of the bid solicitation including the technical and financial evaluation criteria.
- (b) An evaluation team composed of representatives of Canada will evaluate the bids.
- (c) The evaluation team will determine first if there are two or more bids with a valid Canadian Content certification. In that event, the evaluation process will be limited to the bids with the certification; otherwise, all bids will be evaluated. If some of the bids with a valid certification are declared non-responsive, or are withdrawn, and less than two responsive bids with a valid certification remain, the evaluation will continue among those bids with a valid certification. If all bids with a valid certification are subsequently declared non-responsive, or are withdrawn, then all the other bids received will be evaluated.

4.1.1 Technical Evaluation

4.1.1 Technical Evaluation

4.1.1.1 Mandatory Technical Criteria (Step one)

Refer to Annex "G" – Technical Evaluation Requirements

4.1.1.2 Point Rated Technical Criteria (Step two)

Refer to Annex "G" - Technical Evaluation Requirements

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4.1.2 Financial Evaluation (Step three)

4.1.2.1 Mandatory Financial Criteria

Total evaluated price will be calculated in the manner described below. Quantities identified within the scenario are for evaluation purposes only and will not form part of any resulting contract.

The bid evaluation will be based on the following scenario and the quoted price proposed under Annex "B" - Basis of Payment.

Scenario:

On May 31st, 2016, National Energy Board (NEB) sends the Contractor a Task Authorization to perform Verbatim Reporting Services.

The hearing is scheduled October 3rd to 7th (5 business days) and will be held in Edmonton, AB. It is estimated that 40,000 words will be typed on a daily basis during the hearing in the English language.

During this period, a request was received for one Audio CD Rom from NEB for each day of the hearing.

On October 5th, the Contractor received a notice from the NEB that the hearing will be closing on October 6th.

During the proceeding period, two (2) recesses occurred with less than two hours of work each day.

Calculation:

- i. 40,000 words x 5 business days x the quote price under 1 Price; plus
- ii. 5 business days x the quote price under 2 Audio CDs; plus
- iii. The cancellation fee option chosen by the bidder under 6 Cancellation Fee; plus
- iv. The recess fee option chosen by the bidder under 7 Recess Fee; equals

The total evaluated price for the Contract period = i + ii + iii + iv

Calculation will be applied to each year of pricing and all periods will be totaled to determine the total evaluated aggregate bid price of the Proposal.

4.1.2.2 SACC Manual Clause

A0222T (2014-06-26), Evaluation of Price - Canadian / Foreign Bidders

4.2 Basis of Selection

- **4.2.1** To be declared responsive, a bid must:
 - a. comply with all the requirements of the bid solicitation; and
 - b. meet all mandatory criteria; and
 - obtain the required minimum points specified for each criterion for the technical evaluation, and
 - d. obtain the required minimum of 114 points overall for the technical evaluation criteria which are subject to point rating.

The rating is performed on a scale of 200 points.

4.2.2. Bids not meeting (a) or (b) or (c) or (d) will be declared non-responsive.



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- **4.2.3.** The selection will be based on the highest responsive combined rating of technical merit and price. The ratio will be 60% for the technical merit and 40% for the price.
- **4.2.4.** To establish the technical merit score, the overall technical score for each responsive bid will be determined as follows: total number of points obtained / maximum number of points available multiplied by the ratio of 60%.
- **4.2.5.** To establish the pricing score, each responsive bid will be prorated against the lowest evaluated price and the ratio of 40%.
- **4.2.6.** For each responsive bid, the technical merit score and the pricing score will be added to determine its combined rating.
- **4.2.7.** Neither the responsive bid obtaining the highest technical score nor the one with the lowest evaluated price will necessarily be accepted. The responsive bid with the highest combined rating of technical merit and price will be recommended for award of a contract.

The table below illustrates an example where all three bids are responsive and the selection of the contractor is determined by a 60/40 ratio of technical merit and price, respectively. The total available points **equals 135** and the lowest evaluated price is \$45,000 (45).

Basis of Selection - Highest Combined Rating Technical Merit (60%) and Price (40%)

		Bidder 1	Bidder 2	Bidder 3
Overall Techni	ical Score	115/135	89/135	92/135
Bid Evaluated	Price	\$55,000.00	\$50,000.00	\$45,000.00
	Technical Merit Score	115/135 x 60 = 51.11	89/135 x 60 = 39.56	92/135 x 60 = 40.89
Calculations	Pricing Score	45/55 x 40 = 32.73	45/50 x 40 = 36.00	45/45 x 40 = 40.00
Combined Rat	ing	83.84	75.56	80.89
Overall Rating		1st	3rd	2nd

PART 5 - CERTIFICATIONS AND ADDITIONAL INFORMATION

Bidders must provide the required certifications and additional information to be awarded a contract.

The certifications provided by Bidders to Canada are subject to verification by Canada at all times. Unless specified otherwise, Canada will declare a bid non-responsive, or will declare a contractor in default if any certification made by the Bidder is found to be untrue, whether made knowingly or unknowingly, during the bid evaluation period or during the contract period.

The Contracting Authority will have the right to ask for additional information to verify the Bidder's certifications. Failure to comply and to cooperate with any request or requirement imposed by the Contracting Authority will render the bid non-responsive or constitute a default under the Contract.



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5.1 Certifications Required with the Bid

Bidders must submit the following duly completed certifications as part of their bid.

5.1.1 Integrity Provisions - Declaration of Convicted Offences

In accordance with the <u>Ineligibility and Suspension Policy</u> (http://www.tpsgc-pwgsc.gc.ca/ci-if/politique-policy-eng.html), the Bidder must provide with its bid the required documentation, as applicable, to be given further consideration in the procurement process.

5.1.2 Additional Certifications Required with the Bid

5.1.2.1 Canadian Content Certification

- 5.1.2.1.1 SACC Manual clause A3050T (2014-11-27) Canadian Content Definition
- **5.1.2.1.2** This procurement is conditionally limited to Canadian services.

Subject to the evaluation procedures contained in the bid solicitation, bidders acknowledge that only bids with a certification that the service offered is a Canadian service, as defined in clause A3050T, may be considered.

Failure to provide this certification completed with the bid will result in the service offered being treated as a non-Canadian service.

The Bidder certifies that:

) the service offered is a Canadian service as defined in paragraph 2 of clause A3050T.

5.2 Certifications Precedent to Contract Award and Additional Information

The certifications and additional information listed below should be submitted with the bid but may be submitted afterwards. If any of these required certifications or additional information is not completed and submitted as requested, the Contracting Authority will inform the Bidder of a time frame within which to provide the information. Failure to provide the certifications or the additional information listed below within the time frame specified will render the bid non-responsive.

5.2.1 Integrity Provisions – Required Documentation

In accordance with the <u>Ineligibility and Suspension Policy</u> (http://www.tpsgc-pwgsc.gc.ca/ci-if/politique-policy-eng.html), the Bidder must provide the required documentation, as applicable, to be given further consideration in the procurement process.

5.2.2 Federal Contractors Program for Employment Equity - Bid Certification

By submitting a bid, the Bidder certifies that the Bidder, and any of the Bidder's members if the Bidder is a Joint Venture, is not named on the Federal Contractors Program (FCP) for employment equity "FCP Limited Eligibility to Bid" list available at the bottom of the page of the Employment and Social Development Canada (ESDC) - Labour's website

(http://www.esdc.gc.ca/en/jobs/workplace/human_rights/employment_equity/federal_contractor_program.page?&_ga=1.229006812.1158694905.1413548969#afed).

Canada will have the right to declare a bid non-responsive if the Bidder, or any member of the Bidder if the Bidder is a Joint Venture, appears on the "FCP Limited Eligibility to Bid" list at the time of contract award.



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5.2.3 Additional Certifications Precedent to Contract Award

5.2.3.2 Status and Availability of Resources

The Offeror certifies that, should it be issued a standing offer as a result of the Request for Standing Offer, every individual proposed in its offer will be available to perform the Work resulting from a call-up against the Standing Offer as required by Canada's representatives and at the time specified in a call-up or agreed to with Canada's representatives. If for reasons beyond its control, the Offeror is unable to provide the services of an individual named in its offer, the Offeror may propose a substitute with similar qualifications and experience. The Offeror must advise the Standing Offer Authority of the reason for the substitution and provide the name, qualifications and experience of the proposed replacement. For the purposes of this clause, only the following reasons will be considered as beyond the control of the Offeror: death, sickness, maternity and parental leave, retirement, resignation, dismissal for cause or termination of an agreement for default.

If the Offeror has proposed any individual who is not an employee of the Offeror, the Offeror certifies that it has the permission from that individual to propose his/her services in relation to the Work to be performed and to submit his/her résumé to Canada. The Offeror must, upon request from the Standing Offer Authority, provide a written confirmation, signed by the individual, of the permission given to the Offeror and of his/her availability.

Signature:	Date:
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PART 6 - SECURITY, FINANCIAL AND OTHER REQUIREMENTS

6.1 Security Requirements

- **6.1.1.** Before award of a contract, the following conditions must be met:
 - the Bidder must hold a valid organization security clearance as indicated in Part 7 -Resulting Contract Clauses;
 - the Bidder's proposed individuals requiring access to classified or protected information, assets or sensitive work sites must meet the security requirements as indicated in Part 7 - Resulting Contract Clauses;
 - (c) the Bidder must provide the name of all individuals who will require access to classified or protected information, assets or sensitive work sites;
- **6.1.2.** Bidders are reminded to obtain the required security clearance promptly. Any delay in the award of a contract to allow the successful Bidder to obtain the required clearance will be at the entire discretion of the Contracting Authority.
- **6.1.3**. For additional information on security requirements, Bidders should refer to the Industrial Security Program (ISP) of Public Works and Government Services Canada (http://ssi-iss.tpsgc-pwgsc.gc.ca/index-eng.html) website.

PART 7 - RESULTING CONTRACT CLAUSES

The following clauses and conditions apply to and form part of any contract resulting from the bid solicitation.

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7.1 Statement of Work

The Contractor must perform the Work in accordance with the Statement of Work at Annex "A"

7.1.2 Task Authorization

The Work or a portion of the Work to be performed under the Contract will be on an "as and when requested basis" using a Task Authorization (TA). The Work described in the TA must be in accordance with the scope of the Contract.

7.1.2.1 Task Authorization Process

Task Authorization:

The Work or a portion of the Work to be performed under the Contract will be on an "as and when requested basis" using a Task Authorization (TA). The Work described in the TA must be in accordance with the scope of the Contract.

Task Authorization Process:

- **7.1.2.1.1.** The Project Authority will provide the Contractor with a description of the task using the "Task Authorization Form for non-DND clients", Task Authorization Form specified in Annex E.
- **7.1.2.1.2.** The Task Authorization (TA) will contain the details of the activities to be performed, a description of the deliverables, and a schedule indicating completion dates for the major activities or submission dates for the deliverables. The TA will also include the applicable basis (bases) and methods of payment as specified in the Contract.
- **7.1.2.1.3.** The Contractor must provide the Project Authority, within 5 calendar days of its receipt, the proposed total estimated cost for performing the task and a breakdown of that cost, established in accordance with the Basis of Payment specified in the Contract.
- **7.1.2.1.4.** The Contractor must not commence work until a TA authorized by the Project Authority has been received by the Contractor. The Contractor acknowledges that any work performed before a TA has been received will be done at the Contractor's own risk.

7.1.2.2 Periodic Usage Reports - Contracts with Task Authorizations

The Contractor must compile and maintain records on its provision of services to the federal government under authorized Task Authorizations issued under the Contract.

The Contractor must provide this data in accordance with the reporting requirements detailed below or in Annex "D". If some data is not available, the reason must be indicated. If services are not provided during a given period, the Contractor must still provide a "nil" report.

The data must be submitted on a quarterly basis to the Contracting Authority.

The quarterly periods are defined as follows:

1st quarter: April 1 to June 30; 2nd quarter: July 1 to September 30; 3rd quarter: October 1 to December 31; and

4th quarter: January 1 to March 31.

The data must be submitted to the Contracting Authority no later than 15 calendar days after the end of the reporting period.

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Reporting Requirement- Details

A detailed and current record of all authorized tasks must be kept for each contract with a task authorization process. This record must contain:

For each authorized task:

- i. the authorized task number or task revision number(s);
- ii. a title or a brief description of each authorized task;
- iii. the total estimated cost specified in the authorized Task Authorization (TA) of each task, exclusive of Applicable Taxes;
- iv. the total amount, exclusive of Applicable Taxes, expended to date against each authorized task;
- v. the start and completion date for each authorized task; and
- vi. the active status of each authorized task, as applicable.

For all authorized tasks:

- i. the amount (exclusive of Applicable Taxes) specified in the contract (as last amended, as applicable) as Canada's total liability to the contractor for all authorized TAs; and
- ii. the total amount, exclusive of Applicable Taxes, expended to date against all authorized TAs.

7.2 Standard Clauses and Conditions

All clauses and conditions identified in the Contract by number, date and title are set out in the <u>Standard Acquisition Clauses and Conditions Manual</u>(https://buyandsell.gc.ca/policy-and-guidelines/standard-acquisition-clauses-and-conditions-manual) issued by Public Works and Government Services Canada.

7.2.1 General Conditions

2035 (2016-04-04), General Conditions - Higher Complexity - Services, apply to and form part of the Contract.

7.3 Security Requirements

- **7.3.1** The following security requirements (*SRCL* and related clauses provided by *ISP*) apply and form part of the Contract.
- **7.3.1.1**. The Contractor/Offeror must, at all time during the performance of the Contract/Standing Offer/Supply Arrangement hold a valid Designated Organization Screening (DOS) issued by the Canadian Industrial Security Directorate, Public Works and Government Services Canada.
- 7.3.1.2. The Contractor/Offeror personnel requiring access to PROTECTED information, assets or work site(s) must EACH hold a valid RELIABILITY STATUS, granted or approved by the Canadian Industrial Security Directorate (CISD), Public Works and Government Services Canada (PWGSC), or other Canadian government department.
- **7.3.1.3**. The Contractor MUST NOT utilize its Information Technology systems to electronically process, produce or store PROTECTED information until the CISD/PWGSC or the NEB has issued written approval. After approval has been granted or approved, these tasks may be performed up to the level of PROTECTED B.
- **7.3.1.4.** Subcontracts which contain security requirements are NOT to be awarded without the prior written permission of CISD/PWGSC or the NEB.
- **7.3.1.5**. The Contractor/Offeror must comply with the provisions of the:



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a). Security Requirements Check List and security guide (if applicable), attached at Annex C;

b). Industrial Security Manual (Latest Edition).

7.4 Term of Contract

7.4.1 Period of the Contract

The period of the Contract is from date of Contract award for two (2) years.

7.4.2 Option to Extend the Contract

The Contractor grants to Canada the irrevocable option to extend the term of the Contract by up to an additional one (1) year period under the same conditions. The Contractor agrees that, during the extended period of the Contract, it will be paid in accordance with the applicable provisions as set out in the Basis of Payment.

Canada may exercise this option at any time by sending a written notice to the Contractor at least 30 calendar days before the expiry date of the Contract. The option may only be exercised by the Contracting Authority, and will be evidenced for administrative purposes only, through a contract amendment.

7.5 Authorities

7.5.1 Contracting Authority

The Contracting Authority for the Contract is:

Jenny Gong Procurement Technical Analyst National Energy Board Suite 210, 517 Tenth Avenue SW Calgary, AB, Canada, T2R 0A8

Telephone: 403-470-1748 Facsimile: 403-292-5503

E-mail address: jenny.gong@neb-one.gc.ca

The Contracting Authority is responsible for the management of the Contract and any changes to the Contract must be authorized in writing by the Contracting Authority. The Contractor must not perform work in excess of or outside the scope of the Contract based on verbal or written requests or instructions from anybody other than the Contracting Authority.

7.5.2 Project Authority

The Project Authority for the Contract is: (TBD)

The Project Authority is the representative of the department or agency for whom the Work is being carried out under the Contract and is responsible for all matters concerning the technical content of the Work under the Contract. Technical matters may be discussed with the Project Authority; however, the Project Authority has no authority to authorize changes to the scope of the Work. Changes to the scope of the Work can only be made through a contract amendment issued by the Contracting Authority.

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7.5.3 Contractor's Representative

vame:	
Γitle <i>:</i>	_
Organization:	
Address:	
Telephone:	
acsimile:	
-mail address:	

7.6 Proactive Disclosure of Contracts with Former Public Servants

By providing information on its status, with respect to being a former public servant in receipt of a Public Service Superannuation Act (PSSA) pension, the Contractor has agreed that this information will be reported on departmental websites as part of the published proactive disclosure reports, in accordance with Contracting Policy Notice: 2012-2 of the Treasury Board Secretariat of Canada.

7.7 Payment

7.7.1 Basis of Payment - Limitation of Expenditure - Task Authorizations

The Contractor will be reimbursed for the costs reasonably and properly incurred in the performance of the Work specified in the authorized Task Authorization (TA), as determined in accordance with the Basis of Payment in Annex B, to the limitation of expenditure specified in the authorized TA.

Canada's liability to the Contractor under the authorized TA must not exceed the limitation of expenditure specified in the authorized TA. Customs duties are included and Applicable Taxes are extra.

No increase in the liability of Canada or in the price of the Work specified in the authorized TA resulting from any design changes, modifications or interpretations of the Work will be authorized or paid to the Contractor unless these design changes, modifications or interpretations have been authorized, in writing, by the Contracting Authority before their incorporation into the Work.

7.7.2 Limitation of Expenditure - Cumulative Total of all Task Authorizations

- **7.7.2.1.** Canada's total liability to the Contractor under the Contract for all authorized Task Authorizations (TAs), inclusive of any revisions, must not exceed the sum of **\$ TBD**. Customs duties are included and Applicable Taxes are extra.
- **7.7.2.2.** No increase in the total liability of Canada will be authorized or paid to the Contractor unless an increase has been approved, in writing, by the Contracting Authority.
- 7.7.2.3. The Contractor must notify the Contracting Authority in writing as to the adequacy of this sum:
 - a. when it is 75 percent committed, or
 - b. four (4) months before the contract expiry date, or
 - c. as soon as the Contractor considers that the sum is inadequate for the completion of the Work required in all authorized TAs, inclusive of any revisions,

whichever comes first.

7.7.2.4. If the notification is for inadequate contract funds, the Contractor must provide to the Contracting Authority, a written estimate for the additional funds required. Provision of such information by the Contractor does not increase Canada's liability.



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7.7.3 Method of Payment - Single Payment

Canada will pay the Contractor upon completion and delivery of the Work in accordance with the payment provisions of the Contract if:

- a. an accurate and complete invoice and any other documents required by the Contract have been submitted in accordance with the invoicing instructions provided in the Contract;
- b. all such documents have been verified by Canada;
- c. the Work delivered has been accepted by Canada.

7.7.4 SACC Manual Clauses

C0705C (2010-01-11), Discretionary Audit
C2000C (2007-11-30), Taxes - Foreign-based Contractor
C2604C (2013-04-25), Customs Duties, Excise Taxes and Applicable Taxes Non-resident

7.7.5 Electronic Payment of Invoices – Contract

The Contractor accepts to be paid using any of the following Electronic Payment Instrument(s):

- a. Visa Acquisition Card:
- b. MasterCard Acquisition Card;
- c. Direct Deposit (Domestic and International);
- d. Electronic Data Interchange (EDI);
- e. Wire Transfer (International Only);
- f. Large Value Transfer System (LVTS) (Over \$25M)

7.8 Invoicing Instructions

7.8.1 The Contractor must submit invoices in accordance with the section entitled "Invoice Submission" of the general conditions. Invoices cannot be submitted until all work identified in the invoice is completed.

Each invoice must specifically refer to:

- a. The task authorization number, location, hearing schedule
- b. A copy of the invoices, receipts of all travel and living expenses

7.8.2 Invoices must be distributed as follows:

a. The original and one (1) copy must be forwarded to the address shown on page 1 of the Contract for certification and payment.

7.9 Certifications and Additional Information

7.9.1 Compliance

Unless specified otherwise, the continuous compliance with the certifications provided by the Contractor in its bid or precedent to contract award, and the ongoing cooperation in providing additional information are conditions of the Contract and failure to comply will constitute the Contractor in default. Certifications are subject to verification by Canada during the entire period of the Contract.

7.9.2 Federal Contractors Program for Employment Equity - Default by the Contractor

The Contractor understands and agrees that, when an Agreement to Implement Employment Equity (AIEE) exists between the Contractor and Employment and Social Development Canada (ESDC)-Labour, the AIEE must remain valid during the entire period of the Contract. If the AIEE becomes invalid, the



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name of the Contractor will be added to the "FCP Limited Eligibility to Bid" list. The imposition of such a sanction by ESDC will constitute the Contractor in default as per the terms of the Contract.

7.9.3 SACC Manual Clauses

A3060C (2008-05-12) Canadian Content Certification

7.10 Applicable Laws

The Contract must be interpreted and governed, and the relations between the parties determined, by the laws in force in Alberta.

7.11 Priority of Documents

If there is a discrepancy between the wording of any documents that appear on the list, the wording of the document that first appears on the list has priority over the wording of any document that subsequently appears on the list.

- (a) the Articles of Agreement;
- (b) the general conditions <u>2035 (2016-04-04)</u>, General Conditions Higher Complexity Services;
- (d) Annex A, Statement of Work;
- (e) Annex B, Basis of Payment;
- (f) Annex C, Security Requirements Check List;
- (g) Annex D, Task Authorization Usage Report;
- (h) Annex E, PWGSC-TSPGC 572 Task Authorization Form;
- (i) the Contractor's bid dated _____, (insert date of bid)

7.12 SACC Manual Clauses

A7017C (2008-05-12)	Replacement of Specific Individuals
A9039C (2008-05-12)	Salvage
A9068C (2010-01-11)	Government Site Regulations
G1005C (2016-01-28)	Insurance - No Specific Requirement

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ANNEX "A"

STATEMENT OF WORK

1. BACKGROUND:

1.1 Roles and Responsibilities:

The National Energy Board was established in 1959 under the *National Energy Board Act* to advise the government on broad energy matters and to regulate specific matters concerning oil, gas and electricity in the public interest. The Board reports to Parliament through the Minister of Natural Resources Canada. In its role as a quasi-juridical tribunal, the Board has the power to hold inquiries into any aspect of energy matters under its jurisdiction and issues reports for the use and information of government, Parliament and the general public.

The Board regulates the tolls and tariffs of pipeline companies under Federal jurisdiction to ensure that tolls are just and reasonable and that there is no unjust discrimination. This involves consideration of the capital structure of a pipeline company and its operating and maintenance costs, as well as the necessity for an adequate return on investment.

The Board grants certificates to construct and operate interprovincial and international oil, gas and petroleum products pipelines, and international power lines. Before a certificate is issued, the Board must hold a public hearing to determine whether the proposed facilities are required by the present and future public convenience and necessity.

The Board is a Court of Record. In other words, the Board operates very similarly to a civil court and its powers include the swearing-in of witnesses, the subpoena of unwilling witnesses, and the taking of evidence, on which the Board makes its decision. The Board's deliberations are generally conducted on the basis of filings and evidence made available for the public record. For major applications and inquiries, the Board generally holds public hearings at which an applicant and interested persons have full rights of participation in the official language of their choice. During an oral hearing, evidence (submissions, reports, tables, etc.) is discussed through cross-examination, and formal arguments are made. These activities are recorded in hearing transcripts. After the hearing, the Board writes a formal Decision or Report.

The evidence, both written and oral, is generally publicly filed and available in the Board's offices and on the NEB website. The NEB website provides immediate and free daily access via the Internet to the NEB staff, all Parties and the general public.

1.2 Parties:

Applicant(s):

This party prepares evidence and/or arguments to support its application, which is then tested in the Hearing.

Intervenors:

Individuals or organizations other than an applicant that present evidence and/or arguments typically related to the area(s) of particular special interest.

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NEB Hearing Panel:

One to five Board Members who listen to evidence and eventually prepare the official Decision or Report. It is most common for a panel of three Board Members to be assigned to decide on a given application.

NEB Regulatory Officer:

Staff within the NEB who arrange the logistics for hearings and supervise the administration of the hearing process. This is the usual contact for the VRS Provider/Contractor to the Board regarding the transcripts and the daily preparations of the hearing. All Regulatory Officers are members of the Regulatory Services Team, Office of the Secretary.

Technical Authority

The Board's contact for the provider of court reporting services to the Board regarding the transcripts and the daily operations of the hearing. The Technical Authority is the NEB, Secretary of the Board or a delegated member of the Regulatory Services Team, usually the officiating Regulatory Officer.

Public:

As a court record, hearing records are available to the public and the public makes use of the Board library or the NEB website (www.neb-one.gc.ca) for access to transcripts.

Board Staff:

Board staff that provides support during the hearing process.

2. OBJECTIVE:

The National Energy Board (NEB or the Board) requires Verbatim Reporting Services (VRS) in Calgary, Alberta and at other Canadian locations on an "as and when" requested basis. The Contractor or VRS Provider shall be qualified to provide a complete and accurate verbatim reporting series of official transcripts at hearings of the Board and related conferences in one of the official languages. The Contractor will also be required to provide the transcript in electronic form and multiple corresponding transcript paper copies in printed and bound form within the required time frames for NEB.

3. STATEMENT OF WORK:

The Contractor/VRS provider must:

- a. Transcribe all proceedings accurately in the layout and style specified by the Board (see Section 5.2 below:
- Submit an accurate PDF rendition of the transcript to the Board using electronic filing and the
 online form (found on the NEB website: www.neb-one.gc.ca within five (5) hours of the close of
 each day's proceedings;
- c. Deliver to the Board before 7:00 am the day following the close of each day's proceedings, a maximum fifteen (15) bound printed copies of the transcripts, and provide the electronic versions in MS Word, ASC II, or as otherwise agreed to by the officiating Regulatory Officer on site;
- d. Be capable of providing one hard copy of the transcript to each intervenor and the applicant before 7:00am of the day following the close of each day's proceedings;



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- e. Within three (3) days following the close of each day's proceedings, provide the Board with a signed copy of the electronic submission receipt and paper renditions of the transcripts;
- f. Within three (3) days of the close of each day's proceedings, must be capable of providing one CD-ROM copy (with Word, ASC II and PDF versions) to NEB upon requests;
- g. Create and keep an audio recording on CD-ROM, of the proceedings for six (6) months following the hearing;
- h. Provide the Board, upon request and at no additional cost, an audio recording in a CD-ROM format of the daily proceedings;
- i. Label CD-ROMs in a similar manner as hard copies of the transcript;
- j. Allow the Board access to any database of its transcripts that may be contracted or maintained by the Contractor;
- k. Be capable of providing the above VR services at various locations throughout Canada;
- I. Be present and ready to begin work at the sitting at least thirty (30) minutes prior to the commencement of the said sitting;
- m. Be capable of providing the above services where more than one Board hearing is occurring at one time;
- n. Provide the Technical Authority with a list of names of the court reporters;
- o. Dress conservatively and in a manner that enhances the professional image of a quasi-judicial tribunal; and
- p. Be capable of providing the above services to hearings in English, and when required, in French, at bilingual hearings.

4. HEARINGS

4.1 Locations:

Hearings may be held at the Board's Hearing Room at the second floor of 517 – 10 Avenue S.W. Calgary, Alberta but could be held elsewhere in Calgary, or various locations, including rural locations, throughout Canada. The Contractor is expected to have the resources available to provide the necessary services for multiple, simultaneous hearings to be held at different locations within Canada. The Board may also request the Contractor to transcribe certain conferences or other proceedings from time to time, all generally termed as "hearings" for the purpose of this requirement. See paragraph 4.3 for possible locations of hearings.

4.2 Personnel:

The Board expects that the Contractor's personnel will be on-site for each hearing.

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4.3 Travel:

4.3.1 The Board expects to incur "nil" travel costs if a hearing were required at the following locations:

Halifax, Saint John, Fredericton, St. John's, Charlottetown, Montréal, Québec City, National Capital Region (Ottawa, Gatineau); Greater Toronto Area*; Winnipeg, Regina, Calgary, Edmonton, Vancouver, Victoria.

*For the purpose of this Contract, GTA is to be interpreted as meaning the City of Toronto, and the Regional Municipalities of York, Hamilton, Peel and Durham.

- 4.3.2 If the Contractor is able to provide "nil" travel costs to any other location in Canada, please indicate in the table under Annex "B", Basis of Payment.
- 4.3.3 For all other locations not identified in 4.3.1 and 4.3.2, the Board will reimburse travel, including airfare, and living expenses incurred based on actual receipts. Meals, incidentals and private vehicle mileage are not to exceed the rates given in the Treasury Board Travel Directive in effect at the time of travel and can be found at:

http://www.tbs-sct.gc.ca/pubs_pol/hrpubs/tbm_113/menu-travel-voyage-eng.asp.

All travel arrangements must be consistent with the provisions of this directive.

4.4 Duration:

Sitting days typically run from 8:30 a.m. to 4:00 p.m. Monday through Friday. However, this could vary from one to ten hours in length, and may include some evening and/or weekends. The Board may sit for longer hours than scheduled at any time, on short notice. The length of an entire proceeding can vary considerably. Please see Appendix 2- Historical Information on hearing frequency, location and duration.

4.5 Content:

The subject matter of the hearings is often quite complex in terms of the financial, legal and technical language used (usually related to energy, economic, safety and environmental matters).

4.6 Language:

The NEB is required to hear parties or witnesses in their choice of either of the official languages, English and/or French. The Board will provide notice of this requirement to the Contractor. The transcripts should only reflect the official language in which the evidence is presented. If evidence is given in a language other than an official language, the transcript shall include only the official language into which the interpreter appointed by or recognized by the Board translates such evidence.

4.7 Security Requirements for Confidential Materials (*In-camera* hearings):

The Contractor will strictly observe these instructions for protection of documents and work. Upon the advice of the officiating Regulatory Officer the contractor will provide to the Regulatory Officer a complete and accurate list of those portions of the transcript that are classified or protected. Updates to the list will be provided to the officiating Regulatory Officer should any addition or cancellation occur after the first day of the hearing.

Classified or protected portions of recordings and transcripts shall be prepared by the Contractor only for the Technical Authority and for counsel of record that appeared at the particular *in-camera* hearing



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(applicant and intervener in some cases). All Board copies are to be hand-delivered by the Contractor to the officiating Regulatory officer before the resumption of the hearing on the day following the in-camera hearing, or as otherwise specified. All counsel copies are to be delivered by hand or by other secured method of delivery to a location and time as agreed upon with counsel, with notice to the officiating Regulatory Officer, at the Contractor's expense.

Except as provided in the above paragraphs, classified or protected portions of recordings and transcripts are not to be supplied or remitted to anyone without the prior, written approval of the Technical Authority.

5. TRANSCRIPT SERVICES/PRODUCTS

It is of the utmost importance that the official hard copy and the PDF electronic version of the transcript are accurate and identical for daily and historical research purposes.

5.1 Electronic Data:

The Contractor is required to submit accurate electronic rendition of the transcript in PDF format to the Board using electronic filing and the online form within give (5) hours of the close of each day's proceedings, and as set out in the Filers' Guide. Please refer to the Filers' Guide for further information (available on the Board's website at:

http://www.neb-one.gc.ca/efile/guide_e.pdf (English) or http://www.neb-one.gc.ca/efile/guide_f.pdf (French)).

In addition, the electronic Word and ASCII versions must be sent by e-mail to designated staff within (5) hours of the close of the day's proceedings. Note: The paper copy of the transcript must correspond exactly to the PDF electronic transcript.

An electronic receipt of submission will be e-mailed to the Contractor as proof of filing. This receipt must be printed, signed and sent to the Board within three (3) days of the close of each day's proceedings, or as specified by the Board.

To submit the transcript files to the Board, the Contractor will be required to have Internet connectivity and an Internet browser that can support cookies, java and 128-bit encryption under secure socket layer (SSL). Please refer to the Filers' Guide for configuration information (available on the Board's website at http://www.neb-one.gc.ca/efile/guide_e.pdf (English) or http://www.neb-one.gc.ca/efile/guide_f.pdf (French)).

The Contractor is responsible for the successful submission of the documents as set out in the Filers' Guide.

5.2 Layout and Style

In consultation with the Contractor, the Board reserves the right to make adjustments from time to time to the format and appearance of the hard copy transcript documents. For the purpose of this requirement, each printed transcript page is to be on 20 lb. white bond paper, 85 cm by 60 cm (8 ½ by 11 in.) and must contain no fewer than 30 typewritten lines, excluding 'shoulder notes" at the top of the page, nor fewer than approximately 300 words. The transcripts shall be printed on both sides of each page. The Board reserves the right to determine the design and color of the cover. For example of hard copy see transcript provided.



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Paragraph numbering will be required on both the hard copy and the electronic copy in order for these copies to correspond exactly. For example, see transcript provided in Appendix 1 - Hearing Order RH-2-2004.

5.3 Basic Service Number of Hard Copies for the Board:

The Board requires one (1) "Official Printed Copy" and fourteen (14) additional copies, for the total of fifteen (15) copies, printed and bound and delivered by 7:00 am the day following the close of each day's sitting.

Copies requested by Parties will be at their own cost including courier.

5.4 Audio Recording:

The Contractor will be required to create an audio recording on CD/DVD ROM of the proceedings, which is of sufficient quality to enable a full re-creation of the transcript, if deemed necessary. The Contractor must keep the recoding for a period of at least 6 (six) months following the completion of the Hearing.

5.5 Quality:

The accuracy and clarity of transcript material is of the highest importance to the Board. The Board is always the final arbiter of transcript quality issues. Any inability to deliver satisfactory quality service and/or transcripts could result in termination of the contract.

6. COPYRIGHT AND REPRODUCTION RIGHTS

Copyright shall vest in and remain the property of Canada, and all copies shall contain the following copyright notice:

©Her Majesty the Queen in Right of Canada as represented by the National Energy Board

7. BOARD RESPONSIBILITIES

7.1 Board Contact:

The Technical Authority or his or her delegate will give all instructions related to the services provided on behalf of the Board.

During a hearing, further instructions relating to services may be provided by the officiating Regulatory Officer.

7.2 Facilities:

During the hearing, the Board will provide, without charge to the Contractor, suitable office space, furniture and other facilities at the Board's offices. The Board will make reasonable efforts to do so at any other place in Canada, where the Board convenes a Hearing. The Board is also responsible for providing a sound system with a hard-wired feed made available for the Contactor at all hearings.

7.3 Operational notice:

While the Board is generally able to give reasonable notice of when hearings are to be held, it is the Board's experience that the hearing schedules could change on relatively short notice. The Board will give notice via e-mail or fax and the Contractor shall be required to promptly confirm all requests for VRS

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received to the Technical Authority. The Contractor may charge a cancellation fee, as set out in the Annex B, Basis of Payment, on those occasions when the Board provides a cancellation notice to the Contractor.

8. DELIVERABLES:

8.1 Invoicing:

The Contractor shall be required to provide the Technical Authority with an invoice identifying the following information:

- i. Hearing Order number and Task Authorization number;
- ii. Dates and locations of the hearing sessions
- iii. Number of hearing days and number of sitting hours/day;
- iv. Number of actual claimed "words" produced; (see Annex B, Basis of Payment, paragraph 1.0 for definition of "word").
- v. Number of pages sold if applicable; specifically, the number of pages of each day's transcript <u>times</u> the number of each day's transcripts sold and the number of copies distributed free of charge to the applicant, intervenors and to the Board;
- vi. Number of audio recordings sold.

9. ACCEPTANCE CRITERIA

The work will be monitored regularly for adherence to the Statement of Work. Acceptance will be determined following examination and satisfactory completion and acceptance by the Technical Authority.

10. Appendix List

- Appendix 1 Hearing Order RH-2-2004Á(FFÌ Á) æ* ^• D
- Appendix 2- Historical Information on hearing frequency, location and duration. AFA at ^D

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ANNEX "B"

BASIS OF PAYMENT

* Applicable taxes are to be excluded from the prices quoted herein *

* Applicable taxes will be added as a separate item on the invoice, if applicable *

Bidders must provide pricing as identified below.

A. CONTRACT PERIOD: FROM DATE OF AWARD FOR ONE (1) YEAR

PRICE: "Basic Service" fee to be billed to the National Energy Board: a firm, fixed rate of \$______ per "word".

1.1 Word Definition:

For purposes of this requirement, a "word" is defined as 5 characters of content in the submitted electronic transcript file.

The "word" count will be calculated by taking the total content character count in MS Word and dividing this number by five.

1.2 Copies for NEB and Parties:

The Contractor provides copies to NEB as per Section 5.3 in Annex "A" are free of charge.

Any copies of transcripts requested by applicants and intervenors are billed directly to the parties, not to NEB. The NEB does not request copies on behalf of parties at hearings and will not incur these costs.

2.0 AUDIO CDs for NEB and Parties:

a firm, fixed rate of \$_____ per audio CD with one day's proceedings for NEB.

Any copies of transcripts requested by applicants and intervenors are billed directly to the parties, not to NEB. The NEB does not request copies on behalf of parties at hearings and will not incur these costs.

3.0 BASIC SERVICE

The Board shall use the following "fee for service" structure for the basic service of VRS.

3.1 "Basic Service" must comprise:

- a) verbatim reporting and transcription;
- b) editing and quality control;
- c) required production facilities for verbatim reporting, production of additional copies and audio recordings;

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- d) maintaining required audio recordings:
- e) direct transfer of an accurate PDF rendition of the transcripts to the Board using the online form;
- f) direct transfer of a signed copy of the electronic submission receipt and electronic renditions of the transcripts in Word, as well as a PDF and ASCII version;
- g) the bidder's factors for overhead costs and profit involved in doing business with the Board; and
- h) the 15 hard copies required by the Board for each hearing including delivery costs.

4.0 TRAVEL AND LIVING

For the purposes of this proposal, the Board will incur "nil" travel costs if a hearing were required at the following locations:

Halifax, Saint John, Montréal, Québec City, National Capital Region (Ottawa, Gatineau); Greater Toronto Area*; Winnipeg, Regina, Calgary, Edmonton, Vancouver, Victoria.

*For the purposes of this Request for Proposal, GTA is to be interpreted as meaning the City of Toronto, and the Regional Municipalities of York, Halton, Peel and Durham.

belov	W:	Canada, please state
() Nil travel cost to any other location in Canada; Or	
(locat) Contractor can provide services to the following locations and not in ions not specified above and on the following list will incur travel cost	•
	City	

For all other locations not identified the Board will reimburse actual travel, including airfare, and living expenses incurred. Meals, incidentals and private vehicle mileage are not to exceed the rates given in the Treasury Board Travel Directive in effect at the time of travel which can be found at http://www.tbs-sct.gc.ca/pubs_pol/hrpubs/tbm_113/menu-travel-voyage-eng.asp.

All travel arrangements must be consistent with the provisions of this directive, and all actual receipts must be provided for reimbursement.

5.0 **DELIVERY COSTS**

Any delivery costs incurred must be billed at actual cost, without markup, directly to the party requesting the materials.

CANCELLATION FEE 6.0

6.1 Bidders to choose one of the following options:



	Walls	Board de l'energia		
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			g days, notice to be fiv	e (5) business
days (1 week). Max	kimum to be \$8,000	for entire Hearing incl	usive; or	
b) A flat rate of	for the e	ntire Hearing, inclusiv	e. Maximum to be \$8,	000; or
	c) \$1,000 per day for planned hearing days, not to exceed \$8,000 total fee for the entire length of the hearing, whichever is less, based on a 48-hour cancellation notice; or			entire length of
d) Cancellation fee	schedule (lump sun	n payable):		
# of weeks prior to	4-week Hearing	3-week Hearing	2-week Hearing	1-week Hearing
start of hearing				
4	\$2000	No Fee	No Fee	No Fee
3	\$4000	\$2000	No Fee	No Fee
2	\$6000	\$4000	\$2000	No Fee
1	\$8000	\$6000	\$4000	\$2000
During week# of Hearing	4-week Hearing	3-week Hearing	2-week Hearing	1-week Hearing
1	\$6000	\$4000	\$2000	No Fee

EXAMPLE

2

3

4

CANCELLATION FEE OPTION:

\$4000

\$2000

No Fee

b) An inconvenience fee of _____ per hearing day.

If a 4 week hearing is canceled 2 weeks in advance, then the Contractor would receive a lump sum of \$6000 as a cancellation fee.

\$2000

No Fee

N/A

No Fee

N/A

N/A

(select a, or b, or c, or d)

N/A

N/A

N/A

EXAMPLE

If a 3 week hearing has begun, and the last 2 weeks are canceled during the first week, then the contractor would receive a lump sum of \$2000 as a cancellation fee.

7.	0 RECESS FEE (per hearing day)
	If a proceeding terminates within less than two hours of the beginning of the day, a recess fee may be charged based on chosen option.
	Bidders to choose one of the following options:
	a) A minimum of words to be billed to the Board per hearing day; or

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ANNEX "C"

SECURITY REQUIREMENTS CHECK LIST

See attachment QHÁ æ* ^• D



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ANNEX "D"

TASK AUTHORIZATION USAGE REPORT

	O: al Energy Board y.gong@neb-one.go	<u>c.ca</u>		
SUPPLIER	:			-
CONTRAC	T NO:	84084-16-0175		
DEPARTM	ENT OR AGENCY:	National Energy Board		
Item No.	Task	No. Description		Value of the Task (GST/HST excluded
(A) Total D	ollar Value of Tasks	for this reporting period:		
(B) Accumu	ulated Tasks totals to	o date:		
(A+B) Tota	I Accumulated Task	s:		
NIL REPOI		ne any business with the fo	ederal	government for this period []
SIGNATUF	RE:			DATE:



ANNEX "E"

TASK AUTHORIZATION FORM PWGSC-TPSGC 572'f('dU[YgL



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ANNEX "F" to PART 3 OF THE BID SOLICITATION

ELECTRONIC PAYMENT INSTRUMENTS

As indicated in Part 3, clause 3.1.2, the Bidder must complete the information requested below, to identify which electronic payment instruments are accepted for the payment of invoices.

The Bidder accepts to be paid by any of the following Electronic Payment Instrument(s):

() VISA Acquisition Card;
() MasterCard Acquisition Card;
() Direct Deposit (Domestic and International);
() Electronic Data Interchange (EDI);
() Wire Transfer (International Only);
() Large Value Transfer System (LVTS) (Over \$25M)

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ANNEX "G"

TECHNICAL EVALUATION REQUIREMENTS

1. Mandatory Technical Criteria (Step 1)

The Mandatory Requirements listed below will be evaluated on a simple met/not met (i.e. compliant/non-compliant) basis. Each Mandatory Requirement must be addressed separately. Proposals which fail to meet the Mandatory Requirements will be deemed non-responsive and given no further consideration.

Proposals MUST demonstrate compliance with all of the following Mandatory Requirements and MUST provide the necessary documentation to support compliance.

Item No.	Mandatory Technical Criteria (M)	Met /Not Met	Proposal Page#
M1	Detailed and updated resumes for at least five (5) reporters to determine that each of the proposed personnel:		
	a. MUST have a minimum of thirty-six (36) months of court reporting experience since July 1, 2013 using proven court reporting techniques.		

2. Point Rated Technical Criteria (Step 2)

Bidders must achieve a minimum passing mark of 60% in each of these criteria, except for criteria 6, in order to be deemed responsive.

Proposals must be concise and must address the criteria listed below, against which each proposal will be evaluated. Items not addressed will be given a score of zero.

Item No	Point Rated Technical Criteria (R)	Maximum Score	Bidder's Score
R1.	The bidder clearly demonstrates that its "Operations Manager" possesses experience in conducting similar work as described within the solicitation document. Must provide a description of at least two (2) projects demonstrating that they are comparable in nature: R1.1 The bidder clearly demonstrates the following experience: 25 points a) Length of assignment; (3 points) b) Technical complexity (number of simultaneous hearings, short production time limits, electronic document transfer); (10 points) c) Coordinating staff, production and delivery; (6 points) and d) Quality control. (6 points) And	50 points (minimum required = 30 points)	
	R.1.2 The bidder clearly demonstrates the following accessibility: 25 points		



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f) Ability to make level of authority; g) Physical location h) Length of time	on of the Operations Manager; (3 points) and to respond to requests from the Technical Authority, sibility of working from a distance from the site of the	
 a) Transcribing he safety and environ b) Transcribing te and environment c) Transcribing te 	demonstrates that the reporters who meet the ements have experience with: earings for matters not related to energy, economy, nment (10 points); echnical matters related to energy, economy, safety in English or French (36 points); echnical matters, as outlined above under b), at a (English and French) (60 points).	60 points (minimum required = 36 points)
 a) demonstrate ad etc.; (8 points) b) provide a desc employment applicity provide a description to reporters capability d) provide an outline 	Corporate Capability", the bidder: ccess to back-up resources in the event of sickness, ription of the criteria used when screening ications, and how such criteria are applied; (6 points) ription of any subcontracting plans including access ble of working in French; (6 points) and line of proposed procedures to manage the service, control procedures, relevant forms or check lists used etc. (10 points)	30 points (minimum required = 18 points)
how they will prov high speed printin simultaneous hea offices and one in a) identify potentia		30 points (minimum required = 18 points)
companies to who services. The refe	wo references (contact name & telephone number) of om they have provided similar court reporting erences should demonstrate: of transcript service provided; (12 points) and omer service relations. (8 points)	20 points (minimum required = 12 points)
other than those in Payment that they travel to the NEB. a) 1 additional loce b) 2 additional loce c) 3 or more additional loce.	cation (2 points) cations (4 points) tional locations (6 points) ocations (10 points)	10 points (no minimum points required for this criterion)
	Minimum Points Requ	



Contract Number / Numéro du contrat

16 - 01 75

Security Classification / Classification de sécurité

SECURITY REQUIREMENTS CHECK LIST (SRCL) LISTE DE VÉRIFICATION DES EXIGENCES RELATIVES À LA SÉCURITÉ (LVERS)

PART A - CONTRACT INFORMATION / P	ARTIE A - INFORMATION CONTRACT	TUELLE	STATE
Originating Government Department or Ministère ou organisme gouvernementa	Organization I d'origine	2. Branch or Directorate / Direction générale ou Dir	rection
National Energy Board			
3. a) Subcontract Number / Numéro du co	ntrat de sous-traitance 3. b) Name	and Address of Subcontractor / Nom et adresse du sous-traitant	
Brief Description of Work - Brève descrip	tion du travail		
The NEB has identified a requirement	for a dedicated court reporting serv	rice provider.	
 a) Will the supplier require access to Co Le fournisseur aura-t-il accès à des n 	ntrolled Goods? narchandises contrôlées?	✓ No Non	Yes Oui
Regulations?	onnées techniques militaires non classif	to the provisions of the Technical Data Control fiées qui sont assujetties aux dispositions du	Yes Oui
6. Indicate the type of access required - Ind	liquer le type d'accès requis	A	11
(Preciser le niveau d'accès en utilisan	: auront-ils accès à des renseignements chart in Question 7. c) It le tableau qui se trouve à la question 7	s ou à des biens PROTÉGÉS et/ou CLASSIFIÉS? Mi Non	Yes Oui
 b) Will the supplier and its employees (e No access to PROTECTED and/or CL Le fournisseur et ses employés (p.ex. L'accès à des renseignements ou à de 	nettoyeurs, personnel d'entretien) auroi es biens PROTÉGÉS et/ou CLASSIFIÉS	nt-ils accès à des zones d'accès restreintes? S n'est pas autorisé.	Yes Oui
 c) Is this a commercial courier or deliver S'agit-il d'un contrat de messagerie ou 	y requirement with no overnight storage I de livraison commerciales sans entrep	e? posage de nuit? No Non [Yes Oui
7. a) Indicate the type of information that the	e supplier will be required to access / In	ndiquer le type d'information auquel le fournisseur devra avoir acc	cės
Canada ✓	NATO / OTAN	Foreign / Étranger	
b) Release restrictions / Restrictions rela	tives à la diffusion		
No release restrictions Aucune restriction relative à la diffusion	All NATO countries Tous les pays de l'OTAN	No release restrictions Aucune restriction relative à la diffusion	
Not releasable À ne pas diffuser			
Restricted to: / Limité à :	Restricted to: / Limité à :	Restricted to: / Limité à :	
Specify country(ies): / Préciser le(s) pays :	Specify country(ies): / Préciser	le(s) pays : Specify country(ies): / Préciser le(s) pays :	
7. c) Level of information / Niveau d'informa	tion		
PROTECTED A PROTÉGÉ A	NATO UNCLASSIFIED NATO NON CLASSIFIÉ	PROTECTED A PROTÉGÉ A	
PROTECTED B PROTEGÉ B	NATO RESTRICTED NATO DIFFUSION RESTREIN	TE PROTECTED B PROTEGÉ B	
PROTECTED C PROTEGE C	NATO CONFIDENTIAL NATO CONFIDENTIEL	PROTECTED C PROTÉGÉ C	1 7
CONFIDENTIAL CONFIDENTIEL	NATO SECRET NATO SECRET	CONFIDENTIAL CONFIDENTIEL	
SECRET SECRET	COSMIC TOP SECRET COSMIC TRÈS SECRET	SECRET SECRET	
TOP SECRET TRES SECRET		TOP SECRET TRÈS SECRET	-
TOP SECRET (SIGINT) TRES SECRET (SIGINT)		TOP SECRET (SIGINT) TRÈS SECRET (SIGINT)	N. III

Security Classification / Classification de sécurité

Canadä'



Gouvernement du Canada Contract Number / Numéro du contrat

Security Classification / Classification de sécurité

		2W
	T A (continued) / PARTIE A (suite)	LEXANSKE LANGE
Le	fill the supplier require access to PROTECTED and/or CLASSIFIED COMSEC information or assets? e fournisseur aura-t-il accès à des renseignements ou à des biens COMSEC désignés PROTÉGÉS et/ou CLASSIFIÉ Yes, indicate the level of sensitivity: ans l'affirmative, indiquer le niveau de sensibilité : Protected B	S? No Yes
9. W	fill the supplier require access to extremely sensitive INFOSEC information or assets: e fournisseur aura-t-il accès à des renseignements ou à des biens INFOSEC de nature extrêmement délicate?	V No Non ☐ Yes Oui
Sh	hort Title(s) of material / Titre(s) abrégé(s) du matériel :	
Do	ocument Number / Numéro du document :	
	T B - PERSONNEL (SUPPLIER) / PARTIE B - PERSONNEL (FOURNISSEUR)	
10. a)	Personnel security screening level required / Niveau de contrôle de la sécurité du personnel requis	
	RELIABILITY STATUS COTE DE FIABILITÉ CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL SECRET SECRET	TOP SECRET TRÉS SECRET
	TOP SECRET - SIGINT NATO CONFIDENTIAL NATO SECRET NATO SECRET	COSMIC TOP SECRET COSMIC TRÈS SECRET
	SITE ACCESS ACCÈS AUX EMPLACEMENTS	
	Special comments: Commentaires spéciaux :	ation and public zones.
	NOTE: If multiple levels of screening are identified, a Security Classification Guide must be provided. REMARQUE: Si plusieurs niveaux de contrôle de sécurité sont requis, un guide de classification de la sécurité doi	it être fourni.
10. b)	May unscreened personnel be used for portions of the work? Du personnel sans autorisation sécuritaire peut-il se voir confier des parties du travail?	No Yes
	If Yes, will unscreened personnel be escorted: Dans l'affirmative, le personnel en question sera-t-il escorté?	No Yes Oui
DART	T C - SAFEGUARDS (SUPPLIER) / PARTIE C - MESURES DE PROTECTION (FOURNISSEUR)	No.
	PRMATION / ASSETS / RENSEIGNEMENTS / BIENS	
11. a)	Will the supplier be required to receive and store PROTECTED and/or CLASSIFIED information or assets on its site premises? Le fournisseur sera-t-il tenu de recevoir et d'entreposer sur place des renseignements ou des blens PROTÉGÉS et/CLASSIFIÉS?	V Non L Oui
11. b)	Will the supplier be required to safeguard COMSEC information or assets? Le fournisseur sera-t-il tenu de protéger des renseignements ou des biens COMSEC?	✓ No Yes Oui
PRO	DUCTION	
11. c)	Will the production (manufacture, and/or repair and/or modification) of PROTECTED and/or CLASSIFIED material or equipment occur at the supplier's site or premises? Les installations du fournisseur serviront-elles à la production (fabrication et/ou réparation et/ou modification) de ma PROTÉGÉ et/ou CLASSIFIÉ?	Non L Oui
INFO	DRMATION TECHNOLOGY (IT) MEDIA / SUPPORT RELATIF À LA TECHNOLOGIE DE L'INFORMATION (TI)	All
11. d)	Will the supplier be required to use its IT systems to electronically process, produce or store PROTECTED and/or CLASSIFIED information or data? Le fournisseur sera-t-il tenu d'utiliser ses propres systèmes informatiques pour traiter, produire ou stocker électronic des renseignements ou des données PROTÉGÉS et/ou CLASSIFIÉS?	No Non Oui
11. e)	Will there be an electronic link between the supplier's IT systems and the government department or agency? Disposera-t-on d'un lien électronique entre le système informatique du fournisseur et celui du ministère ou de l'agen gouvernementale?	No No Ves

Security Classification / Classification de sécurité

Canadä



Contract Number / Numéro du contrat

16-0175

Security Classification / Classification de sécurité

For users completing Dans le cas des utili dans le tableau réca	sateu	ırs qu	onlin i rem	e (via the Inte plissent le for	mulaire	en ligne	(par Interne	utomatically p t), les répons .EAU RÉCAF	es aux c	questions	resp	onse	s to p	orevious ques ont automatiq	tions. uement s	salsies
Category Catégorie	PROTECTED PROTÉGÉ			CLASSIFIED CLASSIFIÉ			NATO			COMSEC						
	Α	В	С	Confidential	Secret	Top Secret	NATO Restricted	NATO Confidential	NATO Secret	COSMIC		rotec		Confidential	Secret	Top
				Confidential		Très Secret	NATO Diffusion Restreinte	NATO Confidentiel		Secret COSMIC Très Secret	Α	В	С	Confidentiel		Très Secre
Information / Assets Renseignements / Biens		X														П
Production															П	П
T Media Support TI		X										$\bar{\Box}$			$\overline{\Box}$	百
T Link Lien électronique																
. a) Is the description of La description du l If Yes, classify th Dans l'affirmative	ravai is fo	il visé rm by	par l	a présente L\ otating the to	ERS es	t-elle de	nature PRC	TÉGÉ et/ou entitled "Sec	CLASSI curity Cl	assificati	on".	ée.		V	No E	Yes Oui
. b) Will the document La documentation	attac	hed to	o this	SRCL be PR	OTECT	ED and/o	or CLASSIF	IED?	מלכס						No [Yes

Security Classification / Classification de sécurité

Canadä"

Task Authorization Autorisation de tâche

Instruction for completing the form PWGSC - TPSGC 572 - Task Authorization (Use form DND 626 for contracts for the Department of National Defence)

Instruction pour compléter le formulaire PWGSC - TPSGC 572 - Authorization de tâche (Utiliser le formulaire DND 626 pour les contrats pour le ministère de la Défense)

Contract Number

Enter the PWGSC contract number.

Contractor's Name and Address

Enter the applicable information

Security Requirements

Enter the applicable requirements

Total estimated cost of Task (Applicable taxes extra)

Enter the amount

Numéro du contrat

Inscrire le numéro du contrat de TPSGC.

Nom et adresse de l'entrepreneur

Inscrire les informations pertinentes

Exigences relatives à la sécurité

Inscrire les exigences pertinentes

Coût total estimatif de la tâche (Taxes applicables en sus)

Inscrire le montant

For revision only

TA Revision Number

Enter the revision number to the task, if applicable.

Total Estimated Cost of Task (Applicable taxes extra) before the revision

Enter the amount of the task indicated in the authorized TA or, if the task was previously revised, in the last TA revision.

Increase or Decrease (Applicable taxes extra), as applicable

As applicable, enter the amount of the increase or decrease to the Total Estimated Cost of Task (Applicable taxes extra) before the revision.

Aux fins de révision seulement

Numéro de la révision de l'AT

Inscrire le numéro de révision de la tâche, s'il y a lieu.

Coût total estimatif de la tâche (Taxes applicables en sus) avant la révision

Inscrire le montant de la tâche indiquée dans l'AT autorisée ou, si la tâche a été révisée précédemment, dans la dernière révision de l'AT.

Augmentation ou réduction (Taxes applicables en sus), s'il y a lieu

S'il y a lieu, inscrire le montant de l'augmentation ou de la réduction du Coût total estimatif de la tâche (Taxes applicables en sus) avant la révision.

1. Required Work: Complete sections A, B, C, and D, as required.

A. Task Description of the Work required:

Complete the following paragraphs, if applicable. Paragraph (a) applies only if there is a revision to an authorized task.

- (a) Reason for revision of TA, if applicable: Include the reason for the revision; i.e. revised activities; delivery/completion dates; revised costs. Revisions to TAs must be in accordance with the conditions of the contract. See Supply Manual 3.35.1. 50 or paragraph 6 of the Guide to Preparing and Administering Task Authorizations.
- (b) Details of the activities to be performed (include as an attachment, if applicable)
- (c) Description of the deliverables to be submitted (include as an attachment, if applicable).
- (d) Completion dates for the major activities and/or submission dates for the deliverables (include as an attachment, if applicable).

1. Travaux requis : Remplir les sections A, B, C et D, au besoin.

A. Description de tâche des travaux requis :

Remplir les alinéas suivants, s'il y a lieu : L'alinéa (a) s'applique seulement s'il y a révision à une tâche autorisée.

- (a) Motif de la révision de l'AT, s'il y a lieu: Inclure le motif de la révision c.-à.-d., les activités révisées, les dates de livraison ou d'achèvement, les coûts révisés. Les révisions apportées aux AT doivent respecter les conditions du contrat. Voir l'article 3.35. 1.50 du Guide des approvisionnements ou l'alinéa 6 du Guide sur la préparation et l'administration des autorisations de tâches.
- (b) Détails des activités à exécuter (joindre comme annexe, s'il y a lieu).
- (c) Description des produits à livrer (joindre comme annexe, s'il y a lieu).
- (d) Les dates d'achèvement des activités principales et (ou) les dates de livraison des produits (joindre comme annexe, s'il y a lieu).

B. Basis of Payment:

Insert the basis of payment or bases of payment that form part of the contract that are applicable to the task description of the work; e.g. firm lot price, limitation of expenditure, firm unit price

C. Cost of Task:

Insert Option 1 or 2:

Option 1:

Total estimated cost of Task (Applicable taxes extra): Insert the applicable cost elements for the task determined in accordance with the contract basis of payment; e.g. Labour categories and rates, level of effort, Travel and living expenses, and other direct costs.

Option 2:

Total cost of Task (Applicable taxes extra): Insert the firm unit price in accordance with the contract basis of payment and the total estimated cost of the task.

D. Method of Payment

Insert the method(s) of payment determined in accordance with the contract that are applicable to the task; i.e. single payment, multiple payments, progress payments or milestone payments. For milestone payments, include a schedule of milestones.

2. Authorization(s):

The client and/or PWGSC must authorize the task by signing the Task Authorization in accordance with the conditions of the contract. The applicable signatures and the date of the signatures is subject to the TA limits set in the contract. When the estimate of cost exceeds the client Task Authorization's limits, the task must be referred to PWGSC.

3. Contractor's Signature

The individual authorized to sign on behalf of the Contractor must sign and date the TA authorized by the client and/or PWGSC and provide the signed original and a copy as detailed in the contract.

B. Base de paiement :

Insérer la base ou les bases de paiement qui font partie du contrat qui sont applicables à la description du travail à exécuter : p. ex., prix de lot ferme, limitation des dépenses et prix unitaire ferme.

C. Coût de la tâche:

Insérer l'option 1 ou 2

Option 1:

Coût total estimatif de la tâche (Taxes applicables en sus) Insérer les éléments applicables du coût de la tâche établies conformément à la base de paiement du contrat. p. ex., les catégories de main d'œuvre, le niveau d'effort, les frais de déplacement et de séjour et autres coûts directs.

Option 2:

Coût total de la tâche (Taxes applicables en sus) : Insérer le prix unitaire ferme conformément à la base de paiement du contrat et le coût estimatif de la tâche.

D. Méthode de paiement

Insérer la ou les méthode(s) de paiement établit conformément au contrat et qui sont applicable(s) à la tâche; c.-à.-d., paiement unique, paiements multiples, paiements progressifs ou paiements d'étape. Pour ces derniers, joindre un calendrier des étapes.

2. Autorisation(s):

Le client et (ou) TPSGC doivent autoriser la tâche en signant l'autorisation de tâche conformément aux conditions du contrat. Les signatures et la date des signatures appropriées sont assujetties aux limites d'autorisation de tâche établies dans le contrat . Lorsque l'estimation du coût dépasse les limites d'autorisation de tâches du client, la tâche doit être renvoyée à TPSGC.

3. Signature de l'entrepreneur

La personne autorisée à signer au nom de l'entrepreneur doit signer et dater l'AT, autorisée par le client et (ou) TPSGC et soumettre l'original signé de l'autorisation et une copie tel que décrit au contrat.

Annex	
Annexe	

Task	Autho	riza	ition
Autori	sation	de	tâche

Contract Number - Numéro du contrat

rask Autho	JIIZALION		
Autorisation	n de tâche		
Contractor's Name and Address - Nom et l'adress	se de l'entrepreneur	Task Authorization (rA) No N° de l'autorisation de tâche (AT)
		Title of the task, if ap	oplicable - Titre de la tâche, s'il y a lieu
		Coût total estimatif of	of Task (Applicable taxes extra) le la tâche (Taxes applicables en sus)
		\$	
Security Requirements: This task includes secur Exigences relatives à la sécurité : Cette tâche cor		s relatives à la sécurité	3
			L) included in the Contract à la sécurité (LVERS) dans le contrat
•			
For Revision only - Aux fins de révi	sion seulement		
TA Revision Number, if applicable Numéro de révision de l'AT, s'il y a lieu	taxes extra) before Coût total estimatif applicables en sus)	de la tâche (Taxes	Increase or Decrease (Applicable taxes extra), as applicable Augmentation ou réduction (Taxes applicables en sus), s'il y a lieu
	\$		\$
Start of the Work for a TA: Work can until a TA has been authorized in according conditions of the contract.		peuvent pas	vaux pour l'AT : Les travaux ne commencer avant que l'AT soit ormément au contrat.
1. Required Work: - Travaux requis	:		
A.Task Description of the Work required - Des	cription de tâche de	s travaux requis	See Attached - Ci-joint
B. Basis of Payment - Base de paiement			See Attached - Ci-joint
C. Cost of Task - Coût de la tâche			See Attached - Ci-joint
D. Method of Payment - Méthode de paiemen	t		See Attached - Ci-joint

Annex	
Annexe	

Contract Number - Numéro du contrat

2. Authorization(s) - Autorisation(s)	
By signing this TA, the authorized client and (or) the PWGSC Contracting Authority certify(ies) that the content of this TA is in accordance with the conditions of the contract.	En apposant sa signature sur l'AT, le client autorisé et (ou) l'autorité contractante de TPSGC atteste(nt) que le contenu de cette AT respecte les conditions du contrat.
The client's authorization limit is identified in the contract. When the value of a TA and its revisions is in excess of this limit, the TA must be forwarded to the PWGSC Contracting Authority for authorization.	La limite d'autorisation du client est précisée dans le contrat. Lorsque la valeur de l'AT et ses révisions dépasse cette limite, l'AT doit être transmise à l'autorité contractante de TPSGC pour autorisation.
Name and title of authorized client - Nom	n et titre du client autorisé à signer
Signature	Date
PWGSC Contracting Authority - Aut	torité contractante de TPSGC
Signature	Date
3. Contractor's Signature - Signature de l'entrepre	neur
Name and title of individual authoriz Nom et titre de la personne autorisée à	
Signature	Date

NATIONAL ENERGY BOARD OFFICE NATIONAL DE L'ÉNERGIE



Appendix 1 - l'annexe 1 -Hearing Order RH-2-2004 Ordonnance d'audience RH-2-2004

TransCanada PipeLines Limited (TransCanada)

2004 Mainline Tolls and Tariff Application (2004 Tolls Application) PHASE II

Hearing held at L'audience tenue à

National Energy Board 444 Seventh Avenue SW Calgary, Alberta

November 29, 2004 le 29 novembre 2004

International Reporting Inc. Ottawa, Ontario (613) 748-6043



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Printed in Canada	Imprimé au Canada

HEARING ORDER/ORDONNANCE D'AUDIENCE RH-2-2004

IN THE MATTER OF TransCanada applied to the
National Energy Board
pursuant to Part IV of the National Energy Board Act
for approval of tolls to be charged for service on the
TransCanada Mainline
between 1 January and 31 December 2004

HEARING LOCATION/LIEU DE L'AUDIENCE

Hearing held at Calgary (Alberta), Monday, November 29, 2004

Audience tenue à Calgary (Alberta) Lundi, le 29 novembre 2004

BOARD PANEL/COMITÉ D'AUDIENCE DE L'OFFICE

G. Caron Chairman/Président

D. Emes Member/Membre

J.S. Bulger Member/Membre

APPEARANCES/COMPARUTIONS

Applicant/Demandeur

TransCanada PipeLines Limited

- Mr. C.K. Yates
- Ms. W.M. Moreland

Associations

Canadian Association of Petroleum Producers

- Mr. N.J. Schultz

Industrial Gas Users Association

- Mr. P.L. Fournier

Companies/Compagnies

BP Canada Energy Company

- Mr. B. Troicuk

Coral Energy Canada Inc.

- Mr. M.P. Stauft

Nexen Marketing

- Ms. S. Young

Governments/Gouvernements

Minister of Energy for Ontario

- Mr. J.C. Turchin

Procureur general du Québec

- M. R. Richard

National Energy Board/Office national de l'énergie

- Ms. M. Fowke
- Ms. R. Zanin

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P.R. Carpenter, Sworn P.U. Murphy, Sworn A.M. Engen, Sworn G.S. Lackenbauer, Sworn R.K. Girling, Sworn S.M. Brett, Sworn	
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No.	Description
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A National Energy Board

- A-1 National Energy Board (the Board) letter dated 12 February 2004 to TransCanada PipeLines Limited (TransCanada) acknowledging receipt of TransCanada's Application regarding the tolls to be charged for services on TransCanada's Mainline between 1 January 2004 and 31 December 2004 / Lettre de l'Office national de l'énergie (l'Office) adressée à TransCanada en date du 12 février 2004 pour accuser réception de la demande de TransCanada concernant les droits que celle-ci pourra exiger pour les services de transport offerts sur son réseau principal au cours de la période allant du 1er janvier 2004 au 31 décembre 2004
- A-2 Board letter and Hearing Order RH-2-2004 dated 23 March 2004 to TransCanada setting out the procedures governing the proceeding / Lettre de l'Office et ordonnance d'audience RH-2-2004 adressées à TransCanada en date du 23 mars 2004 pour énoncer les instructions qui régiront le déroulement de cette instance
- A-4 Board letter dated 8 April 2004 to Parties to the RH-2-2004 proceeding with the List of Parties and Amendments to the List of Issues / Lettre de l'Office adressée à TransCanada et aux parties à l'instance RH-2-2004 en date du 8 avril 2004 incluant la liste des parties et des modifications à la liste des questions
- A-5 Board letter dated 20 April 2004 to All Parties to Hearing Order RH-2-2004 requesting comments on Phase II (Cost of Capital) / Lettre de l'Office adressée à TransCanada et aux parties à l'instance RH-2-2004 en date du 20 avril 2004 demandant de commentaires sur la phase II (coût du capital)
- A-7 Board letter dated 6 May 2004 to Parties to the RH-2-2004 Proceeding revising the List of Parties / Lettre de l'Office adressée aux parties à l'instance RH-2-2004 en date du 6 mai 2004 avec modifications à la liste des parties
- A-9 Board letter dated 19 May 2004 to Parties to the RH-2-2004 Proceeding with follow-up to comments on Phase II / Lettre de l'Office adressée aux parties à l'instance RH-2-2004 en date du 19 mai 2004 avec suivi des commentaires sur la phase II (coût du capital)
- A-13 Board letter dated 25 May 2004 to Parties to the RH-2-2004 Proceeding revising the List of Parties / Lettre de l'Office adressée aux parties à l'instance RH-2-2004 en date du 25 mai 2004 avec modifications à la liste des parties

No.	Description
A	National Energy Board (Continued)
A-17	Board letter toTransCanada dated 7 June 2004 ruling on CAPP's Notice of Motion concerning Phase II (Cost of Capital) dated 4 June 2004 / Lettre de l'Office adressée à TransCanada en date du 7 juin 2004 pour annoncer la décision relative à l'avis de requête de l'ACPP concernant la phase II (coût du capital) daté du 4 juin 2004
A-18	Board letter to Parties to Hearing Order RH-2-2004 dated 7 June 2004 and Order AO-1-RH-2-2004 setting out the procedures for Phase II (Cost of Capital) / Lettre de l'Office adressée aux parties à l'instance RH-2-2004 en date du 7 juin 2004 et ordonnance AO-1-RH-2-2004 pour énoncer les instructions qui régiront le déroulement de la phase II (coût du capital)
A-19	Board letter to Parties to Hearing Order RH-2-2004 dated 30 June 2004 ruling on CAPP's Motion dated 4 June 2004 and Order AO-2-RH-2-2004 / Lettre de l'Office adressée aux parties à l'instance RH-2-2004 en date du 30 juin 2004 avec la décision concernant la requête de l'ACPP en date du 4 juin 2004 et ordonnance AO-2-RH-2-2004
A-20	Board letter to Parties to Hearing Order RH-2-2004 dated 14 July 2004, Request for Amendments to the Timetable of Events / Lettre de l'Office aux parties à l'instance RH-2-2004 en date du 14 juillet 2004, demande de modifications au calendrier des événements
A-21	Board letter to Parties to Hearing Order RH-2-2004 dated 23 July 2004 and Order AO-3-RH-2-2004, Amendments to the Timetable of Events / Lettre de l'Office aux parties à l'instance RH-2-2004 en date du 23 juillet 2004 et Ordonnance AO-3-RH-2-2004, modifications au calendrier des événements
A-22	Board letter to CAPP dated 12 August 2004 reiterating it's 30 June 2004 ruling in regards to TransCanada's presentation of its evidence
A-23	Board Information Request No. 1 to TransCanada dated 30 August 2004
A-24	Board letter to all Parties to Hearing Order RH-2-2004 dated 14 September 2004 approving TransCanada's request for an extension to its deadline for the filing of responses to information requests / Lettre de l'Office à toutes les parties intéressées par l'ordonnance d'audience RH-2-2004 en date du 14 septembre 2004 autorisant TransCanada à reporter le délai qu'elle demande pour le dépôt de ses réponses aux demandes de renseignements

No.	Description
A	National Energy Board (Continued)
A-25	Board letter to all Parties to Hearing Order RH-2-2004 dated 23 September 2004 with amendment to Timetable of Events (Order AO-4-RH-2-2004) / Lettre de l'Office à toutes les parties intéressées par l'ordonnance d'audience RH-2-2004 en date du 23 septembre avec modification du calendrier des événements
A-26	Board letter to all Parties to Hearing Order RH-2-2004 dated 28 September with changes to the List of Parties / Lettre de l'Office à toutes les parties intéressées par l'ordonnance d'audience RH-2-2004 en date du 28 septembre modifiant la liste des parties
A-27	Board Information Request No. 2 to TransCanada dated 15 October 2004
A-28	Board Information Request No. 1 to CAPP dated 2 November 2004
A-29	Board Information Request No. 3 to TransCanada dated 9 November 2004
A-30	Board letter dated 15 November 2004 to all Parties to Hearing Order RH-2-2004 - Notice of Motion of TransCanada / Lettre de l'Office du 15 novembre 2004 à toutes les parties de l'Ordonnance d'audience RH-2-2004 - Avis de requête de TransCanada
В	TransCanada PipeLines Limited
B-1-A	TransCanada PipeLines Limited (TransCanada) application dated 26 January 2004 regarding the tolls to be charged for services on TransCanada's Mainline between 1 January 2004 and 31 December 2004 - Volume 1 of 2 -Direct Evidence
B-1-B	TransCanada application dated 26 January 2004 regarding the tolls to be charged for services on TransCanada's Mainline between 1 January 2004 and 31 December 2004 - Volume 2 of 2 - Supporting Materials
B-1-C	TransCanada application dated 26 January 2004 regarding the tolls to be charged for services on TransCanada's Mainline between 1 January 2004 and 31 December 2004 - Omitted pages from Volume 2, Revenue Requirement, Tab 5, Schedule 5.3.1 to Schedule 5.3.8
B-1-D	TransCanada update to application (February Update) regarding the tolls to be charged for services on TransCanada's Mainline between 1 January 2004 and 31 December 2004 - February 2004 Update, dated 18 February 2004

LIST OF EXHIBITS/LISTE DE PIÈCES

(Prefiled/Déposées à l'avance)

No.	Description
В	TransCanada PipeLines Limited (Continued)
B-2	TransCanada letter to the Board dated 27 February 2004 in response to the Board's letter of 12 February 2004 seeking comments on procedural and timing concerns in respect of TransCanada's 2004 Tolls and Tariff Appplication
B-7	TransCanada letter to the Board dated 14 April 2004 regarding CAPP letter to the Board dated 13 April 2004 providing its views on the Federal Court of Appeal decision in respect of TransCanada's appeal of the RH-R-1-2002 decision
B-8	TransCanada letter to the Board dated 28 April 2004 responding to Board letter dated 20 April 2004 seeking comments on Phase II
B-12	TransCanada letter to the Board dated 12 May 2004 with reply comments on Phase II
B-13	TransCanada letter to the Board dated 17 May 2004 with reply comments to CAPP's letter of 13 May 2004 on Phase II
B-18	TransCanada's amendments to Tolls Application for Phase II (May Revision), dated 28 May 2004
B-26	TransCanada Affidavit of Publication and Service of Notice of Public Hearing, dated 14 June 2004
B-36	TransCanada letter to the Board dated 16 June 2004 - Answer to the CAPP Motion
B-37	TransCanada letter to the Board dated 13 July 2004 requesting an amendment to the Timetable of Events for Phase II of the proceeding
B-38	TransCanada letter to the Board dated 22 July 2004 stating it has no reply comments regarding the amendments to the Timetable of Events
B-39	TransCanada's 27 July 2004 update to the TransCanada to Canadian Mainline Throughput Study and Supply Risk

No.	Description		
В	TransCanada PipeLines Limited (Continued)		
B-40	TransCanada's 29 July 2004 Revisions to written evidence: Fair Return Overview; Fair Return Standard; Business Risk; evidence of Paul Carpenter; evidence of Mr. Lackenbauer and Mr. Engen; evidence of Paul Murphy; and evidence of Michael Vilbert		
B-41	TransCanada's responses to CAPP Information Requests 1 and 2, dated 13 September 2004		
B-42	TransCanada letter to the Board and CAPP dated 14 September 2004 enclosing a compact disk of responses to CAPP Information Requests 1 and 2 in electronic format		
B-43	TransCanada's responses to Board IR# 1.1(a) to 1.49(g), CAPP IR# 3(a) to 134(d), Coral IR#1.1 to 22(c) and Quebec IR# 1.1 to 2.2 dated 20 September 2004		
B-44	TransCanada's revised responses to CAPP Information Requests 1(a),1 (c), 1(d), 1(e), 1(f), 2(a), 2(o) and 2(r), dated 23 September 2004		
B-45	TransCanada letter to the Board dated 23 September 2004 enclosing a compact disk with revision of responses to Board, CAPP and Coral Information Requests in electronic format		
B-46	TransCanada's revised responses to CAPP Information Requests 3(b), 35(a), 131(a) and 108(a) dated 8 October 2004		
B-47	TransCanada's letter to the Board and CAPP dated 8 October 2004 enclosing a compact disk with an electronic version of the attachment to response to CAPP Information Request 108(a)		
B-48	TransCanada's response to the Board Information Request No. 2, dated 26 October 2004		
B-49	TransCanada's Information Request No. 1 to CAPP dated 2 November 2004		

Description TransCanada PipeLines Limited (Continued)			
			B-50
B-51	TransCanada letter to the Board dated 18 November 2004 - Response to NEB No. 3		
B-52	TransCanada letter to the Board dated 18 November 2004 - Written Evidence of Witnesses and Witness Panels and Responsibilities		
B-53	TransCanada letter to the Board dated 18 November 2004 - Replacement response to Board Information Request No. 3.		
B-54	TransCanada letter to the Board dated 25 November 2004 - Reply Evidence		
B-55	TransCanada letter to the Board dated 26 November 2004 - Revision and Updates to TransCanada's Evidence and Responses to Information Requests. Associations		
C	ASSOCIATIONS		
C-1	CANADIAN ASSOCIATION OF PETROLEUM PRODUCERS (CAPP)		
C-1-1	CAPP letter to the Board dated 24 February 2004 providing comments in response to Board letter of 12 February 2004		
C-1-2	Intervention of CAPP dated 7 April 2004		
C-1-4	CAPP Letter to the Board dated 13 April 2004 with comments on the RH-2-2004 Phase I and II proceedings		
C-1-7	CAPP letter to the Board dated 4 May 2004 providing comments in response to TransCanada letter dated 28 April 2004		

No.	Description
C-1	CANADIAN ASSOCIATION OF PETROLEUM PRODUCERS (CAPP) (Continued)
C-1-9	CAPP letter to the Board dated 13 May 2004 making corrections to TransCanada letter to the Board dated 12 May 2004
C-1-14	CAPP's Notice of Motion dated 4 June 2004
C-1-16	CAPP reply comments dated 21 June 2004 in respect of CAPP's Notice of Motion dated 4 June 2004
C-1-17	CAPP comments dated 20 July 2004 - TransCanada's proposed amendments to the Timetable of Events
C-1-18	CAPP's Information Requests, items 1 and 2, to TransCanada, dated 3 August 2004
C-1-19	CAPP letter to the Board dated 4 August 2004 regarding TransCanada's July revised application
C-1-20	CAPP letter to TransCanada dated 23 August 2004 - Follow-up questions to Information Request No. 2 to TransCanada
C-1-21	CAPP's Information Requests Nos. 3 to 134 to TransCanada dated 27 August 2004
C-1-22	CAPP letter to the Board dated 14 September 2004 - Comments on the timing of TransCanada's filing of responses to Information Requests
C-1-23	CAPP letter to TransCanada dated 14 September 2004 requesting additional information to responses to Information Requests 1 and 2, items 1(a)(i); 1(a)(iii); 1(c)(ii),(iii); 1(d)(v); 1(e)(iv),(v); 1(e)(i),(iii),(iii); 2(a)(xiii); 2(i)(iii),(iv,(v); 2(r)(i); 1(a)(iii) attachment; and 1(a)(iv) attachment
C-1-24	CAPP letter to TransCanada dated 15 September 2004 requesting additional information to responses to Information Requests 1 and 2, items 1(d)(ii); 1(e)(iv),(v); 2(a)(xiv); 2(o)(ii)

No.	Description		
C-1	CANADIAN ASSOCIATION OF PETROLEUM PRODUCERS (CAPP) (Continued)		
C-1-25	CAPP letter to the Board dated 21 September 2004 proposing adjustments to the Timetable of Events		
C-1-26	CAPP letter to TransCanada dated 23 September 2004 requesting additional information to responses to Information Requests 3(b), (c); 35(a), and 131(a)		
C-1-27	CAPP letter to TransCanada dated 27 September 2004 requesting additional information to responses to Information Request 108(a)		
C-1-28	CAPP's written evidence dated 19 October 2004 - Also written evidence of Dr.Laurence Booth, Gilbert Laustsen Jung Associates Ltd., Mr. Hugh W. Johnson, Mr. Perter M. Nettleton, Dr. Andy Safir		
C-1-29	CAPP letter dated 25 October 2004 - Revision to page 12 of Written Evidence of Mr. Peter M. Nettleton		
C-1-30	CAPP's responses to Information Requests of the NEB and TransCanada dated 16 November 2004		
C-1-31	CAPP letter to TransCanada dated 22 November 2004 - Request for a copy of the financial analyst's reports or comments (CAPP Information Request No. 26)		
C-2	INDUSTRIAL GAS USERS ASSOCIATIONS (IGUA)		
C-2-1	Intervention of IGUA dated 1 April 2004		
C-2-3	Letter to the Board from Borden Ladner Gervais, counsel to IGUA, dated 15 April 2004 - Comments regarding letter from CAPP dated 13 April 2004		
C-2-5	IGUA letter to the Board dated 5 May 2004 responding to Board letter dated 20 April 2004 seeking views on the process to be followed for Phase II of the proceeding		
C-2-6	IGUA letter to the Board dated 11 June 2004 in support of CAPP motion of 4 June 2004		

LIST OF EXHIBITS/LISTE DE PIÈCES

(Prefiled/Déposées à l'avance)

No.	Description		
C-2	INDUSTRIAL GAS USERS ASSOCIATIONS (IGUA) (Continued)		
C-2-8	IGUA Letter to the Board dated 19 July 2004 supporting the amendments to the Timetable of Events proposed by TransCanada		
C-2-9	IGUA letter to the Board dated 6 August 2004 in support of the submissions of CAPP in CAPP's letter to the Board dated 4 August 2004		
C-2-10	IGUA letter to the Board dated 17 November 2004 - Written submissions pertaining to TransCanada's Motion dated 12 November 2004		
C	Companies/Compagnies		
C-3	ALBERTA NORTHEAST GAS, LIMITED		
C-3-1	Intervention of Alberta Northeast Gas, Limited dated 6 April 2004		
C-4	ALLIANCE PIPELINE LTD.		
C-4-1	Intervention of Alliance Pipeline Ltd. dated 30 March 2004		
C-5	ANDROSCOGGIN ENERGY, L.L.C. and RUMFORD POWER ASSOCIATES, L.P.		
C-5-1	Intervention of Androscoggin Energy, L.L.C. (Androscoggin) and Rumford Power Associates, L.P. (Rumford) dated 6 April 2004		
C-6	BP CANADA ENERGY COMPANY		
C-6-1	Intervention of BP Canada Energy Company dated 7 April 2004		

LIST OF EXHIBITS/LISTE DE PIÈCES

(Prefiled/Déposées à l'avance)

No.	Description		
C	Companies/Compagnies (Continued)		
C-7	BURLINGTON RESOURCES CANADA LTD.		
C-7-1	Intervention of Burlington Resources Canada Ltd. dated 26 March 2004		
C-8	CARGILL POWER & GAS MARKETS		
C-8-1	Intervention of Cargill Power & Gas Markets dated 6 April 2004		
C-8-2	"Information Request No. 1 from Cargill Power & Gas Markets to TransCanada dated 22 April 2004"		
C-9	CENTRA GAS MANITOBA INC. (CENTRA)		
C-9-1	Intervention of Centra dated 6 April 2004		
C-10	CINERGY CANADA, INC.		
C-10-1	Intervention of Cinergy Canada, Inc. dated 5 April 2004		
C-11	COENERGY TRADING COMPANY (COENERGY)		
C-11-1	Intervention of CoEnergy dated 7 April 2004		
C-12	COGENERATORS ALLIANCE (CA)		
C-12-1	Intervention of CA dated 7 April 2004		
C-12-4	Letter from Ogilvy Renault, counsel for CA, dated 5 May 2004 with comments on how to proceed with Phase II of the RH-2-2004 proceeding (same as C-13-4)		
C-12-9	Letter from Ogilvy Renault, counsel for CA, dated 11 June 2004, in support of CAPP motion of 4 June 2004 (same as C-13-9)		
C-13	CORAL ENERGY CANADA INC. (CORAL)		
C-13-1	Intervention of Coral dated 7 April 2004		

No.	Description		
C	Companies/Compagnies (Continued)		
C-13	CORAL ENERGY CANADA INC. (CORAL) (Continued)		
C-13-4	Letter from Ogilvy Renault, counsel for Coral, dated 5 May 2004 with comments on how to proceed with Phase II of the RH-2-2004 proceeding (same as C-12-4)		
C-13-9	Letter from Ogilvy Renaul, counsel for Coral, dated 11 June 2004, in support of CAPP motion of 4 June 2004 (same as C-12-9)		
C-13-14	Information Request No. 1 from Coral to TransCanada, dated 30 August 2004		
C-13-15	Letter from Coral to the Board dated 18 November 2004 - Changes to Coral's contact persons		
C-14	ENBRIDGE GAS DISTRIBUTION INC.		
C-14-1	Enbridge Gas Distribution letter to the Board dated 24 February 2004 filing comments in response to Board letter of 12 February 2004		
C-14-2	Intervention of Enbridge Gas Distribution Inc. dated 7 April 2004		
C-15	ENCANA CORPORATION		
C-15-1	Intervention of EnCana Corporation dated 1 April 2004		
C-16	HUSKY ENERGY MARKETING INC.		
C-16-1	Intervention of Husky Energy Marketing Inc. dated 6 April 2004		
C-17	IMPERIAL OIL RESOURCES		
C-17-1	Intervention of Imperial Oil Resources dated 5 April 2004		

No.	Description		
C	Companies/Compagnies (Continued)		
C-18	NEW YORK STATE ELECTRIC & GAS CORPORATION and ROCHESTER GAS AND ELECTRIC CORPORATION		
C-18-1	Intervention of New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation dated 5 April 2004		
C-19	NEXEN MARKETING		
C-19-1	Intervention of Nexen Marketing dated 1 April 2004		
C-20	NORTHERN BORDER PIPELINE COMPANY		
C-20-1	Intervention of Northern Border Pipeline Company dated 30 April 2004		
C-21	SEMPRA ENERGY TRADING CORP.		
C-21-1	Intervention of Sempra Energy Trading Corp. dated 7 April 2004		
C-22	SITHE CANADA LTD. And SITHE SOUTHDOWN, LTD. (SITHE)		
C-22-1	Intervention of Sithe dated 7 April 2004		
C-23	SOCIÉTÉ EN COMMANDITE GAZ MÉTROPOLITAIN (GAZ MÉTROPOLITAIN)		
C-23-1	Intervention de Gaz Métro en date du 7 avril 2004		
C-24	TALISMAN ENERGY INC.		
C-24-1	Intervention of Talisman Energy Inc. dated 7 April 2004		
C-25	TRANSGAS LIMITED		
C-25-1	Intervention of TransGas Limited dated 31 March 2004		

No.	Description		
C	Companies/Compagnies (Continued)		
C-26	UNION GAS LIMITED (UNION)		
C-26-1	Intervention of Union dated 7 April 2004		
C-27	VECTOR PIPELINE L.P. and VECTOR PIPELINE LIMITED PARTNERSHIP		
C-27-1	"Intervention of Vector Pipeline L.P. and Vector Pipeline Limited Partnership dated 7 April 2004"		
C-28	WESTCOAST ENERGY INC. (WESTCOAST)		
C-28-1	Intervention of Westcoast dated 2 April 2004		
C	Governments/Les Gouvernements		
C-29	ALBERTA DEPARTMENT OF ENERGY		
C-29-1	Intervention of Alberta Department of Energy dated 6 April 2004		
C-30	MINISTER OF ENERGY FOR THE PROVINCE OF ONTARIO		
C-30-1	"Intervention of the Department of the Minister of Energy for the Province of Ontario dated 6 April 2004"		
C-31	PROCUREUR GÉNÉRAL DU QUÉBEC		
C-31-1	Intervention du Procureur général du Québec en date du 6 avril 2004		
C-31-4	Demandes de renseignements du Procureur général du Québec à TransCanada, questions 1 et 2, en date du 28 juillet 2004		
C-31-5	Lettre du Procureur Général du Québec à l'Office en date du 18 novembre 2004 Observations concernant la requête de TransCanada du 12 novembre 2004		

LIST OF EXHIBITS/LISTE DE PIÈCES

No.	Description	Paragraph No./No. de paragraphe
C-1-32	CAPP's letter to TransCanada dated 26 November, IR 135	34
B-56	Written Evidence of Paul J. Murphy for TransCanada PipeLines, revised November 29th, 2004	57
C-1-33	Page 2513, lines 22-25, and page 2514, lines 1-9, of an extract from Transcript Volu from the EUB generic hearing December 5th	
C-1-34	RBC Dominion Securities February 10, 2000 Morning Comment	1002
C-1-35	Document from Nesbitt Burns dated Februa	ry 9, 2000 1127
C-1-36	Extracts of the slides presentation entitled "February, 2000 Road Show"	1250

- --- Upon commencing at 9:01 a.m./L'audience débute B 09h01.
- 1. **THE CHAIRMAN:** Bonjour, mesdames and messieurs. Good morning, ladies and gentlemen.
- 2. The National Energy Board, pursuant to Hearing Order RH-2-2004, as amended on the 23rd of September, has set down for hearing commencing today an application by TransCanada PipeLines Limited, pursuant to Part IV of the *National Energy Board Act* for orders fixing and approving tolls that TransCanada shall charge for transportation services on its Mainline for the period of January 1st to December 31st, 2004. The details of TransCanada's request are set out in its application.
- 3. Je m'appelle Gaétan Caron et je vais présider la présente audience. Mes collègues sont Madame Deborah Emes et le Dr. John Bulger. Comme d'habitude, l'interprétation simultanée sera disponible durant l'audience et les parties qui désirent s'en prévaloir n'ont qu'à obtenir les appareils au fond de la salle. De plus, sachez que l'audience est retransmise en direct sur le réseau Internet de l'Office.
- 4. Bien que l'audience qui commence aujourd'hui se déroulera principalement en anglais, les parties sont libres de s'exprimer dans la langue de leur choix.
- 5. The Board decided to hear this application in two phases. Phase I took place in June in Ottawa, Ontario. That phase dealt with the evidence of TransCanada and intervenors on all issues except for the issue of TransCanada's cost of capital.
- 6. Following TransCanada's decision not to seek review of the RH-2-94 return on equity formula for 2004, the Board removed: "... the appropriate rate of return on common equity for the Mainline from the list of issues to be addressed in Phase II."
- 7. The issues to be addressed in Phase II are thus: the appropriate capital structure for the Mainline; the appropriate cost of debt for the Mainline, including any financial impact resulting from debt redemption; and the appropriate effective date for any change to the Mainline's cost of capital.
- 8. Prior to the commencement of this hearing, a motion filed by TransCanada was filed with the Board. The motion was heard orally on November 19th, and the ruling was rendered that same date.
- 9. The Board has concerns with the volume of material filed in the last two business days before the hearing; in particular, the filing on Friday afternoon of 468 pages of evidence to reflect corrections affecting approximately 70 pages of that same evidence.
- 10. The Board has made the changes to the evidence as indicated in the filing by TransCanada of November 26th. However, in this hearing, we will be referring to the

July 29th version of the application, which is predominantly Exhibit B-40, which we have used all along to prepare for the hearing and which corresponds with the cross-references by other pieces of evidence and the information requests.

- 11. Therefore, all references to the text in this hearing should be to the July 29th filing as amended.
- 12. In this proceeding, the Board will follow its customary practice in respect of the presentation of evidence and argument by the applicant and interested parties.
- 13. If any party is uncertain about the hearing process or requires information concerning the entering of -- concerning entering the exhibits or other hearing-related matters, we would ask that you speak to Board counsel, Miss Margery Fowke or Miss Rose Marie Zanin, seated to your right.
- 14. Si des parties sont incertaines quant à la procédure à suivre ou ont besoin d'information sur des sujets reliés à cette audience, nous vous demandons de parler avec nos avocates, Me Margery Fowke ou Me Rose Marie Zanin, qui sont assises à votre droite.
- 15. Today, the Board will sit until 1:30 p.m., with two breaks, the first being a 20-minute break at approximately 10:30 a.m., and the second being a 10-minute break commencing at noon.
- 16. We will reconvene tomorrow morning at 8:30 a.m. and sit daily to 1:30 p.m. For the duration of the hearing, the Board intends to take two breaks during the course of the day; the first being a 20-minute break at approximately 10:15 a.m., and the second being a 10-minute break at approximately 12:00 o'clock noon.
- 17. The Board is prepared to be flexible on its hours of sitting, but would not make any decision to alter hearing hours without adequate consultation with counsel and notice to all parties.
- 18. It has come to the Board's attention that one of the witnesses for TransCanada will be unavailable on Thursday and Friday of this week. Should cross-examination of Panel 1 be concluded by Wednesday afternoon, cross-examination of Panel 2 will commence on Thursday morning. If, however, examination of Panel 1 is not complete by Wednesday afternoon, then the Board will adjourn the hearing on Wednesday afternoon and reconvene on Monday, December 6th at 8:30 a.m.
- 19. The Board intends to sit until December 17th, if necessary. If the hearing is not completed by that time, we will reconvene in the new year on a date to be determined.

- 20. Given that this is the first day of the hearing, we request that all counsel or parties' representatives meet with our counsel this morning during the break to discuss a proposed timetable and to identify any special concerns.
- 21. We will begin this morning with the registration of appearances. Parties will be called in the order in which they appear on the Order of Appearances, a copy of which is available at the back of the hearing room. The order of presentation of evidence and cross-examination will also follow the Order of Appearances.
- When registering your appearance, please inform the Board whether you wish to be called for the purpose of cross-examination and argument. As well, please indicate whether you have any preliminary matters that you wish to raise before we proceed with the evidentiary portion of the hearing. Any preliminary matters will be dealt with following the registration of appearances.
- A list of pre-filed exhibits is available on the exhibit table at the back of the hearing room. We would ask that you check the list before you register your appearance. And if you intend to file a document which does not appear on the list, you may do so when you come forward to enter your appearance. Parties need not tender for filing copies of exhibits which are already included in the Exhibit List.
- 24. When filing an exhibit at this time and during the proceeding, please provide five copies to the Hearing Officer, five copies to Board Counsel, and leave sufficient copies in the hearing room for all interested parties.
- 25. At this time I will ask the court reporter to note the exhibits which have been filed and which appear on the Exhibit List.
- --- (Refer to List of Exhibits/Se référer à la Liste de Pièces)
- 26. After the registration of appearances, the Panel will deal with any preliminary matters raised in relation to the hearing.
- 27. I will now ask Board counsel to assist in the registration of appearances and the filing of exhibits. When your name is called, please come forward to register the appearance.
- 28. Miss Fowke, please.
- 29. MISS FOWKE: Thank you, Mr. Chairman.
- 30. For the record, my name is Margery Fowke, and with me today is Rose Marie Zanin.

- 31. Mr. Chairman, before we proceed with the Order of Appearances, I just noted a couple -- or one was pointed out and one I noted changes -- errors -- an omission and an error on the Exhibit List.
- 32. The first is Exhibit B-40, which is TransCanada's revision that was filed in July, and Mr. Kolbe's evidence isn't listed as being amended and, of course, it should have been because it was one of the documents that was filed in that. So if people could just take note of that on B-40.
- 33. And the other is an addition that was filed on Friday. And that's CAPP's letter to TransCanada dated 26 November, IR 135. If that could be given an exhibit number, please.
- 34. **THE CLERK:** Exhibit No. C-1-32, Pièce numéro C-1-32.

--- EXHIBIT NO./ Nº. DE LA PIECE C-1-32:

CAPP's letter to TransCanada dated 26 November, IR 135

- 35. **MS. FOWKE:** Thank you, Mr. Chairman.
- 36. I will now proceed with the order of appearances.
- 37. TransCanada PipeLines Limited...?
- 38. **MR. YATES:** Good morning, Mr. Chairman, Panel Members. C. Kemm Yates for TransCanada PipeLines.
- 39. With me will be Ms. Wendy M. Moreland, M-0-R-E-L-A-N-D.
- 40. TransCanada would, of course, want to be called for cross-examination of the CAPP witness panels when we get there. I will just confirm that for the record.
- 41. I don't have any preliminary matters to speak to other than one exhibit, which I am a little concerned about filing at the moment, given your admonition in your Opening Statement, Mr. Caron.
- 42. But, as I understand the Opening Statement, you do want to have any exhibits filed now?
- 43. **THE CHAIRMAN:** I mentioned this was the intention, Mr. Yates.
- 44. Could you perhaps explain what you intended and perhaps still intend to proceed with?

- 45. **MR. YATES:** Well, let me first say, Mr. Chairman, that I take responsibility for the filing of the 400 odd pages on Friday, and that was done that way for two reasons.
- 46. One was that the last time that I suggested filing just replacement pages for these minor corrections, that the response was that parties -- and I believe the Board in that case as well -- would have said that they preferred the re-filing of the document. So having been admonished for that once, I have apparently erred on the other side this time.
- 47. Secondly, because of the increased utilization of computers, there are going to be some of the TransCanada witnesses who will be dealing with this -- with the documents electronically, and that was why I thought it best to have the documents -- the complete document filed electronically.
- 48. So I understand your concern, Mr. Chairman. Certainly we -- when I say "we", I mean counsel as well as the witnesses for TransCanada, will work with Exhibit B-40 and seek to accommodate everybody in that regard.
- Now, having said that, one of the documents that was filed on Friday did not pick up all of the changes in the sense of indicating them by the marginal sidebars that are required by the Board's rules. And that was brought to my attention graciously by Ms. Fowke, and what I have for filing today is that document, which is the updated evidence of
- 50. Mr. Murphy with what I sincerely hope are all of the sidebars -- all of the changes indicated by sidebars in the margin. I am told that this is a -- this was a software issue. So I would propose to file that now as the next exhibit.
- 51. I have also been informed that there may be a similar issue with the schedules in the evidence of Mr. Lackenbauer and Mr. Engen and I will undertake to deal with that as soon as the witnesses are done today and see if we can get the document filed, as it should have been filed, later today. And if not, I'll bring the copies tomorrow.
- 52. **THE CHAIRMAN:** Mr. Yates, please proceed with your filings as you originally intended.
- And just to clarify, the reference in the Opening Statement, it is practical advice to all parties because we have been taking notes ourselves from the paper copy that was filed electronically for several months and it is for us a question of practical consequence that we prefer not to have to transcribe by hand the number of changes -- or comments we may have made over the several weeks preceding the hearing.
- 54. So that was the main purpose of the reference in the Opening Statement, Mr. Yates, but please proceed with the filings as you had anticipated before hearing the Opening Statement.

- 55. **MR. YATES:** Thank you, Mr. Chairman. And I'll try to get it right next time.
- What I have for filing is the Written Evidence of Paul J. Murphy for TransCanada PipeLines. The cover page indicates that it is revised November 29th, 2004. And as I indicated a few moments ago, what this is intended to do is correctly represent all changes -- or indicate all changes by marginal sidebars.
- 57. THE CLERK: This will be Exhibit B-56. Pièce numéro B-56.

--- EXHIBIT NO./Nº. DE LA PIECE B-56:

Written Evidence of Paul J. Murphy for TransCanada PipeLines, revised November 29th, 2004

- 58. **MR. YATES:** And I should say, Mr. Chairman, that there are cpies of this document being placed at the back of the room.
- 59. And I should also note for the record, Mr. Chairman, that in accordance with the terms of the Hearing Order, there are also copies at the back of the room of the documents that TransCanada filed within five days of the start of the hearing. Thank you.
- 60. **THE CHAIRMAN:** Thank you, Mr. Yates.
- 61. **MS. FOWKE:** Thank you, Mr. Chairman.
- 62. Canadian Association of Petroleum Producers.
- 63. **MR. SCHULTZ:** Good morning, Mr. Chairman, Members of the Board. N.J. Schultz appearing for the Canadian Association of Petroleum Producers.
- 64. **THE CHAIRMAN:** Your mike.
- 65. **MR. SCHULTZ:** I thought it was on. Pardon me.
- 66. Good morning, Mr. Chairman, Members of the Board. N.J. Schultz appearing for the Canadian Association of Petroleum Producers.
- 67. I did have two brief preliminary matters, but one has been taken care of kindly with the introduction -- or the giving of an exhibit number to the letter and Information Request to be sent on Friday. And I have put copies at the back for folks who have been travelling and haven't seen that.
- 68. And the only other brief preliminary matter I had related to the fact that we haven't completely digested all of the material we got last week. And I don't believe

there should be anything arising from that that will cause concern, but should we determine there is something, then I will speak to Mr. Yates, of course, and, if necessary, speak to you.

- 69. We do wish to be called for cross-examination and argument. And other than that, I have no further matters. Thank you, sir.
- 70. **THE CHAIRMAN:** Thank you, Mr. Schultz.
- 71. **MS. FOWKE:** Cogenerators Alliance...?
- --- (No Response/Pas de réponse)
- 72. **MS. FOWKE:** Industrial Gas Users Association...?
- 73. **MR. FOURNIER:** Good morning, Mr. Chairman, Panel Members. Peter L. Fournier for Industrial Gas Users Association.
- We will not be active in cross-examination, not for want of interest but for want of funds, in the absence of intervenor funding. We will, however, submit argument. Whether we do that in writing or orally, it will be through counsel. And counsel for IGUA is as listed in the List of Appearances, Peter Thompson.
- 75. **THE CHAIRMAN:** Thank you, Mr. Fournier.
- 76. **MS. FOWKE:** Alberta Northeast Gas Limited...?
- --- (No Response/Pas de réponse)
- 77. **MS. FOWKE:** Alliance Pipeline Limited.,,?
- --- (No Response/Pas de réponse)
- 78. **MS. FOWKE:** Androscoggin Energy, L.L.C. and Rumford Power Associates, L.P.?
- --- (No Response/Pas de réponse)
- 79. **MS. FOWKE:** BP Canada Energy Company...?
- 80. **MR. TROICUK:** Good morning, Mr. Chairman, Panel Members. My name is Brian Troicuk.
- 81. I would like to register an appearance for BP Canada Energy Company. BP will be participating through the Canadian Association of Petroleum Producers and need not be called upon for cross-examination or for final argument. Thank you.

- 82. **THE CHAIRMAN:** Thank you, Mr. Troicuk.
- 83. **MS. FOWKE:** Burlington Resources Canada Ltd.?
- --- (No Response/Pas de réponse)
- 84. **MS. FOWKE:** Cargill Power & Gas Markets...?
- --- (No Response/Pas de réponse)
- 85. **MS. FOWKE:** Centra Gas Manitoba Inc.?
- --- (No Response/Pas de réponse)
- 86. **MS. FOWKE:** Cinergy Canada, Inc.?
- --- (No Response/Pas de réponse)
- 87. **MS. FOWKE:** CoEnergy Trading Company...?
- --- (No Response/Pas de réponse)
- 88. **MS. FOWKE:** Coral Energy Canada Inc.?
- 89. **MR. STAUFT:** Good morning, Mr. Chairman, Members of the Board. Mark P. Stauft, S-T-A-U-F-T, on behalf of Coral Energy Canada.
- 90. I would like to be called for cross-examination of the TransCanada panels and for final argument, and I have no preliminary matters.
- 91. **THE CHAIRMAN:** Thank you, Mr. Stauft.
- 92. **MS. FOWKE:** Enbridge Gas Distribution Inc.?
- --- (No Response/Pas de réponse)
- 93. **MS. FOWKE:** EnCana Corporation...?
- --- (No Response/Pas de réponse)
- 94. **MS. FOWKE:** Husky Energy Marketing Inc.?
- --- (No Response/Pas de réponse)
- 95. **MS. FOWKE:** Imperial Oil Resources...?

- --- (No Response/Pas de réponse)
- 96. **MS. FOWKE:** New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation...?
- --- (No Response/Pas de réponse)
- 97. **MS. FOWKE:** Nexen Marketing...?
- 98. **MS. YOUNG:** Good morning, Mr. Chairman, Board Members. Shannon Young for Nexen Marketing.
- 99. We will be participating in this proceeding through CAPP and do not need to be called upon for cross-examination or final argument. Thank you.
- 100. **THE CHAIRMAN:** Thank you. Ms. Young.
- 101. **MS. FOWKE:** Northern Border Pipeline Company...?
- --- (No Response/Pas de réponse)
- 102. **MS. FOWKE:** Sempra Energy Trading Corp.?
- --- (No Response/Pas de réponse)
- 103. **MS. FOWKE:** Sithe Canada Ltd. and Sithe Southdown Ltd.?
- --- (No Response/Pas de réponse)
- 104. **MS. FOWKE:** Société en commandite Gaz Métro
- --- (No Response/Pas de réponse)
- 105. **MS. FOWKE:** Talisman Energy Inc.?
- --- (No Response/Pas de réponse)
- 106. **MS. FOWKE:** Transgas Limited...?
- --- (No Response/Pas de réponse)
- 107. **MS. FOWKE:** Union Gas Limited...?
- --- (No Response/Pas de réponse)

- 108. **MS. FOWKE:** Vector Pipeline L.P. and Vector Pipeline Limited Partnership...?
- --- (No Response/Pas de réponse)
- 109. **MS. FOWKE:** Westcoast Energy Inc.?
- --- (No Response/Pas de réponse)
- 110. **MS. FOWKE:** Alberta Department of Energy...?
- --- (No Response/Pas de réponse)
- 111. **MS. FOWKE:** Minister of Energy for Ontario...?
- 112. **MR. TURCHIN:** Good morning, Mr. Chairman, Members of the Hearing Panel. John Turchin here for the Minister of Energy for the Province of Ontario.
- 113. We would ask to be called for cross-examination of TransCanada witness panels. We would ask to be called for final argument.
- 114. We have no preliminary matters other than to express our appreciation, Mr. Chairman, for dealing, as you did, with the mass of material that came late on Friday and the way that we will work our way through that during the course of the hearing. That will assist us as well as assisting the Board. Thank you, sir.
- 115. **THE CHAIRMAN:** Thank you, Mr. Turchin.
- 116. **MS. FOWKE:** Procureur général du Québec...?
- 117. **M. RICHARD:** Bonjour, Membres du Panel. Ronald Richard, Ministère des ressources naturelles du Québec.
- Nous n'allons pas contre-interroger les Panels de témoins. Nous allons cependant déposer une plaidoirie finale. Merci.
- 119. **LE PRÉSIDENT:** Merci, Monsieur Richard.
- 120. **MS. FOWKE:** Thank you, Mr. Chairman, that completes the Order of Appearances.
- 121. **THE CHAIRMAN:** Thank you, Ms. Fowke.
- 122. Mr. Yates, it would appear we are -- if you are ready, to proceed with Panel 1. I think we are ready.

- 123. **MR. YATES:** Thank you, Mr. Chairman.
- 124. I would ask the representatives on Panel 1 to take their seats then now, please.
- 125. What I propose to do, Mr. Chairman, is first introduce the panel to the Board and parties here, then have them sworn and then go through the process of getting their evidence accepted and adopted for the record.
- 126. So I will start with Mr. Girling, who is second from farthest from the Board. Mr. Girling is the Executive Vice President, Corporate Development and Chief Financial Officer for TransCanada Pipelines. He is also here as the primary policy witness for the company.
- 127. To his immediate right, farthest from the Board, is Mr. Sean Brett who is, Director of Corporate Finance for TransCanada PipeLines.
- 128. To Mr. Girling's immediate left, closer to the Board, is Mr. Gordon Lackenbauer, who is Deputy Chairman of BMO Nesbitt Burns and who the Board is very familiar with as a witness in respect of capital markets.
- 129. I should say, Mr. Chairman, that in the pleasantries that were going on before the hearing started today, Mr. Schultz said to Mr. Lackenbauer that he was pleased to see the "retiring but not shy" Mr. Lackenbauer. So it is Mr. Lackenbauer who is -- well, I guess this is his real swan song as a witness before the Board, and it is for that reason that TransCanada also has Mr. Aaron Engen on this witness panel.
- 130. Mr. Engen is seated to Mr. Lackenbauer's immediate left, and Mr. Engen is a managing director of BMO Nesbitt Burns, and I will be asking him to tell you something about his qualifications in a few moments.
- 131. Now, next to Mr. Engen, closer to the Board, is Mr. Paul J. Murphy, who is Managing Director and co-head of SG Barr Devlin in New York. It is also his first appearance before this Board, although he has given expert testimony before the Alberta Energy & Utilities Board, also in that case for a TransCanada affiliate, being Nova Gas Transmission. But I will ask him to tell you something about his qualifications in a few moments as well.
- 132. And closest to the Board is Dr. Paul R. Carpenter, who is a principal of the Brattle Group and who I believe is well known to the Board, having appeared before you many times.
- So with that introduction, perhaps we could have the witnesses sworn.

P.R. CARPENTER: Sworn P.J. MURPHY: Sworn

TCPL Panel 1: Carpenter/Murphy/Engen/Lackenbauer/Girling/Brett Examination by C.K. Yates

A.M. ENGEN: Sworn

G.S. LACKENBAUER: Sworn

R.K. GIRLING: Sworn S.M. BRETT: Sworn

- 134. **MR. YATES:** Thank you.
- I should also say, Mr. Chairman and Members, that you will notice there are two people sitting in the row behind the witnesses. They are Mr. Zimmerman and Ms. Klewchuk. They are there not as witnesses but as people to help deal with the massive paper that we are already hearing so much about.

--- EXAMINATION BY/INTERROGATOIRE PAR MR. YATES:

- 136. **MR. YATES:** So I will start with you, Mr. Girling.
- Do you have before you a copy of the B, as in Bob, section of the National Energy Board's exhibits list that was issued last Friday?
- 138. **MR. GIRLING:** Yes.
- 139. **MR. YATES:** And can you confirm that the B exhibits, other than the testimony of experts and the information request responses in respect of that expert testimony, and including any updates and corrections, were prepared under your ultimate direction and control?
- 140. **MR. GIRLING:** Yes.
- MR. YATES: Do you have any corrections or additions to make to that document?
- 142. **MR. GIRLING:** No, I don't.
- 143. **MR. YATES:** To those documents, I'm sorry. And are they, therefore, accurate, to the best of your knowledge and belief?
- 144. MR. GIRLING: Yes.
- 145. **MR. YATES:** And do you accept and adopt all of the exhibits listed in the B section of the exhibits list and Exhibit B-56, which was filed this morning, as the evidence of TransCanada in this case?
- 146. **MR. GIRLING:** Yes.

- 147. **MR. YATES:** And can you confirm for us that this panel, Policy & Fair Return Standard, is here to speak to the matters assigned to it on pages 1 and 2 of 5 of the Witness Panels and Responsibilities document which is contained in Exhibit B-52?
- 148. **MR. GIRLING:** Yes.
- 149. **MR. YATES:** Do you have a copy of your personal direct evidence, the direct evidence of Russell K. Girling, which was also filed as part of Exhibit B-52 in the document entitled "Written Direct Evidence of Witnesses for TransCanada PipeLines Limited"?
- 150. **MR. GIRLING:** Yes, I do.
- 151. **MR. YATES:** And was that document prepared under your specific direction and control?
- 152. MR. GIRLING: Yes.
- 153. **MR. YATES:** And is it accurate to the best your information and belief?
- 154. **MR. GIRLING:** Yes, it is.
- 155. **MR. YATES:** And do you accept and adopt it as part of your evidence in this proceeding?
- 156. **MR. GIRLING:** Yes, I do.
- 157. **MR. YATES:** Thank you.
- 158. Mr. Brett, can you confirm for us that you were involved in the preparation of various aspects of the evidence of TransCanada that is being spoken to by this panel of witnesses?
- 159. **MR. BRETT**: Yes.
- 160. **MR. YATES:** And is that evidence accurate to the best of your knowledge and belief?
- 161. **MR. BRETT:** Yes.
- MR. YATES: Do you have a copy of the document entitled: "Written direct evidence of Sean Brett," which is included in Exhibit B-52?
- 163. **MR. BRETT**: Yes.

MR. YATES: Was that document prepared under your specific direction and control?

165. **MR. BRETT:** Yes.

166. **MR. YATES:** Is it accurate to the best of your knowledge and belief?

167. **MR. BRETT**: Yes.

168. **MR. YATES:** And do you accept and adopt it as part of your testimony in these proceeding?

169. **MR. BRETT**: Yes.

170. **MR. YATES:** Thank you.

- 171. Mr. Lackenbauer, the written evidence of Gordon S. Lackenbauer and Aaron M. Engen as revised July 29th, 2004, is included in the TransCanada application as -- and it was Appendix B-5 in the application. The revision is Exhibit B-40.
- 172. The November 2004 updated version of that document appears in Exhibit B-55, and your reply evidence, the reply evidence of you and Mr. Engen, appears in Exhibit B-54. Were all of those documents prepared under the joint direction and control of you and Mr. Engen?
- 173. **MR. LACKENBAUER:** Yes, they were.
- MR. YATES: Are they accurate, to the best of your knowledge and belief?
- 175. MR. LACKENBAUER: Yes.
- 176. **MR. YATES:** And can you confirm that the responses to information requests directed to you and Mr. Engen in respect of your evidence are included in the responses listed in the witness panel responsibilities document and were prepared by you or under the joint direction and control of you and Mr. Engen?
- 177. MR. LACKENBAUER: Correct.
- 178. **MR. YATES:** And are those responses accurate, to the best of your knowledge?
- 179. **MR. LACKENBAUER:** Yes.

- 180. **MR. YATES:** Do you accept and adopt your Written Evidence, Reply Evidence and responses to information requests as part of your testimony in this proceeding?
- 181. MR. LACKENBAUER: Yes.
- 182. **MR. YATES:** Mr. Chairman, the qualifications of Mr. Lackenbauer appear as an appendix to the evidence, but he has appeared many times before this Board, and I wouldn't proceed to have him go through any of that and would ask that be accepted as an expert by the Board.
- 183. **THE CHAIRMAN:** Yes, we do accept him as an expert.
- 184. **MR. YATES:** Thank you.
- 185. Turning to you, Mr. Engen, can you confirm that the Written Evidence of yourself and Mr. Lackenbauer, the Reply Evidence and the responses to information requests were prepared under the joint direction and control of you and Mr. Lackenbauer?
- 186. MR. ENGEN: Yes.
- 187. **MR. YATES:** And are all of those documents accurate, to the best of your knowledge and belief?
- 188. **MR. ENGEN:** They are.
- 189. **MR. YATES:** And do you accept them as part of your testimony in this proceeding?
- 190. **MR. ENGEN:** I do.
- 191. **MR. YATES:** Mr. Engen is presented by TransCanada, Mr. Chairman, as an expert in capital markets and economic and financial environment, so I'm going to ask him a few questions about this background.
- 192. Some of your qualifications appear in Appendix 1 to the evidence of yourself and Mr. Lackenbauer, Mr. Engen, but could you please tell us what your post-secondary education was?
- 193. **MR. ENGEN:** I have a Bachelors of Arts and Science from the University of Lethbridge which I completed in 1986. Subsequent to that, I did a joint MBA/LLB program, University of Alberta. I received my MBA, the focus in corporate finance, in 1990 and received my LLB in 1991.
- 194. **MR. YATES:** And after receiving your LLB, I understand from Appendix 1 that you spent some time practicing with the law firm of McCarthy Tétrault

and ultimately as a partner there. Could you please describe the nature of your work as a lawyer, particularly as it relates to the matters which you are here to discuss in this proceeding.

- 195. **MR. ENGEN:** My area of practice when I was at McCarthy Tétrault was in corporate finance, securities law. So I worked extensively with clients, with particular emphasis on utilities, and advised clients on structuring and executing capital markets transactions, public offerings, private placements of both debt and equity.
- 196. We also worked on advising clients on mergers and acquisitions transactions. While I was there, I also spent a fair bit of time structuring income funds and limited partnerships. In particular, a couple of transactions I worked on included the TransCanada Power LP and the TransCanada Gas Processing LP.
- 197. As well, I was involved with structuring Westshore Income Fund and several other funds.
- 198. **MR. YATES:** And you moved to BMO Nesbitt Burns in 1999.
- 199. Can you please briefly tell us about the nature of your work at BMO Nesbitt Burns particularly as it relates to the matters dealt with in your evidence in this proceeding?
- 200. MR. ENGEN: Sure.
- 201. For the most part, I continue to focus now on power and utility sector in Canada, advising clients on capital markets transactions. Rather than focusing on the structuring and the legal aspects though, we focus more on market reaction and executing the transactions, acting as underwriters for clients who are doing, again, both principally public offerings of debt and equity securities.
- 202. I have also worked with a number of clients on advising them on mergers and acquisitions, timing for offerings and the like.
- 203. **MR. YATES:** And the various transactions that are listed in your qualifications in Appendix 1, are they representative of the transactions in which you have been involved?
- 204. **MR. ENGEN:** They are.
- 205. **MR. YATES:** Thank you, Mr. Engen.
- 206. With that, Mr. Chairman, I would ask that the Board accept Mr. Engen's qualifications and accept him as an expert in this proceeding.

- 207. **THE CHAIRMAN:** Yes, Mr. Yates, we accept Mr. Engen as an expert witness.
- 208. **MR. YATES:** Thank you.
- 209. Mr. Murphy, your Written Evidence as revised appears as part of Exhibit B-40. The November update to that evidence was included in Exhibit B-55, but the version with the correct sidebars has been marked this morning as Exhibit B-56. Can you confirm that those documents were prepared under your direction and control?
- 210. **MR. MURPHY:** Yes, they were.
- 211. **MR. YATES:** And are those documents accurate, to the best of your information and belief?
- 212. **MR. MURPHY:** Yes, they are.
- 213. **MR. YATES:** And did you also prepare -- or let me phrase it this way: Were the responses to information requests relating to your evidence prepared under your direction and control as well?
- 214. **MR. MURPHY:** Yes, they were.
- 215. **MR. YATES:** And are they accurate, to the best of your knowledge and belief?
- 216. **MR. MURPHY:** Yes, they are.
- 217. **MR. YATES:** Do you accept and adopt your evidence and the responses to information requests as part of your testimony in this proceeding?
- 218. **MR. MURPHY:** I do.
- 219. **MR. YATES:** Mr. Chairman, Mr. Murphy is being presented by TransCanada as an expert in the United States capital markets and the economic and financial environment in which North American gas pipelines operate to compete for capital, and in that light, I'm going to ask him the next few questions about his background.
- 220. Firstly, Mr. Murphy, can you confirm that you were accepted as an expert in the United States capital markets by the Alberta Energy and Utilities Board in the generic cost of capital proceeding?
- 221. MR. MURPHY: Yes, I was.
- 222. MR. YATES: Could you tell us briefly about SG Barr Devlin?

- 223. MR. MURPHY: Yes, I can.
- 224. Good morning, Mr. Chairman, Board Members. SG Barr Devlin is part of the Global Investment Banking Division of Société Générale, which is one of the world's largest financial institutions with assets in excess of \$780 billion U.S.
- 225. The Barr Devlin division of Société Générale is a specialized utility advisory service. We operate from New York, and we advise electric gas utilities, water utilities, gas pipelines, primarily in North America Europe -- North America including both Canada and the United States.
- 226. The firm was founded in 1990. It's the spin-off of a major bulge bracket utility practice, and we have continued to have been active in the sector since then, and we have been fortunate to advise on a number of the very large significant utility transactions that have occurred in the United States and in Canada over the last 13, 14 years.
- 227. Our services generally involve advising corporations, and that is utilities now, on capital structure, profiles in capital structure, changes in earnings, changes in rating agency actions and the feasibility and structure of corporate financings.
- 228. We specialize in valuing utilities and advising utilities in merger and acquisition transactions. Those include asset divestitures, asset acquisitions and corporate mergers. And we do that both in Canada and the United States and in Europe.
- 229. MR. YATES: Thank you, Mr. Murphy.
- 230. As for yourself, your appendix does indicate that you're Canadian by birth and education, but have been working in the Investment Banking industry in the United States for, I believe, 17 years.
- And the appendix also includes descriptions of some of the transactions in respect of which you provided advice. What I would like you to do briefly here for the Board and for parties is summarize your background and experience that is specifically relevant to the testimony that you have provided in this proceeding.
- 232. MR. MURPHY: Thank you.
- 233. I am a Canadian citizen. I was raised in Canada, educated in Canada, also educated in New York at Columbia Law School. I have lived in New York since 1983 where I began life as a lawyer as well for two or three years. But in 1987, I joined the Investment Banking industry, and since that time I have been involved primarily in advising utilities, and in particular, initially I began my career at Salomon Brothers, where I ran the natural gas utility practice for Salomon Brothers for a number of years, and then I joined SG Barr Devlin in the year 2000 doing the same work.

- 234. My business practice for my investment banking career over the numbers of years that Mr. Yates just mentioned really involves five things. One is raising capital for utilities. I have been involved in the raising of billions of dollars of capital for utilities in North America. And that is public financings, private financings and project financings.
- 235. I have also advised a number of utilities on mergers and acquisitions in both Canada and The United States as well as strategic advisory services in both Europe and Latin America and Asia as well. I have advised utilities on a number of restructurings, including strength of cost recovery for electric utilities and recapitalizations.
- 236. I have also advised a number of utilities on the reaction to various corporate transactions perceived by the rating agencies and advised utilities before rating agencies in their presentations and negotiating with the rating agencies in the outcomes of their deliberations.
- 237. And, finally, I have advised utilities in the United States on Chapter 11 proceedings. In fact, the two largest Chapter 11 proceedings in the United States being Columbia Gas. I advised Columbia Gas in their four-and-a-half-year Chapter 11 proceeding and Pacific Gas and Electric in their two-and-a-half-year Chapter 11 proceeding.
- 238. **MR. YATES:** And you have also appeared as an expert -- or you have provided expert testimony in proceedings relating to PG&E and in other jurisdictions in the United States?
- 239. MR. MURPHY: That's correct.
- 240. **MR. YATES:** With that, Mr. Chairman, I would ask that Mr. Murphy be accepted by the Board as an expert.
- 241. **THE CHAIRMAN:** Yes, Mr. Yates, Mr. Murphy is accepted as an expert witness.
- 242. **MR. YATES:** Thank you, Mr. Chairman.
- 243. Dr. Carpenter, your written evidence as revised July 29th has been marked as part of Exhibit B-40. Your Reply Evidence is included in Exhibit B-54. Were those documents prepared by you or under your direction and control?
- **DR. CARPENTER:** Yes, they were.
- 245. **MR. YATES:** And are they accurate, to the best of your knowledge and belief?

- 246. **DR. CARPENTER:** Yes.
- 247. **MR. YATES:** And did you also prepare responses to information requests that were directed to you in respect of your evidence?
- 248. **DR. CARPENTER:** Yes, I did.
- 249. **MR. YATES:** And can you confirm that those responses are accurate, to the best of your knowledge and belief?
- 250. **DR. CARPENTER:** Yes, I can.
- 251. **MR. YATES:** And do you accept and adopt your Written Evidence, Reply Evidence, and responses to information requests as your testimony in this proceeding?
- 252. **DR. CARPENTER:** Yes, I do.
- 253. **MR. YATES:** Your qualifications appear in your evidence?
- **DR. CARPENTER:** Yes.
- 255. **MR. YATES:** And, Mr. Chairman, Dr. Carpenter has provided expert testimony previously before the Board, so I will not take that one any further.
- 256. There is no opening statement, and this witness panel is now available for cross-examination.
- 257. **THE CHAIRMAN:** Thank you, Mr. Yates.
- 258. Mr. Schultz...?
- 259. **MR. SCHULTZ:** Thank you, Mr. Chairman, and good morning, gentlemen. My name is Nick Schultz. I have a few questions for you -- actually, quite a few questions for you, on behalf of the Canadian Association of Petroleum Producers.
- 260. And I might say, Mr. Chairman, that within the pleasantries that we engage in, I am trying to be a pleasant person. I did refrain from any comment or any word play on the brilliance of Mr. Lackenbauer's tie.
- --- (Laughter/Rires)

--- EXAMINATION BY/INTERROGATOIRE PAR MR. SCHULTZ:

- MR. SCHULTZ: Just a brief introduction about roles, gentlemen, if we might. Mr. Girling, you're an executive vice-president of TransCanada Corporation; is that right?
- 262. **MR. GIRLING:** That's correct.
- 263. MR. SCHULTZ: And hence an officer of that corporation?
- 264. **MR. GIRLING:** That's correct.
- 265. **MR. SCHULTZ:** And you're also an officer of TCPL, which is the owner of the Mainline; is that right?
- 266. **MR. GIRLING:** That's correct.
- 267. **MR. SCHULTZ:** You, then, are the senior member of the TransCanada team in this hearing?
- 268. MR. GIRLING: That's correct.
- 269. **MR. SCHULTZ:** And I take it you are the last word on policy questions, then?
- 270. **MR. GIRLING:** That's correct.
- 271. **MR. SCHULTZ:** At least in this hearing.
- Now, Mr. Frew is testifying as part of Panel 2, and I understand he is a vice-president of TCPL. Is he also an officer of TransCanada Corporation?
- 273. **MR. GIRLING:** I don't -- I don't know the answer to that question.
- 274. **MR. SCHULTZ:** All right, thank you. But for this purpose, we can treat you as -- as an officer of both the corporation and TCPL?
- 275. **MR. GIRLING:** That's correct.
- 276. **MR. SCHULTZ:** Okay.
- 277. Now, Dr. Carpenter, you are appearing on Panel 2 as well, and the bulk of your evidence, your Written Evidence, would appear to touch on Panel 2 matters. I'm wondering if you can help us by indicating what it is about your evidence that touches on Panel 1.
- 278. **DR. CARPENTER:** I think the overlap, Mr. Schultz, has to do with comparisons of returns and earnings and performance with U.S. pipelines.

- 279. **MR. SCHULTZ:** And the overlap is not only between Panel 1 and Panel 2 in a sense that there may not be a bright line there, but also between your support on that view for Mr. Murphy's evidence? Would that be right?
- 280. **DR. CARPENTER:** I think that's fair.
- 281. **MR. SCHULTZ:** And so if I was to characterize the overlap, it would be in relation to risk return comparisons between the Mainline and other North American pipelines. Would that be right?
- 282. **DR. CARPENTER:** That's correct.
- 283. Of course, I come at it from an economist point of view as distinct from an investment banking point of view.
- 284. **MR. SCHULTZ:** Okay, thank you.
- I have one very small matter before we move into the more substantive issues.
- 286. So Mr. Girling, this would -- this, I guess, would be for you, and if you don't have the answer to this now, I am happy to take it when you do have it.
- 287. You may or may not be aware that we had some discussion of regulatory costs in Phase I of this 2004 Application in a hearing in Ottawa, and I talked there about the regulatory costs related to the cost of capital part of the 2004 Application. Your counsel indicated that that was a matter to be addressed at another time.
- 288. So with respect to the issue of regulatory costs for this Phase II proceeding and the related material that TransCanada has prepared, its costs of experts and counsel and so on, do you see that as something that we need to address now in this Phase II hearing, or is it something that would be addressed in 2005 when the deferral account for regulatory costs is being brought forward to be addressed?
- 289. **MR. BRETT:** It would not be addressed at this hearing.
- 290. **MR. SCHULTZ:** So you're content, then, if we say whatever it is we are going to say, pleasant or otherwise, about regulatory costs then when the deferral account comes forward, so that the whole issue of prudence and who should pay what is left, then, until the deferral account is addressed in 2005; would that be right?
 - 290.1. **MR. BRETT:** It is certainly subject to check.
- 291. MR. SCHULTZ: Okay.

- 292. If there is any change in that view, then you'll let us know? Otherwise, I'll proceed on the basis that whatever I have to say about the costs of this proceeding I'll save until 2005. Thank you.
- 293. **MR. BRETT:** Certainly.
- 294. **MR. SCHULTZ:** Now, Mr. Girling, I have a question about timing. One of the issues in the hearing is -- relates to what -- the timing of any change the Board may make with respect to cost of capital. And I take it you would be aware from the RH-4-2001 decision. And the reference that I'm going to just briefly read from is short. It is page 62, where the Board said this.
- 295. And if you need to find the -- I was assuming, Mr. Chairman, that some of these decisions people would probably have fairly handy, but it is one sentence that I'm going to read. It's not too long.
- So page 62 of RH-4-2001 says the following:

"The Board would normally expect an applicant to file a cost of capital application early enough to allow it to review the application and issue a decision prior to the commencement of, or early into, the applicable test year."

- 297. So my question is: What would you want the Board to do if it came to the conclusion, and again I'll say if it comes to the conclusion, that it is not prepared to change the 2004 capital structure because it is now too late in the 2004 test year?
- 298. **MR. BRETT:** I'm not sure I understand your question, Mr. Schultz.
- 299. Are you asking what we would do after the Board had rendered its decision, or are you asking what would we suggest the Board do in advance of rendering its decision?
- 300. **MR. SCHULTZ:** Yes. I'm asking you the latter: What do you want the Board to do in this case if it were to come to the conclusion that it would not be prepared to change the 2004 capital structure because it's now too late in the 2004 test year?
- 301. **MR. BRETT:** Well, firstly, I would question the assumption.
- 302. We've asked for, with respect to changes of capital structure, an effective date of the 30th of June of this year. And from our perspective we see no reason why that can't be done on a -- I think the term is retrospective basis.
- 303. So, firstly, I don't see why it could not be done in that manner, as I understand these sorts of changes have been done in the past. You know, in having said

that, we would await the Board's decision. The premise of your question, I just don't -- I guess we don't agree with.

- 304. **MR. SCHULTZ:** Well, let me try again, because I think it is an important question. Let me modify this with another assumption.
- 305. Suppose the Board -- and again this is purely a hypothetical for the purpose of seeing what kind of possibilities are there for a decision.
- 306. Suppose the Board were to think to itself, after listening to all the evidence, that perhaps some change in capital structure might be appropriate but because of timing wasn't prepared to change the 2004 capital structure. Should it then simply say to TransCanada sorry, it's too late and simply dispose of the application on that basis; or, would you want the Board to say something about what they might expect to see from you in a 2005 or subsequent period application? In other words, to share their thinking with you as opposed to simply telling you you're too late.
- 307. **MR. GIRLING:** I think the answer to your second question is easier.
- 308. It is we always seek to have more explanation and guidance from the Board with respect to their decisions and understanding them. But the scenario that you outlined it isn't one that we spent a lot of time contemplating, actually.
- 309. I don't think we spent any time contemplating a scenario under an application that we have made for 2004 to recover our costs for 2004, a decision outcome that would basically say that those costs are fair and they're pertinently occurred in the recoverable, but because it's too late you can't recover them. It's not a scenario that we spent any time contemplating because we don't think that it's a plausible scenario.
- 310. So I don't have an answer to your question, as to what the Board should do. I guess the Board will do what the Board sees fit and right to do at the end. But I don't have a suggestion for them how to handle that scenario.
- 311. **MR. BRETT:** Mr. Schultz, we wouldn't view this as being any different than RH-4-2001, where the Board ruled in 2002 with respect to a capital structure in 2001 and 2002. We wouldn't see this circumstance as being any different than that.
- 312. **MR. SCHULTZ:** Well, I don't -- I'm focusing now on process rather than substance for the moment, so I won't engage you on your substantive observation.
- 313. What I would like to do, though, Mr. Girling, is come back to your answer. You began your answer by saying you always welcome more guidance rather than less guidance, but then you ended on the note of you don't have an answer for me. And I thought the beginning of the question -- or the beginning of your answer was an answer, in the sense that you would prefer the Board share its thinking rather than just tell you you're out of time, but then you said you don't have an answer.

- 314. So let me --
- 315. **MR. GIRLING:** I think, Mr. Schultz, you asked me two questions, if I remember correctly. You asked me what I thought the Board should do if they came to the conclusion that the capital structure that we put forward is correct and fair, but the time had run out; and a second question as to whether or not they should provide us with some explanation around their thinking.
- I answered the second question with the answer that I think that the Board should, and we very much appreciate any guidance or explanation that they can give us. With respect to the first question on what the Board should do in that situation, my answer to that question was: I don't have an answer for what the Board should do with respect to the dilemma that they have in making their decision as to what to do.
- 317. **MR. SCHULTZ:** Thank you, and I appreciate that clarification, Mr. Girling. I understand now that I have an answer to my question.
- And then just to be completely clear on the point, you would be of the view that a decision on capital structure here in this case could have effect into, say, 2005 or subsequent periods, even if, for some reason, the Board decided not to do so, not to make any change in 2004?
- 319. **MR. GIRLING:** I don't know how that can come about as what we have applied for is for an equity thickness for 2004. If the Board wants to give us some direction on 2005 and beyond, that would be up to them, but we haven't applied for anything in 2005 in this case.
- 320. **MR. SCHULTZ:** So the Board would give you guidance at its peril, then? Because you might --
- 321. **MR. GIRLING:** I didn't say that.
- 322. **MR. SCHULTZ:** I think we have probably gone around this enough.
- 323. Mr. Girling, is TransCanada saying that the NEB got it mostly wrong in its RH-4-2001 decision?
- 324. **MR. GIRLING:** No.
- 325. **MR. SCHULTZ:** The NEB, when it comes to capital structure, only went 30 percent of the way with you in RH-4-2001; is that right? It gave you a 300 basis point increase in equity thickness as opposed to the 1,000 basis points you were looking for?
- 326. **MR. GIRLING:** That's correct.

- 327. **MR. SCHULTZ:** And do I understand that a good part of your evidence in this case is designed to persuade the Board that TransCanada's view of its risks in RH-4-2001 was the correct view and that 40 percent should have been the outcome?
- 328. **MR. BRETT:** No. We're talking about 2004, Mr. Schultz.
- 329. **MR. SCHULTZ:** All right.
- Are you asking the Board to conclude from your evidence that it made a mistake in
- 331. RH-4-2001, but it will be fixed now for 2004?
- 332. **MR. GIRLING:** No.
- 333. We've presented evidence with respect to our position in 2004. We're not suggesting anything about 2001, 2002.
- 334. **MR. SCHULTZ:** Mr. Girling, does TransCanada agree that it is fair for cost-based tolls to include every penny of proper cost?
- 335. **MR. GIRLING:** Yes.
- 336. **MR. SCHULTZ:** And does TransCanada agree that it is fair for the customer to pay every penny of proper cost?
- 337. **MR. GIRLING:** That's correct.
- 338. **MR. SCHULTZ:** Does TransCanada believe it is fair for cost-based tolls to include a penny more than what is a proper cost?
- 339. **MR. GIRLING:** No.
- 340. **MR. SCHULTZ:** Thank you.
- 341. At the broadest level, Mr. Girling, has anything changed since RH-4-2001 that you would see as positive in the sense of reducing risk or otherwise reducing the required return?
- 342. **MR. GIRLING:** I can't think of anything, you know, in terms of change in circumstances that has lessened the risk for a pipeline system, but our experts on Panel 2 would probably be better able to discuss that.
- 343. **MR. SCHULTZ:** All right.

- And when you answered that question, had you considered things that have occurred since RH-4-2001, such as the change in IT service pricing, creation of a southwestern zone, the increase in depreciation rates, or TransCanada's decision earlier this year not to continue its pursuit of comprehensive regulatory change?
- 345. **MR. GIRLING:** There is a lot in that question.
- With respect to services, obviously we are trying to implement new services to meet what we believe are customer demands and ensure that our system remains competitive.
- 347. And again, with respect to the impact of those risks, Panel 2, and specifically Mr. Frew, can probably speak to those a lot better than I can.
- 348. You asked about depreciation in there, and I guess our view on depreciation -- we've seen a lot of testimony go back and forth -- is that a change in depreciation does not change the business risk of the company.
- And there was a third at the end, but I don't recall exactly what the third piece was.
- 350. **MR. SCHULTZ:** I had asked you if you -- when you answered my question initially, you had had in your mind things that have occurred since RH-4-2001, and the four that I gave you were the Southwest Zone, the change in IT service pricing, the increase in depreciation rates and the decision by TransCanada that it will no longer pursue comprehensive regulatory change.
- 351. **MR. GIRLING:** The answer to the last question, again, is best in Panel 2 with respect to comprehensive regulatory change, but we continue to look for ways to make our system more competitive, ways to offer better services, and I would say that to the extent that there was a comprehensive model that could be worked out with our shippers, they can achieve those kinds of objectives, we would still pursue those, so...
- And with respect to that latter question or the latter issue, I'm not sure that that's ever one that is dead for sure. It's something we continue to review on an ongoing basis as to whether there's a better way to approach this regulatory process, a better way to approach delivering services to our customers.
- 353. So that issue we haven't found an answer to yet, but it's not that we have stopped trying. And so, you know, because we haven't found an answer I don't think has any impact on risk.
- 354. **MR. SCHULTZ:** Thank you. I would like to refer you, Mr. Girling, to TransCanada's response to CAPP Information Request No. 6, which is part of Exhibit B-43, I believe. That's CAPP No. 6.

- --- (A short pause/Courte pause)
- 355. If you are with me there, Mr. Girling, this is a question that CAPP asked TransCanada with respect to what TransCanada would be saying in respect of capital structure, and specifically in relation to significant changes since RH-4-2001, if the starting point for analysis has been an RH-4-2001 decision in which the Board had agreed with TransCanada and its experts as to the fair level of return, which TransCanada at that point was asking for 12.5 percent ROE on 40 percent equity.
- 356. And the answer is:

"Nothing. Had the Board agreed with TransCanada in RH-4-2001, then TransCanada would not have filed an application for a change in the rate of return on equity or the deemed capital structure for 2004."

- 357. I will stop the quote there. There is one last sentence I won't read, but you can read it to yourself and come back to it if you feel necessary.
- 358. So can you confirm for me, then, that if the Board had agreed with you in RH-4-2001, we would not have a cost of capital application in this 2004 year?
- 359. **MR. BRETT:** You can't know that for certain, Mr. Schultz, because you'd have, as we've pointed out in the last sentence, TransCanada -- well, as you didn't point out in the last sentence, TransCanada would be dealing with materially different Reasons for Decision than those found in RH-4-2001.
- 360. In your hypothesis, we don't know what direction the Board would have had. We don't know whether the Board would have set out along the lines that it did in RH-2-94, that this decision is to survive for a number of years or whether the Board would have said that it's, as it did in this instance, effectively bifurcate that process. There are simply too many unknowables in the assumptions or in your -- the request for us to make a definitive statement one way or the other.
- What we tried to get across, though, is the general principle that if the Board had agreed with us in RH-4, then there would not -- from our perspective, we wouldn't expect that there would be a need for us to bring forward a fulsome application with respect to cost of capital.
- 362. **MR. SCHULTZ:** Thank you for that, Mr. Brett.
- 363. You ended that by saying would not have -- TransCanada, from its perspective, if the Board had agreed with it, would not have seen the need to bring forward a fulsome application. The IR response says you wouldn't have seen the need to file "an" application, which I took to be any application.

- MR. YATES: With respect, Mr. Chairman, if are going to discuss this, we should discuss it accurately. The statement says "application for a change in the rate of return --" I should say "... rate of return on equity or capital structure ...", is what it says.
- 365. **MR. SCHULTZ:** Well, I was asking Mr. Brett, Mr. Chairman, to clarify what he meant by the distinction between fulsome and what is said here, and I assume he can do that, so I would hope that that is the same.
- 366. **MR. YATES:** My only point, Mr. Chairman, was if the questions are going to be put, they should be put fairly. The statement refers to an application for a change. The IR response says TransCanada wouldn't be applying for a change if it had received what it applied for in 2001.
- 367. **MR. SCHULTZ:** Well, Mr. Chairman, I really do take exception to Mr. Yates jumping up.
- 368. The witness has the sentence right in front of him, and as was obvious from the last answer, is quite capable of putting the gloss on because the witness came right back to the sentence that I didn't quote but invited him to speak to, so I don't know why we are having these interjections at this stage in the proceeding.
- 369. **MR. YATES:** We're having the interjections at this stage of the proceeding, Mr. Chairman, because the question has to be put fairly, and the way that Mr. Schultz is putting the question to the witnesses was not a fair way to put the question.
- 370. **THE CHAIRMAN:** Give us a moment, please.
- --- (A short pause/Courte pause)
- 371. **MR. CHAIRMAN:** So Mr. Schultz, perhaps to restart with a clean slate, why don't you ask your question again being mindful of the need for accuracy in quoting the Applicant's case.
- 372. MR. SCHULTZ: Thank you, Mr. Chairman.
- Can you explain what you mean by fulsome, Mr. Brett?
- 374. **MR. BRETT**: Fulsome, I think, would be -- this Application would be representative of a reasonably fulsome application.
- What I was trying to convey, sir, is really there are -- the challenge we had in responding to this request is, as I've said before, there are too many imponderables. It is difficult for me to imagine, had the Board set ROE at 12 and-a-half and equity thickness at 40, that TransCanada would, for 2004, have applied for a change.

- Having said that, you're talking about an alternate universe where we would be dealing with a materially different decision, with materially different reasons and potentially materially different start and end dates.
- 377. **MR. SCHULTZ:** So what would a -- assuming the second sentence here, which is your perspective, which is what you distinguished between the imponderables, which is the final sentence, and your perspective, which is you wouldn't have seen the need to file an application for a change, what would a non-fulsome application be in that context where it's your perspective on this?
- 378. **MR. BRETT**: I can't know that, Mr. Schultz.
- 379. I don't believe anybody could. As I have stated before, there are just too many imponderables and too many assumptions and too many potential paths in your alternate universe for the company to provide you with a response to that question.
- 380. **MR. SCHULTZ:** Mr. Brett, you told us that from the company's perspective, if the Board had agreed with TransCanada in RH-4-2001, then TransCanada would not have seen a need to file an application for a change in ROE and deemed capital structure; correct?
- 381. **MR. BRETT**: That's what it says.
- 382. **MR. SCHULTZ:** No, no, that's what you just told us. Is that -- oral.
 - 382.1. **MR. YATES:** He said that's what he said.
- 383. MR. SCHULTZ: Okay, I'm sorry. I thought you said that's what it says.
- 384. **MR. GIRLING:** I thought what Mr. Brett said was you could never say never, or words like that. I think the answer to the question is a we would not have filed question, but I think he opened with you never say never.
- 385. Based on the circumstances at the time of the Board's decision, the hypothetical circumstance of 12 on 40 or 12 and-a-half on 40, we can't see a reason as to why we would be filing for a change in equity thickness or capital structure. But not knowing what those circumstances are, we can't say definitively that we wouldn't do it or that we wouldn't be making an application.
- 386. I don't know how much further I can go in answering your question that.
- 387. **MR. SCHULTZ:** Mr. Girling, TransCanada's own evidence, and by that I mean the totality of its evidence, including its experts, is that the cost of capital has declined since RH-4-2001; is that right?
- 388. **MR. GIRLING:** That's correct.

- 389. **MR. SCHULTZ:** Given that, would TransCanada, had the Board agreed with it in RH-4-2001, considered that it should have applied in 2004 to reduce its cost of capital?
- 390. **MR. GIRLING:** That's probably a very good question, but I suspect your clients would have beat us to the punch on that.
- 391. **MR. SCHULTZ:** Well, CAPP doesn't make the applications unless it's a complaint, Mr. Girling.
- 392. I am asking you what the company would have done in the face of declining cost of capital. Would it have applied to adjust its rates, or does the answer stand, as it would appear in CAPP 6, that having received the RH-4-2001 decision, it wouldn't have come back in assuming that the Board had agreed with your view in that case, from your perspective?
- MR. GIRLING: I think your earlier point. And TransCanada is very prudent about ensuring that we collect only the costs that we incur in our operation of our system. To the extent that we are overcollecting our costs, then I think that there would be reason for us to not ask to overcollect our costs. But given -- you know, the circumstances that you've outlined may have other factors than just the reduction in the cost of capital. There may be other risk factors which offset that.
- 394. So what I am saying is that, you know, your earlier questions as to whether or not we should collect a penny more than our costs, and I answered that as accurately as I could, that we should not collect more than our costs. If we're collecting more than our costs, and one of those costs being our cost of equity capital is higher than it should be, then we should apply to reduce -- or apply for a reduction in our costs.
- 395. **MR. SCHULTZ:** Thank you.
- 396. **MR. BRETT**: Just to clarify, Mr. Schultz, one thing I think that needs to be pointed out is that you can't, I don't believe, and I don't think anybody would ever assert that you can measure the cost of capital to the penny.
- 397. We, for convenience or as a practical matter, use -- all parties use point estimates for cost of capital, whether -- however you phrased it. But we know and we acknowledge that there is an amount of judgment involved, so you can't say definitively, I think, that the cost of capital is X and so there is a range there. So I just -- we can't measure it to a penny, so we can't -- when we get 45 cents over, we can't immediately say: Oh, well, we better change our costs. There's an element of judgment there.
 - 397.1. **MR. SCHULTZ:** Well, Mr. Brett, I was going to move on, but I'm not.
- 398. You applied for a 12 and-a-half percent ROE on 40 percent equity in

RH-4-2001 and had that expressed as 7.5 percent ATWACC; is that right?

- 399. **MR. BRETT**: That's accurate.
- 400. **MR. SCHULTZ:** And your January application in this case was for 11 percent return on equity on 40 percent equity expressed as 6.9 percent ATWACC; is that correct?
- 401. **MR. BRETT**: That's correct.
- 402. **MR. SCHULTZ:** What would you say about the difference between those two sets of numbers with respect to what you were just telling us about: Scope for judgment and reasonable range?
- 403. **MR. BRETT:** Well, just that in both instances the evidence of the company was that the 7.5 or the 6.9 would have represented a mid-point or a best estimate, and that in both cases there would have been a range of reasonableness around each.
- 404. **MR. SCHULTZ:** I understood your interjection, Mr. Brett, to be that determining what the company might do had some qualification around it in the sense that there is room for judgment and that there is some scope for reasonableness.
- 405. So I'm asking you: With those two sets of numbers in front of you, to give me your thoughts on where the range of reasonableness would come into play in respect of my question and Mr. Girling's answer.
- 406. **MR. BRETT:** It's an interesting question, because under your alternate universe, I can't imagine any circumstance where we would have undertaken the effort and the considerable expense to go through the comprehensive effort that we went through for this application to make another estimate of what the range was.
- 407. So in your circumstance, there wouldn't be a 6.9. We would be faced with the situation where we had asked for and received either 7.5 or 12 and-a-half on 40, and we wouldn't have a 6.9. None of this evidence would exist.
- 408. So we would have had a situation where we would have had to have made our best judgment based on the other evidence that we see, which would be the -- what we observe in the marketplace, as to whether that 7.5 and whether that 12 and-a-half on 40 would be reasonable.
- 409. My view would be that if we had to make that determination based on the evidence we had in front of us, looking at the returns that we get on investments of similar risk, which really would be all that we would have under that scenario, I think it would be reasonable to assume that we would assume that the 12 and-a-half on 40 was reasonable. The 6.9 wouldn't exist.

410. MR. SCHULTZ: Thank you, Mr. Brett. 411. Mr. Girling, I have a question that arises from a line in your Reply Evidence. It's the overview portion of the reply, Exhibit B-54, and it's on the very first page. 412. **MR. GIRLING:** Could you repeat that reference, Mr. Schultz? 413. MR. SCHULTZ: Yes, sir. 414. It's the fair return overview, Reply Evidence, Exhibit B-54, the first page. It is the very first piece of the Reply Evidence. 415. MR. GIRLING: Okay, I have it. 416. MR. SCHULTZ: Okay. 417. And what I am referring you to is line 10 of page 1, where TransCanada says the following: "TransCanada does not accept any of the positions of CAPP that are contrary to TransCanada's views." 418. Are you with me there? 419. MR. GIRLING: No, I'm not. Is this page 1 --420. **MR. SCHULTZ:** Page 1 of 4, fair return overview Reply Evidence. 421. MR. GIRLING: I'm there now, Mr. Schultz. 422. **MR. SCHULTZ:** Okay. Line 10. Would you like me to read it again? 423. MR. GIRLING: Yes, please. 424. MR. SCHULTZ: Okay. 425. The sentence reads: "TransCanada does not accept any of the positions of CAPP that are contrary to TransCanada's views." 426. Do you see that?

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MR. GIRLING: Yes.

427.

- 428. **MR. SCHULTZ:** So does that imply that there might actually be something that TransCanada and CAPP agree on?
- 429. **MR. GIRLING:** Just let me read that. I'm not sure that that's what it says.
- --- (A short pause/Courte pause)
- 430. **MR. GIRLING:** I don't think that it says one way or the other whether we have points of agreement or not.
- 431. MR. SCHULTZ: Okay.
- 432. It could be that there is absolutely nothing in this proceeding on which TransCanada thinks there is agreement between CAPP and TransCanada? Would that be one way of --
- 433. **MR. GIRLING:** Certainly, on the principles that I've reviewed, it doesn't seem like there is alignment.
- 434. **MR. SCHULTZ:** Now -- well, we won't get into this too much more because we're going to have fun with semantics.
- --- (A short pause/Courte pause)
- 435. **MR. SCHULTZ:** And I would just like to confirm for the record, Mr. Girling, that in TransCanada's view the fair overall return is -- or can be expressed as 6.9 percent ATWACC?
- 436. **MR. BRETT:** It's not our evidence in this hearing, Mr. Schultz.
- 437. **MR. SCHULTZ:** That's not your evidence, that the fair overall return can be expressed as a 6.9 percent ATWACC?
- 438. **MR. BRETT:** Uh-hum, it's not what we're applying for.
- 439. As to whether it's still on the record or not in this hearing, I'm not -- it's quite possible that some document that says 6.9 is still on the record. I have to admit that I'm not familiar with which exhibits were retained from Phase I in the original applications and which were not, so...
- 440. **MR. SCHULTZ:** Okay.
- 441. Could you look up then -- this is Exhibit B-46. It's your response to CAPP Information Request 3(b).

- --- (A short pause/Courte pause)
- 442. **MR. SCHULTZ:** So that is TransCanada's response to CAPP 3(b) from Exhibit B-46.
- 443. **MR. GIRLING:** We have it.
- 444. **MR. SCHULTZ:** Okay.
- 445. This is a response that was initially filed September 20th. And then following some correspondence from CAPP to your counsel, it was revised in October of 2004. And it's a two-paragraph answer. So take a minute to read it and then we'll talk about it.
- --- (A short pause/Courte pause)
- 446. **MR. GIRLING:** I had a chance to read it, Mr. Schultz.
- 447. **MR. SCHULTZ:** Thank you.
- 448. My reading of this is as follows, and if you can tell me if I'm misreading it. In January TransCanada applied for an 11 percent return on equity on 40 percent deemed equity which, in TransCanada's evidence, would be equivalent to an ATWACC of 6.9 percent. Is that correct?
- 449. **MR. GIRLING:** That is correct.
- 450. **MR. SCHULTZ:** In July, TransCanada re-filed on the basis of the NEB formula 9.56 percent ROE, but retained its request for deemed equity of 40 percent. Is that correct?
 - 450.1. **MR. GIRLING:** That's correct.
- 451. **MR. SCHULTZ:** Okay.
- 452. The combination of 9.56 percent ROE and 40 percent equity results in an overall return on capital of 6.3 percent; is that right?
- 453. **MR. GIRLING:** That is correct.
- 454. **MR. SCHULTZ:** Okay.
- And that 6.3 percent is another expression of ATWACC, just as 6.9 percent was an expression of ATWACC; is that right?

- 456. **MR. GIRLING:** Yes, I think it's more of an expression of return of capital is the way the 6.3 is calculated.
- 457. **MR. SCHULTZ:** All right.
- But you had no difficulty in January using ATWACC terminology to identify what the 6.9 percent was? I take it that you don't have any difficulty in -- so that we can put this on an apples-to-apples basis. The 6.3 percent is the same -- is to be seen in the same light as 6.9 percent? In other words, it's an ATWACC figure?
- 459. **MR. GIRLING:** I think -- for the purposes of the question, I think that's fine.
- 460. The ATWACC -- my understanding is the 6.9 was an ATWACC calculated by Dr. Kolbe, who will be here to speak about that on our third panel. The 6.3 is a calculation of return on total capital. But I think for the purposes of this conversation, we can say that they're apples-to-apples comparisons.
- 461. MR. SCHULTZ: Okay.
- 462. I believe I understand -- the distinction you are making, just so we don't fall into forbidden universes, is that you calculated the 6.3 using a similar arithmetic formula as was used for the 6.9, but you plugged in as -- a different variable, the 9.56 percent ROE, and the math gives you 6.3?
- 463. **MR. GIRLING:** Yes.
- The 6.9 is the same calculation. If you take the 11 on 40 and a forecast of market interests, or debt costs, and apply that capital structure to it, you would get a number that looks like 6.9. If you made that same arithmetic with 9.56 on 40, you would get 6.3.
- The ATWACC is the only term that I guess I am suggesting has a different definition, and it was calculated by Dr. Kolbe using his methodology. But you can get to the 6.9 using the 11 on 40 and the traditional method that the Board has used, and you can get to the 6.3 the same way.
- 466. **MR. SCHULTZ:** Thank you.
- Now, I also take it that it is TransCanada's view that 6.3 percent overall return on capital falls short of a fair return; is that right?
- 468. **MR. GIRLING:** That would be correct.
- 469. **MR. SCHULTZ:** Okay.

- 470. And I understood from this response that, based on the evidence that TransCanada has in respect of this proceeding, that TransCanada's view remains that 6.9 percent overall return on capital is a fair return?
- 471. **MR. GIRLING:** That is correct.
- 472. **MR. SCHULTZ:** Okay, thank you.
- 473. **THE CHAIRMAN:** Mr. Schultz, would this be a convenient time for you to break --
- 474. **MR. SCHULTZ:** Yes, sir.
- 475. **THE CHAIRMAN:** -- at this time? Thank you.
- 476. So we will break for 20 minutes, until 10:50.
- As indicated in the opening statement, we would be grateful if counsel and parties' representatives could discuss with Board counsel -- meet with Board counsel and discuss any procedural or timing issues that they may face. Thank you.
- --- Upon recessing at 10:35 a.m./L'audience est suspendue à 10h35
- --- Upon resuming at 10:50 a.m./L'audience est reprise B 10h50
- 478. **THE CHAIRMAN:** Mr. Schultz, are you ready to proceed?
- 479. **MR. SCHULTZ:** Thank you, Mr. Chairman.

P.R. CARPENTER, Resumed P.J. MURPHY, Resumed A.M. ENGEN, Resumed G.S. LACKENBAUER, Resumed R.K. GIRLING, Resumed S.M. BRETT, Resumed

--- EXAMINATION BY/INTERROGATOIRE PAR MR. SCHULTZ: (Cont./Suite)

- 480. **MR. SCHULTZ:** Gentlemen, just to continue on where we left off, we were talking about the --
- 481. **MR. YATES:** Excuse me for a moment, Mr. Schultz.
- 482. At the break, Mr. Brett indicated to me that he had misspoken himself and wanted to clarify before you carried on.

- 483. **MR. SCHULTZ:** Oh, please.
- 484. Mr. Brett, please.
- 485. **MR. BRETT:** Yes.
- 486. I believe I indicated to you that we had asked for the 40 percent equity thickness effective June 30th of this year. If I said that, which I'm pretty sure I did, that would be incorrect. We applied for the 40 percent for the entire year, and I apologize the misstatement.
- 487. **MR. SCHULTZ:** I thought it was a Christmas present.
- 488. Thank you, Mr. Brett.
- 489. Just picking up where we left off before the break, we were talking about the overall return on capital and the figure of 6.9 percent, and I just wanted to end that conversation, hopefully, with confirmation that if I'm looking for the support in the evidence for the 6.9 percent, it would come from the analysis done by Drs. Kolbe and Vilbert. Would that be right?
- 490. **MR. GIRLING:** I think that would be one place that it would be.
- 491. The other place where you would find it is in the comparable investments where we have shown a number of investments similar or lower risk that have returns in excess of 6.9 percent.
- 492. **MR. SCHULTZ:** Thank you.
- 493. In your response to another CAPP information request -- this is also in Exhibit B-43 and it's just a couple along in the series. This CAPP 5(b). So CAPP 5(b) in Exhibit B-43. This also is in the area of what constitutes a fair return.
- 494. And if you have that in front of you, I am going to -- you might want to take a minute just to make sure you've read it, but I'm going to be referring you to the words at the bottom which relate to this issue that we were talking about; namely, that 9.56 on 40 falls short of TransCanada's view of a fair return. And then the words that I wanted to refer you to are the following at the very bottom:

"...it would move the Mainline closer to a standard combination of risk and return".

- 495. Are you with me there?
- 496. **MR. GIRLING:** Yeah. Yes.

- 497. **MR. SCHULTZ:** Okay.
- 498. So my question is: What does standard combination of risk and return mean?
- 499. **MR. BRETT:** If you can just give us a moment, Mr. Schultz, there's a reference in that IR response to the business risk evidence. I think we would like to pull that up as well.
- --- (A short pause/Courte pause)
- 500. **MR. SCHULTZ:** And just to be clear, I am on CAPP Information Request 5(b), September 20th, 2004, and it's part of Exhibit B-43. And Mr. Brett is now referring us to page 60, I believe, of Appendix B-3, Business Risk, which would be part of Exhibit B-40.
- --- (A short pause/Courte pause)
- 501. **MR. GIRLING:** I will do my best to try and answer your question as to what it means. I think what our point there is that the 9.56 on 40 leads you to 6.3 percent.
- 502. Our return on total capital, which falls short of what we believe is a fair return, which is represented by the 6.9 but -- you know, 6.3 is greater than where we are today, so we move closer to where we think it should be. And I think that's all we're referring to in terms of a standard combination of risk and return is closer to where the market risk return balance is for a pipeline or an investment of this type of risk.
- 503. **MR. SCHULTZ:** So if we recognize that -- your view that 6.3 moves you closer, then we should understand standard combination of risk and return to refer to the 6.9. Would that be a correct reading of this?
- 504. **MR. GIRLING:** Yeah, I think that's probably directionally correct.
- 505. Like I said, the words "standard combination", I am struggling with them as you are, Mr. Schultz. I'm not sure exactly what they are intended to mean. I think our position, though, is that that's representative of a standard market -- or not a standard market, but a comparative market investment of similar quality.
- 506. **MR. SCHULTZ:** The thought that had crossed my mind when I read it, but then it didn't seem to fit, was that the standard combination -- if I had stopped reading it there or put the emphasis on standard combination, one thing that popped into my mind was whether that was a reference to the 11 percent ROE on 40. Is that a possible reading? Or would you say that's not what TransCanada meant by this?
- 507. **MR. GIRLING:** I think that the 11 on 40 gets you to 6.9 as well, so I don't know that they are different.

- 508. They are the same combination of -- the combination, I think, refers to risk and return, is the balance of risk and return on a comparable investment basis. Not the combination of ROE and equity thickness, but the combination of 11 on 40 does get you to 6.9 as well.
- 509. **MR. SCHULTZ:** Thank you.
- 510. Mr. Girling, can you explain what change from the traditional method of landing on capital structure you are asking -- you being TransCanada -- you are asking the NEB to make?
- 511. **MR. GIRLING:** I think what we are asking is not for a change.
- 512. There is the traditional approach of finding a correct equity thickness or an appropriate equity thickness by analyzing business risk and then analyzing ROE and combining the two together to give you your return on total capital is one approach that's been used.
- And we are not advocating that we change that. What we are suggesting is that there are several approaches that can be used, and the one that we have put forward as an addition to that is to determine what a fair return on total capital is, and once you have determined what a fair return on total capital is, if you know what your return on equity is, you can calculate the equity thickness.
- 514. I think the way that Mr. Yates described it a couple days ago was an A times B equals C, with A being the ROE, if I remember correctly, B being the equity thickness, and C being the return on total capital -- return on total equity capital.
- 515. What we're suggesting, I guess, is that an alternate route of getting there would be to determine C. Once you know C, and if you know B -- I mean if you know A, then you can calculate B. It's just simple math and different ways of coming at it.
- 516. It's trying to find benchmarks in each of A, B, and C to determine fairness, and I guess it would be our view that the only real market benchmark for determining fairness is when you calculate C, return on equity capital. And actually, if you eliminate the impacts of debt, return on equity capital is a return on total capital. And that's a comparative number in the marketplace that we can compare to other investments of similar quality.
- 517. It's much more difficult to compare either A or B in isolation without having C. Competitive benchmarks or comparable benchmarks are, I guess, at best difficult to determine if you're just looking at A and B alone.
- 518. **MR. SCHULTZ:** Okay.

- 519. Well, just so we're all clear, or the record is completely clear on what is in the building blocks of 6.23 or 6.9, whichever number one uses, the variables include a market cost of debt; is that right?
- 520. **MR. GIRLING:** That's correct.
- 521. I guess we can extend the A, B, C analogy. I think what I was trying to do is simplify it to say -- suggest that remove debt from the equation and then equity -- return on equity capital is equal to return on total capital. But for fullness, you should have a debt component as well, which just extends the equation.
- 522. **MR. SCHULTZ:** But I just simply want to be clear.
- I understand that you were simply giving us an illustration to help us understand your thinking, but I just wanted to be clear for the record that the 6.9 or the 6.3 is calculated out of components, or alternatively one can derive components from it that include, firstly, the debt rate, which is a market debt rate; is that correct?
- 524. **MR. GIRLING:** That's correct.
- 525. MR. SCHULTZ: Okay.
- And one also needs to know what the income tax rate is?
- 527. **MR. GIRLING:** That's correct.
- 528. MR. SCHULTZ: Okay.
- And one also needs to know what the income tax rate is?
- 530. **MR. GIRLING:** That's correct.
- 531. **MR. SCHULTZ:** Okay.
- And then the other two variables that are in the algorithm are the capital structure and the return on equity; right?
- 533. **MR. GIRLING:** That's correct.
- 534. **MR. SCHULTZ:** Okay.
- Now, if we take the 9.56 percent return on equity as a given and we take the market cost of debt and the tax rates as they are given in the various places in the evidence, that, when combined with the 40 percent equity ratio, gives you the 6.3 that we were talking about; correct?

- 536. **MR. GIRLING:** That's correct.
- 537. MR. SCHULTZ: Okay.
- 538. So if it were the case, and this is a hypothetical, if it were the case that the fair overall return was 6.9 percent and if the 9.56 percent ROE is fixed, if the debt and the tax rates are fixed, then the algorithm would tell us that the equity ratio should be, I believe, 51 percent?
- 539. **MR. GIRLING:** Subject to check the math, but I suspect it would be in that range.
- 540. **MR. SCHULTZ:** Okay.
- So my question then is: What do you want the NEB to do in this case if it were persuaded by your 6.9 percent figure, as representing a fair return, what do you want the NEB to do with the difference between 40 percent and 51 percent?
- 542. **MR. GIRLING:** If the NEB -- that is not what we've applied for.
- 543. But to the extent that the NEB saw in our evidence that the fair return resulted in an equity thickness of the approximate 51 percent that you mentioned, I would suspect that they would have the authority to award us 51 percent if they saw fit to do that.
- 544. **MR. SCHULTZ:** Is that what you -- would you consider 51 percent equity what you require for your company?
- 545. **MR. GIRLING:** Could you repeat that, sir?
- 546. **MR. SCHULTZ:** Is 51 percent equity what you require for your company?
- MR. GIRLING: I think what we suggested is that 6.9 percent is the return that is comparable to returns on similar investments of similar risk. And when you calculate through a fixed formula, which includes the three fixed components that you talked about, including the 9.56 ROE, it gets you to that 51, approximate, percent.
- 548. And we would say that that would be a fair return. But that's not what we've applied for.
- 549. **MR. SCHULTZ:** Right.
- Well, then, my question really then comes back to: Is 51 percent what you require for the deemed equity in the Mainline capital structure, or is it 40 percent?

- 551. **MR. GIRLING:** To achieve a fair return, that is what we believe would be required with a fixed 9.56.
- 552. **MR. SCHULTZ:** Why didn't you apply when you had the opportunity to amend your application for 51 percent?
- 553. **MR. GIRLING:** Quite frankly, I mean, I think what we're trying to do is be consistent and practical.
- Forty (40) percent is 700 basis points away from our current 33. If I add on another 10 to that, it makes this whole process extremely difficult.
- We've applied for 40 percent equity thickness in 2001. We've applied for it in the NGTL rate case. Directionally, that is where the rating agencies are telling us we need to be, is approximately in the neighbourhood of 60 percent debt. So we think that's what's reasonable and what's supportable at the current time and, therefore, that is why we applied for what we applied for.
- 556. Certainly, our math can get us to 51 percent. Do we think that we can get there in this process? I guess my practical answer is: No, I don't.
- 557. What we're trying to be is constructive, I guess, in trying to come to an answer that everybody can live with.
- 558. **MR. SCHULTZ:** Okay.
- 559. So if I understand, then, where this puts you, I understand you to be saying that you believe that 40 percent deemed equity from the company's perspective is reasonable?
- You have taken the 9.56 percent ROE as a given because that's what the formula says it must be for 2004 in the circumstances that we're in today? So that the result is that you are asking the NEB to award a return that your own evidence would say is not fair; is that right?
- 561. **MR. GIRLING:** I have to make sure I have understood every word that you said in there.
- 562. But I think directionally what we are saying is that a fair return is the 9.56 percent. I don't think I said that the 40 percent was reasonable, I think was the words that you used.
- I think what we suggested is the 40 percent in combination with the 9.56 gives us 6.3, which gets us directionally closer to what we think a fair return is. It is better than where we are today and probably better for us to be able to manage things like the rating agencies on a go-forward basis.

- The question of a reasonableness isn't anything that I suggested in there. Our position is that 6.3 is closer to 6.9 than 5.8 is.
- 565. **MR. SCHULTZ:** Okay.
- Mr. Girling, I gather the company is not seeking any provision in this application to recover what it would consider the lost return in any future period beyond 2004? And by "lost return" I mean the difference between 6.9 percent and 6.3 percent; is that right?
- 567. **MR. GIRLING:** I think what we have applied for is 6.3 percent.
- To the extent that the Board was to award us 6.9 in this hearing, in a back calculation that got us to 51 percent equity thickness, if that's the number, if that resulted in a number that the Board felt wasn't manageable or, you know, that the parties, being TransCanada and shippers, wasn't manageable in the current year, then it could adjust its tolls to spread those costs out over a longer period of time.
- 569. If that's the question you were asking. I'm not sure if that was what you were asking, or not, Mr. Schultz.
- 570. **MR. SCHULTZ:** Not quite, but I appreciate the answer.
- My question was that TransCanada is not seeking in its application any provision to recover what I characterized as lost return, being the difference between the 6.9 percent that we have been talking about and the 6.3 percent. And just to give it to you again, the company is not seeking any revision to recover any lost return in any future period, lost to 2004?
- --- (A short pause/Courte pause)
- 572. **MR. GIRLING:** If your question is -- we were just discussing what we think the question might be. If your question is: Are we, in a subsequent proceeding, going to request the difference between 6.3 and 6.9 as a foregone revenue in a past period, the answer to that question is no. What we have applied for in this case is the 6.3.
- 573. **MR. SCHULTZ:** Okay, thank you.
- 574. **MR. GIRLING:** Did I answer the question correctly?
- 575. **MR. SCHULTZ:** I think we are getting there. I'll take your answer and move on, so thank you.

- Now, given your view on the 6.9 percent that we have talked about, is TransCanada intending to take action quickly to correct what I presume you would view as an injustice; namely, a return that is less than fair, in your view?
- 577. **MR. GIRLING:** Unless what you're referring to is immediate action.
- We're here today applying for 6.3, which gets us directionally closer to 6.9. Unfortunately, there isn't anything immediate I can do about it, except for incrementally make our case as to why we think 6.9 is a fair return.
- MR. SCHULTZ: And my question was: Given your view about 6.9 and that you're only applying for the 6.3 here, but taking 6.9 as your view of fair, I'm asking what the company's intention is with respect to taking action to move the return to the point where it would say it was fair.
- 580. **MR. GIRLING:** I don't have any plans at the current time, except for to, as I said, just move directionally closer to 6.9 over time. There is no immediate plans as to how we will achieve that or whether that is feasible or not.
- 581. And, you know, one of the considerations the company will like to have is, based on the words and direction from the Board, is what are other parties' views of this and what are the avenues that we have to pursue that objective. We will have to assess those in the future as those events unfold.
- 582. **MR. SCHULTZ:** Thank you.
- 583. Mr. Girling, bearing in mind what we have been discussing about your evidence with regard to 6.9 percent overall return, my question is: What does TransCanada want the NEB to do if the NEB were to find that, using the traditional approach, the equity ratio should be some number less than 40 percent deemed equity?
- 584. **MR. GIRLING:** Could I get you to repeat that?
- 585. **MR. SCHULTZ:** Yes.
- 586. This is building on what we have been talking about with respect to the company's views about 6.9 percent overall return as the fair return and the company having applied for 40 percent equity ratio in this case, deemed equity.
- 587. And I am asking you: Should the Board find, using its traditional approach, that the deemed equity ratio should be some number less than 40 percent, what do you want the NEB to do?
- 588. **MR. GIRLING:** It is not up to me to tell the NEB what to do.

- 589. If it determines, through going through all of the evidence that is filed, that some number less than 40 percent equity thickness in combination with the 9.56 ROE results in a return that they believe is fair, I guess the best I can ask for is for them to explain how that is fair and what benchmarks and tools they used to get themselves to that point.
- 590. **MR. SCHULTZ:** Well, I have suggested to you that they have gotten there by the additional approach and this being only a capital structure application, and we'll put the debt piece aside, but this being an application in respect of capital structure but not return on equity, the traditional approach doesn't get the Board to 40 percent.
- 591. We have just had a discussion that says that -- in which we have talked about 6.9 percent with a 9.56 percent ROE getting 1 to 51 percent equity. You say 6.3 percent is the result of combining the 40 percent that you are applying for with 9.56 percent ROE. And I've now put a scenario in front of you where the traditional measures of capital structure only get the Board to some equity ratio less than 40 percent. So I'm asking you what you want the Board to do in light of your view that 6.9 percent is the fair overall return.
- 592. **MR. GIRLING:** I'll try to answer with just respect to the -- what we refer to as the traditional approach.
- 593. But, you know, to the extent that they just determine what equity thickness is, what the equity thickness is based on, I think what I understand CAPP's view to be of the traditional approach, which is determine equity thickness based on assessment of business risk, I guess if it is some number less than 40 percent, we would like to understand how they calculate it or how they got from the business risk evidence to 40 percent and what tools they used to get there.
- I think my last answer was the same, except for applied to the whole of -- you know, once you put that in combination with the ROE, you get a number which is a return on total capital, or a return on equity capital, then that's the number in combination with the debt, as you mentioned, that is applied in the fair return standard.
- 595. And that's -- you know, that's the test that we're looking to past. And the situation is the fair return standard, is what number passes the fair return standard.
- So I guess what we would like to understand is how you go from a calculation of equity thickness based on business risk alone somehow gets you to a number, which is return on total capital, and what pops out of that is then, you know, somehow determined to be a fair return. And we passed the three fair return standards.
- 597. I guess what we are looking for is the explanation on how the evidence supports that conclusion.
- 598. **MR. BRETT:** Just if I could follow up, Mr. Schultz.

- 599. I think in that scenario, if the Board came to the conclusion that the traditional financial integrity and business risk analysis would suggest an equity thickness that was less than 40 percent, then what we would ask the Board to do is to consider a few things: Firstly, consider whether there is merit to our position, which is the fair return -- which is that the fair return standard calls for a comparison of returns available on investments of similar risk, even when just the equity thickness is at issue.
- 600. So the Board needs to make a determination as to whether it agrees with that position or not. If it does find that there is some merit to that, then it needs to turn its mind to whether we have put forward evidence which would suggest that, looked at from that perspective, an equity thickness of 40 percent or higher is justified.
- 601. And let's take, for a moment, that they would accept our evidence that the alternate investment approach suggests an equity thickness of at least 40 percent. Then the Board needs to make a final -- so we made two -- they have made two determinations.
- Then they need to determine what weight they give to each approach: the traditional approach and what we would call the even more traditional, you know, dating back to 1929, of looking at alternate investments. And they need to determine the extent to which this new/old approach merits a change or a higher equity thickness.
- And that is mechanically how I see the process working.
- 604. **MR. SCHULTZ:** So if I can just bring that down to what I would take to be a simple point.
- 605. It's TransCanada's position, given its view that 6.9 percent would represent the fair overall return, that if the traditional measures used by the Board would get the Board to an equity ratio less than 40 percent, TransCanada would wish the Board to move the equity ratio to 40 percent, nonetheless, because of TransCanada's evidence on the overall return; is that right?
- 606. MR. GIRLING: I think that's correct is what we believe the standard is.
- We're trying to determine this return is a fair return and it has the components of equity thickness and ROE.
- 608. And I guess my understanding of the traditional approach is one whereby you calculate the ROE and the equity thickness, and then you combine them to determine what the return on equity capital is. And that is the return that you compare in the fair return standard in terms of financial integrity, capital attraction, and comparative investment. I don't believe that there is a test for equity thickness alone.
- 609. So I am not sure that there is much difference in an approach between our approach and the Board's approach. Our starts at calculating C, if you will, and back

calculates to B, given that we know what A is in the terms that we talked about earlier; versus the bottom-up approach, which is A times B equals C. You get the same number that needs to be compared.

- 610. My understanding is that the fair return standard doesn't speak to equity thickness alone as being the thing that you compare from a comparable investment standpoint, nor is return on equity, it is return on total investment.
- 611. So I think the traditional approach that you refer to and our approach are pretty similar. It is just a direction, whether you come from the bottom up or the top down.
- 612. **MR. SCHULTZ:** Thank you, Mr. Girling.
- Mr. Girling, given what you have just said --
- 614. **MR. MURPHY:** Mr. Schultz, I wondered if I might just supplement Mr. Girling and Mr. Brett's comments.
- 615. **MR. SCHULTZ:** Just pop in.
- 616. **MR. MURPHY:** I would just make the observation for the Board's benefit and for those in attendance that the alternate description that they just made is, in fact, the way utilities today determine how they invest their capital in the capital markets. Utilities do not look at their equity structure and/or their ROE in isolation, they look at a total rate of return on the investment.
- And, in fact, when investment bankers and advisors do analysis for utilities to assist them on strategic transactions, be it acquisitions or investments, that is the type of approach that is most commonly used. And it is done that way because the corporation needs to assess the total cash flows coming in from an investment and not just a segment attributable to debt or equity, because it is the total cash flow that is required to service the enterprise's debt and equity returns.
- 618. And so the approach that I think the representatives of TransCanada, that they have discussed here, is, in fact, squarely in line with actual practice in the capital markets today.
- 619. **MR. SCHULTZ:** Mr. Murphy, in your description, I take it that when utilities are making those investment decisions, they are looking at all of the moving parts at the same time, including the ROE as well as what the capital structure may be. Would that be fair?
- 620. MR. MURPHY: They are looking at the total pictures; that's right.

- MR. SCHULTZ: And the constraint that we are operating with, from a procedural perspective, in this case, Mr. Murphy, I take it you would understand, is that ROE has not been put into issue in this Application, it's given by the formula; is that right?
- 622. **MR. MURPHY:** I do appreciate that, Mr. Schultz.
- 623. I understand that the Board's traditional construct has been to work on the equity risk premium as a formula for return on equity and that we're talking about a deemed equity thickness here today as a second part of the Board's traditional formula.
- The point, I think, that representatives from TransCanada were making is that each of those in isolation can't be looked at alone. It's the combined impact of both of them together that gets to a return on capital decision that is what corporations and utilities use today for investment decisions.
- 625. MR. SCHULTZ: Thank you.
- MR. LACKENBAUER: If I could just supplement that as well, just the point you just raised about the constraint we are working with, the constraint is the 9.56, because that has been fixed, and so one component of the whole thing. It doesn't mean to imply -- and I think that may be where the disconnect is between at least some of your -- or CAPP's positions and TransCanada's.
- 627. It isn't just a matter of arithmetic that you add the two. It has to be judged against the return on total capital to see what's appropriate, and that's why the 51 percent gets pushed out when you use 9.56 as a fixed. It would be 40 if it was 11.
- 628. So the whole point about the equity ratio is that it's governed, in part, by the return on equity -- well, it's governed in whole by the return on equity, other things being equal. As soon as you start moving other things, then it becomes more fluid.
- But at this point our strong views are, from a capital markets perspective, is that you do not look at 9.56 and then simply say: Well, the equity ratio is what it is, then let's just see what the debt costs are and add that up and that's the return. It has to be judged as everybody in the capital markets, including the rating agencies, lenders and equity investors do, on the basis of the total risk package and the breakdown. So that is where we are coming from in this Application.
- 630. MR. SCHULTZ: Thank you, Mr. Lackenbauer.
- 631. My question, Mr. Girling, is how TransCanada sees the NEB distinguishing return on equity from capital structure in the approach that is being presented here and has just been discussed by you, Mr. Girling, as well as other members of your witness panel.

- 632. **MR. GIRLING:** Could I get you to repeat that?
- 633. MR. SCHULTZ: Yes.
- 634. I am just asking how TransCanada thinks the NEB should distinguish return on equity from capital structure, given what we have been just discussing in the last few minutes.
- 635. **MR. GIRLING:** I am not -- is -- I'm not sure what you mean by distinguished, but I will give it a try. Is it -- under their traditional approach, we'll present, and we have presented, business risk evidence and financial integrity evidence which would give the Board what it has traditionally had in coming to an equity thickness.
- And then when you combine that with the ROE that they've determined, which is already in play, you come to a return on total equity capital that then is applied to the fair return standard.
- 637. I guess that -- you know, the distinguishing factors is there is an A and there is a B and there is a C. They are all distinct from one another and there's different ways at coming at them. The one that I personally have the most difficulty with is how just based on business risk evidence and financial integrity evidence, you have come to a number of equity thickness, because it's insufficient to conclude what a fair equity thickness is because the equity thickness is then combined with the ROE and calculate your total return on capital.
- 638. I don't understand the mathematical link between business risk, supply/demand evidence, financial integrity, to be able to come up with a number. The best example I can think of off the top of my head is, you know, what equity thickness applies to a trading company, what equity thickness applies to a bank.
- 639. If you were to compare all of those stand-alone and just say: We're just comparing equity thicknesses, there is no grounding to ground yourself to, is that they all have different ROEs, and thus, you know, different return on total capital. It's that total return you compare, and then if you compare difference in risk between them, you actually have something that you can work with.
- 640. But stand-alone equity thickness, if you told me the equity thickness of all of those companies, I couldn't tell you which one was the better investment or the more risky investment just by telling the equity thickness alone of those businesses. I need more information than that.
- So all I'm suggesting is that they're combined to come up with a total return on equity capital, and more importantly, total return on total capital for the

enterprise. Once I have that number and then I understand the business risks of each of those entities, I can give some value judgment as to which one is better or worse.

- But equity thickness or ROE in isolation of one another, there isn't enough to compare.
- 643. **MR. BRETT:** It's the compartmentalization, Mr. Schultz, that we don't think is going to give the best possible result. We think that alternate investments, business risk, financial integrity, all of these considerations are all relevant if you are only talking about equity thickness.
- We also would be of the view that if equity thickness was fixed and we were talking about rate of return, all of these considerations, business risk, financial integrity.
- ossible result, the right answer, with a compartmentalized approach which says: Well, when we're talking about A, we're only going to talk about alternate investments, and when we're talking about B, we're only going to talk about business risks. Our view would be that all of these elements are relevant to a discussion of either.
- 646. **MR. SCHULTZ:** Given what you have just told me, gentlemen, Mr. Girling, why didn't TransCanada try to put return on equity in play in this proceeding by bringing a review application so the Board would have all the moving parts in front of it?
- 647. **MR. BRETT:** We didn't -- sorry.
- 648. **MR. GIRLING:** I don't really see the need to do that.
- 649. The Board has come to the conclusion that the equity risk premium methodology calculates an ROE that they believe is representative of a return on equity in the marketplace given that what we're seeking is return on total capital, there really isn't a need to review that number.
- 650. **MR. SCHULTZ:** So --
- 651. **MR. BRETT:** Mr. Schultz, just when you add onto that, just from a practical matter, we didn't quite see as a practical matter how you could have a hearing to talk about both rate of return and equity thickness when each item would be governed by a different evidentiary standard, and as I understand it, governed by two different sections of the *NEB Act*.
- 652. I mean, as a practical matter, I mean, it doesn't make any sense to me. I would have to say: Well, this comment relates to equity thickness and so the evidentiary standard is this, and that comment relates to both, so the Board needs to decide which --

to weigh evidence with two different evidentiary standards, so both from a pragmatic perspective, as Mr. Girling has approached it, and also just from a process perspective, it just didn't make any sense to us how we could do both at the same time.

- 653. **MR. SCHULTZ:** Thank you, Mr. Brett. So let's see if we can understand what the company is saying in a nutshell here.
- 654. If we go back to my hypothetical that started this discussion, that we have the traditional approach -- or, I think, perhaps, Mr. Brett, you used the words compartmentalized approach -- gets the NEB, in my hypothetical, to the view that the equity ratio should be something less than 40, applying its traditional measures, TransCanada's position is that the Board should look at the overall return number and then top up whatever the NEB came up with by the traditional means and land on 40 as the final outcome. Is that what it comes down to?
- 655. **MR. GIRLING:** That would be correct, because what we believe the Board's job is to determine a fair return on total capital invested as it compares to investments of similar risk. That is the only test that I understand that we're trying to get over. It is the only hurdle to get over.
- 656. There isn't a hurdle that I understand that is a stand-alone equity thickness test that determines that equity thickness stand-alone is fair. The only test, that I'm aware of, is the one that tests return on total return -- total capital return for the corporation.
- 657. **MR. BRETT:** And it may just have been the way that you phrased your statement, Mr. Schultz, but we're not suggesting that the Board come up with: Well, we're at 33 and then we're going to go to 36 on the basis of the traditional approach and add another four.
- So when you say "top up", I'm sure you're speaking generally as opposed to -- and if that's the case, we would agree. If, on the other hand, we're suggesting that they could somehow compartmentalize, I don't think we'd agree with that. We would say that they'd have to look at all of the evidence in whole.
- 659. **MR. GIRLING:** What we're looking for is the number in total that passes the fair return standard.
- And to your point earlier, it's the number that is our actual cost and that we should have a right to recover what our actual cost is, and that actual cost is determined by the fair return standard.
- 661. MR. SCHULTZ: Thank you, Mr. Girling.
- Mr. Brett, I thought I understood the company's position, now I'm a little less clear after your clarification, so let's take your hypothetical.

- What I heard you talk about was the NEB gets to 36 using the traditional approach, and then I got confused about what you said you did or didn't want the NEB to do after that or what you weren't agreeing with in mine.
- 664. So take your hypothetical, the NEB gets to 36 by the traditional approach. What do you want it to do with the difference between 36 and 40, given the company's view that 6.9 percent is the fair overall return?
- MR. BRETT: Taking for a moment your presumption as a fair one, in that the Board could compartmentalize its thinking in that respect, then if they came to the conclusion that the traditional approach on business risk and financial integrity merited a 36 and if they came to a determination that the alternate investment approach suggested a number -- let's pull something out of the air -- of 45, then it's up to the Board to determine, firstly, whether it wants to take a mathematical approach of waiting or whether it simply wants to do a qualitative judgment.
- 666. If it makes a qualitative adjustment, then that's all -- judgment, then that's all there is to it. And if it decides to do it on a quantitative basis, then the Board has to determine how much weight to give to each element.
- 667. **MR. GIRLING:** I guess my view is I don't know that the Board has -- if what you're saying is that the Board calculates, just to pick your number, 36 percent, you say fair return or fair equity thickness.
- Then if you combine that number with the ROE of 9.56 percent and it comes out to a number that looks like 6 percent -- I don't know what the math is, but say 6 percent -- and the Board determines that 6 percent isn't a fair return, then I think it's up to the Board to determine what a fair return is and back calculate what a proper equity thickness is. Because if that number that they have calculated at 36 percent doesn't give you a fair return, then we're not being allowed to recover our costs.
- 669. So is the only test that exists is the test of whether or not we're achieving a fair return, and the only way you get there is by combining the equity thickness with the ROE to calculate return on total capital, and then you have a comparative number.
- 670. So if the Board determines that there's a disconnect between those two numbers, then I think the Board has to reconcile that disconnect between those two numbers, but in my mind, there can't be a disconnect between the two numbers.
- 671. **MR. SCHULTZ:** Now, my question was framed around what you want the Board to do as the Applicant, and I just want to be perfectly clear about it.
- 672. The "36", for the record, I believe will be seen to have come out of Mr. Brett's mouth, and I adopted it for the purpose of my question, so we could at least have some starting point of a universe that we could begin a dialogue within.

- 673. So we have the Board getting to 36 by its traditional means or its compartmentalized approach, as I believe Mr. Brett characterized it. TransCanada's view is that if given its view that 6.9 percent overall return is the fair return, the Board should then go back and bring that equity thickness from 36, which the traditional approach would have led the Board to in this hypothetical, to 40?
- 674. **MR. GIRLING:** Our opinion on 6.9, I guess is what I'm suggesting, is not that relevant to the Board's decision.
- 675. It's what the Board concludes their equivalent of the 6.9 to be, and whatever that number is has to back calculate into an equity thickness based on the 9.56. It's them that have to pass the test of fair return.
- 676. And if they determine that that number, just for example's sake, is 6.5, then they have to back-calculate to an equity thickness that gets us a fair return of 6.5 percent.
- 677. **MR. SCHULTZ:** What is it you want the Board to do if the traditional approach gets it to 36 ---
- 678. **MR. GIRLING:** The traditional approach ---
- 679. **MR. SCHULTZ:** --- assuming -- based on your view of fair return.
- 680. **MR. GIRLING:** The disconnect that we have here, I think, Mr. Schultz, is I believe that the traditional approach is one of calculation of ROE, calculation of equity thickness, combine the two to come up with a number, and that number is then compared on the fair return standard.
- 681. I don't think the traditional approach is I calculate equity thickness and ROE in isolation and I forget about return on total capital. So I think we have probably a disconnect on our views as to what the traditional approach is.
- 682. My belief is the traditional approach has always been A times B equals C and then we test C.
- 683. **MR. MURPHY:** And Mr. Schultz, I would just add that I think some of the confusion from the questioning here relates to your hypothetical, which is that let us assume that the Board determines that 36 percent is the appropriate deemed equity component. That hypothetical is taken in isolation. That doesn't exist in the real world.
- 684. As Mr. Girling has just said, capital determination, when it comes to determining return on capital, has to be done in the context of both equity thickness and return on equity.

- So it's difficult to answer your question without you telling us as a panel: What is it that caused the Board to determine that the 36 was the right percent to begin with. Because a determination of 36 has imbedded within it a determination of what a fair return on capital is. They are, in fact, part and parcel of the same thing.
- 686. **MR. SCHULTZ:** Mr. Lackenbauer, how would you characterize the Board's traditional approach to capital structure?
- MR. LACKENBAUER: I was going to raise the same point exactly that Mr. Murphy rose with you -- raised with you, and I think I was trying to address that point when I made the earlier comment, which is that you need to look at return on total capital.
- 688. Indeed, Dr. Booth has that in his own evidence. And then you determine based on business risk and based on taxes and so on and so forth what the appropriate level of debt is.
- 689. That is not something that is frozen in time. That is something that is a reflection of business risks at the time that you make the decision. And as those things evolve, you have to look at the whole package.
- 690. It has never occurred to me, and I was going to ask you prior to some of the statements that Mr. Girling just made, what you meant by the traditional approach that was different, because I didn't know what that was. And I think I have been around long enough to say that I understand the traditions; or at least I think I understand the traditions.
- And I have always thought, at the very least implicitly, and what my fear has been in recent years, is that the Board has lost sight of the implicit and has gotten locked on to the common equity and it has become more of an arithmetic exercise than it should have. Not just this Board, all regulators in Canada.
- 692. Because the business risks get revisited always in the context of, at least explicitly, in the context of just focusing on equity ratios and has gotten away from talking about overall business risks. Until the last -- somewhere in the last five to ten years, there wasn't any real disconnect. I think that a disconnect has occurred in that regard, certainly in the last five years, and it is something that the Board needs to refocus on if it hasn't been focusing on it properly. And it is certainly my understanding that historically that was always done.
- 693. So I would say tradition in terms of applying financial practice and financial theory correctly is you can't do it any other way. And, therefore, I can't even imagine a hypothetical like you and Mr. Brett were discussing where the Board would come out and say: Well, we found 36 to be the number, but it's not fair and, therefore, we're giving you 40. I mean, if 36 wasn't fair, then why did you find it?

- 694. I mean, you're going to find out and come out with what, in your judgment, is the appropriate equity ratio. I can't imagine parsing it in public in a decision saying: This is what we came up with, but it's not fair so we're going to adjust it.
- 695. **MR. SCHULTZ:** Mr. Lackenbauer, how do you characterize cases in which regulators have decided to reflect some aspect of risk that they might otherwise have reflected in capital structure but don't and then increase the ROE to compensate for that?
- 696. **MR. LACKENBAUER:** It is one or the other.
- 697. I mean, you can do it both ways because what it comes back to, again, is the return on total capital. And so if you -- and, I mean, just to pick a number for illustration here, let's just say, you know, for round numbers that 10 percent was the ROE that was in place and 35 percent was the equity ratio that was in place and a determination had been made that business risk had increased and the Applicant had sought higher equity ratio as a result, but not a change in the ROE. In other words 10 percent -- let's say 40.
- 698. Let's say we were asking for 40 against 35, but the 10 percent was going to stay constant. If instead the 35 was maintained but the 10 was raised so that you got the same end result, I would say you're in the same place and your return on total capital is where it should be.
- So you can do it either way. You don't have to do it one way or the other.
- 700. **MR. SCHULTZ:** You're aware of instances where regulators have done it by reflecting an additional amount on return on equity, are you?
- 701. MR. LACKENBAUER: Yes, generally. I can't say specifics.
- But I understand, for example, that BCUC does some of that.
- 703. **DR. CARPENTER:** Right.
- 704. And, Mr. Schultz, similarly, the U.S. practice is to define a range of reasonableness for return on equity given an equity thickness that is either determined by the pipeline's actual capital structure or the parent's capital structure, and then they adjust the return for differences in business risk within the zone of reasonableness. That is the traditional approach there.
- 705. **MR. SCHULTZ:** Thank you, Dr. Carpenter.
- 706. Mr. Lackenbauer, can you give us any instance you're aware of a regulator in Canada that did the reverse of what we were talking about: took a situation where the return on equity was lower than it might otherwise have been?

- 707. In other words, less than the regulator might otherwise have been prepared to award and then compensated for the gap with an addition to capital structure, more equity in the capital structure?
- 708. **MR. LACKENBAUER:** I can't say anything -- or nothing comes to my mind at the moment. But if you want to help me out in that regard for purposes of the discussion, I would be happy with that.
- 709. **MR. BRETT:** Mr. Schultz, I think it is, although not exactly the same, I think it is fair to say that in RH-2-94 the Board first established the ROE formula and then set about to adjust for differences in business risk for the various companies through changes in capital structure.
- 710. So I acknowledge it's not the -- exactly the same as what you have described, but conceptually the notion is the same: The Board accepts one element as a given and then makes adjustments only to the other.
- 711. So it is -- I think there is evidence in the past of adjustments being made to either so as to allow for the business risk.
- 712. **MR. SCHULTZ:** So let's start with that then, Mr. Brett, and see if we can get to the end of this line of questioning.
- 713. Let's take the RH-2-94 approach, where the Board looks at business risk and financial integrity. Would you agree that those are the two factors that the Board was broadly considering in RH-2-94 in respect of capital structure?
- 714. **MR. BRETT:** Yes.
- 715. **MR. SCHULTZ:** And now the Board, looking at business risk in the same way that it was in RH-2-94 and financial integrity in the same way, and by that I mean methodologically the same way as it was in RH-2-94, comes to using your example of 36 percent as the right capital structure.
- 716. Is that the end of the matter from TransCanada's perspective?
- 717. **MR. BRETT:** Mr. Schultz, my point was not to suggest that that is the approach that should be taken.
- 718. What I was trying to get across is that the Board has in the past taken an ROE as fixed and then made specific adjustments for business risks of different companies.
- 719. I am certainly not going to attempt to tell you what happened in RH-2-94, but my understanding of the general concept as opposed to how it may or may not have

been applied in that case is that the Board has in the past accepted the general concept that one can fix one element and then vary the other so as -- vary the equity thickness so as to compensate for differences in business risk.

- Now, you will say that in RH-2-94 did they do it in one manner and are we suggesting a different manner? I would probably have to agree with you there. But the point remains that the Board has in the past shown a willingness to fix one element and then vary the other for business risk. We're suggesting that it do that.
- 721. The only potential difference, and it's not even clear to me that there is a difference, is with respect to -- there certainly is a difference between our position and CAPP, with respect to the evidence it considers in determining how to vary that one element.
- 722. **MR. SCHULTZ:** Mr. Girling, is it TransCanada's position that the capital structure of the Mainline should be adjusted from year to year in light of changes in fair return?
- --- (A short pause/Courte pause)
- 723. **MR. GIRLING:** Some semantics, but the -- to the extent that return on -- a fair return changes from year to year and ROE is fixed, then the onus is upon us to apply for a change in equity thickness, if that is the component that is the moving part.
- 724. **MR. SCHULTZ:** I am sorry. Was that a qualified yes to my question?
- 725. **MR. GIRLING:** I think if I understand what your question was, and as I was sort of thinking through my mind the comments from either side here, was: Should we apply for a change in equity thickness on an annual basis if there is a change in fair return on an annual basis? And I think the answer to that question is yes.
- 726. **MR. SCHULTZ:** Thank you.
- 727. Is that something you think would be -- would make your investors comfortable, knowing that capital structure could bounce around from year to year?
- 728. **MR. GIRLING:** It wouldn't make them any more comfortable than knowing that the ROE bounces around from year to year based on movements and interest rates.
- 729. **MR. LACKENBAUER:** The point, just to be clear on what Mr. Girling and you were just discussing, is if the fair return isn't going to change -- or the fair return changes, you can change it either through change lowering the fair return or through changing the equity component of the capital structure.

- 730. I mean, there are two ways you can do it. If you have the business risks right and there has been no material change in the business risks, there is no reason to change the capital structure, you know, within a very modest range. It can't hold these things to perfect point estimates, except that is what the deeming does, but in real life what you do is would you drop your rate of return. But if -- I don't know why you would change your capital structure.
- 731. **MR. SCHULTZ:** Thank you.
- 732. **MR. LACKENBAUER:** What we're talking about here is -- in this case is a recognition of the change in business risks combined with a change in the cost capital. The environments change, the rates are lower, as you discussed earlier.
- 733. And as we discussed earlier, there are two ways that you can change your overall rate of return: The combination of debt and equity or the rates on a particular combination. But they get you to the same place if they're done correctly.
- 734. **MR. SCHULTZ:** Thank you.
- 735. Mr. Girling, I am going to give you four little bits of what I take are not controversial facts, but, if they turn out to be controversial, I guess we can break them down one at a time.
- 736. TransCanada applied for a 40 percent deemed equity for the Mainline in RH-4-2001, combined with a 12.5 percent ROE. That was its alternate application.
- 737. In the EUB generic cost of capital hearing, it applied for 40 percent deemed equity for the NGTL system, the Alberta system, combined with an 11 percent ROE.
- 738. In its January application to this Board for the Mainline, TransCanada applied for a 40 percent deemed equity combined with an 11 percent return on equity.
- 739. And then it amended that in July, and the application became 40 percent deemed equity for the Mainline combined with a 9.56 percent ROE for 2004. I take it I have recited the history of this accurately?
- 740. **MR. GIRLING:** Yes.
- 741. **MR. SCHULTZ:** Thank you.
- 742. My question then, sir, is: How does TransCanada arrive at 40 as the right deemed equity ratio?
- 743. **MR. GIRLING:** For which application?

- 744. **MR. SCHULTZ:** For any of these.
- 745. **MR. GIRLING:** As I said before, we -- my practical, pragmatic approach is I look at the return on capital employed or at the total return from the investment. In each of these cases, that is how we concluded what the number is. So in the first one, in the RH -- or the 2001 case, we calculated based on what we thought comparable investments were of similar risk. That number was about 7 and-a-half percent.
- 746. The equity thickness was driven by a direction of where we needed to have the balance sheet and how much leverage the company could take on for the kinds of business risks that we had.
- 747. Directionally, we believe that number is around 40 percent and the rating agencies believe that number is around 40 percent. You can take on approximately 60 percent leverage for the kinds of businesses that we are in. If you have a 12 and-a-half percent return, it gives you the debt service calculations that you need.
- 748. Time has passed. That number has dropped from 7 and-a-half to 6.9 based on, for the most part, a decline in interest rates.
- And that is how we calculated the 11 on 40 in both the NEB cases that we originally applied for and the EUB case for NGTL.
- As we said, our belief is still that 6.9 percent is the right number and that 40 percent equity thickness is about where the rating agencies have it. So it's -- where they would like us to get to is about a 60 percent debt level.
- 751. Overall, our company has about the same risk, whether you're talking about our power business or our pipeline business. From their perspective, it is about the same. So the overall capitalization of the company is trending towards that 40 percent type level.
- 752. So that is how we came to the 40 percent. In the last case of 9.56 on 40, we've discussed that already. You know, it is a practical view that at 9.56 you could probably calculate a number that is closer to 50, but my view is that is probably not something that would be very fruitful to argue about.
- 753. **MR. SCHULTZ:** Thank you.
- 754. If we could just move on to something else for a moment and then -- it's in Exhibit B-40, which is your July filing, and it's your fair return standard evidence, page 32.
- 755. So I think that is Appendix B-2, if I've got my assorted appendices right.

- --- (A short pause/Courte pause)
- 756. **MR. SCHULTZ:** So this is Exhibit B-40, the July filing of the fair return standard evidence. And I am looking at page 32 of 33.
- --- (A short pause/Courte pause)
- 757. **MR. SCHULTZ:** And I want to refer you to the discussion that begins at line 12, at the end of answer 41. And this is talking about the junior subordinated debentures.
- 758. And don't start reaching for your junior subordinated debenture file because I have cross-examination on that coming some other day.
- --- (Laughter/Rires)
- 759. **MR. SCHULTZ:** This is a very simple question.
- You talk about your proposal to replace the junior subordinated debentures with a mix of common equity and senior debt with a result that would have:
 - "... no material impact on the 2004 revenue requirement."
- 761. Do you see that in lines 14 and 15?
- 762. **MR. GIRLING:** Yes.
- 763. **MR. SCHULTZ:** Okay.
- And what in your mind, Mr. Girling, is the relevance of the -- of noting that this change would have no material impact on the revenue requirement?
- --- (A short pause/Courte pause)
- 765. **MR. GIRLING:** I think that the relevance there was -- it's obviously not relevant to the Board's ruling. Its impact on tolls aren't something you take into consideration, just what the actual cost is.
- But, nonetheless, we put forward this proposal, which we thought was something that everybody could get their heads around, which was we have 10 percent preferreds, or preferred securities, in our Mainline capital structure today. Their value for a number of reasons is declining. We only get 30 percent equity credit for those instruments.
- 767. So what we tried to do was devise a proposal which would achieve a revenue neutrality, if we could. It would be, you know, good for the shippers, good for

TransCanada. And so what we came up with was this proposal whereby we would replace the JSDs with 30 percent of that -- of the total that was there with common equity and 7 percent debt. That would make the rating agencies happy because it gives them approximately a sound amount of credit.

- 768. TransCanada revenues to TransCanada would increase and the shippers would benefit from a large FX gain and -- or an elimination of FX risks on a go-forward basis.
- 769. So it seemed to be a win for the shippers, a win for TransCanada, and a revenue neutral for all shippers on the system. So it seemed like a fairly reasonable approach.
- 770. So that's the reason for the words of talking about material impact, is we think that it's a -- you know, a good overall proposal on a stand-alone basis, irrespective of the business risks arguments that are taking place in this proceeding.
- 771. **MR. SCHULTZ:** Thank you.
- 772. **MR. LACKENBAUER:** Stated differently, it's not a back-door approach to try and thicken the equity ratio.
- 773. **MR. SCHULTZ:** Thank you.
- 774. Mr. Girling, was part of your answer saying, in essence, your customers like to know if their tolls are likely to be going up or down as a result of some change you are proposing?
- 775. **MR. GIRLING:** Very much so.
- 776. I think that the shippers are very interested in the direction of our tolls.
- 777. MR. SCHULTZ: Thank you.
- 778. Mr. Chairman, I am going to shift gears to another topic.
- 779. **THE CHAIRMAN:** Then we will take our mid-day break, and we'll be back here at 12:15.
- 780. MR. SCHULTZ: Thank you, sir.
- --- Upon recessing at 12:05 p.m./L'audience est suspendue B 12h05
- --- Upon resuming at 12:15 p.m./L'audience est reprise B 12h15
- 781. **THE CHAIRMAN:** Mr. Schultz...?

782. MR. SCHULTZ: Thank you, Mr. Chairman.

P.R. CARPENTER, Resumed P.J. MURPHY, Resumed A.M. ENGEN, Resumed G.S. LACKENBAUER, Resumed R.K. GIRLING, Resumed S.M. BRETT, Resumed

--- EXAMINATION BY/INTERROGATOIRE PAR MR. SCHULTZ: (Cont./Suite)

- 783. **MR. SCHULTZ:** Mr. Girling, you had a discussion with Mr. Stauft in the EUB generic hearing about how you got to 40 percent capital structure that I'd like to talk to you about.
- And I should say, Mr. Chairman, that in the interest of expedition and as a courtesy to all, I gave Mr. Yates a number of documents Saturday afternoon, and I know that some of his witnesses didn't get here till last night, but I'm leaving them alone to get over their jet lag today.
- 785. But I have -- this is one of the documents I hope was in the bundle that I gave to Mr. Yates. It's an extract from Transcript Volume 18 from the EUB hearing, December 5th, 2003, and I have got a four-paged extract that has as the first page on the top left 2511, so I -- I do have some copies that I will hand around, if you don't have it handy.
 - 785.1. **MR. GIRLING:** We've have got one handy.
- 786. **MR. SCHULTZ:** I did will distribute those, then, Mr. Chairman, to you and your staff.
- --- (Document distributed/Document distribué)
- 787. **MR. SCHULTZ:** And Mr. Girling, I take it you recall this discussion with Mr. Stauft?
- 788. **MR. GIRLING:** Upon reading it, I remember being there but ...
- 789. **MR. SCHULTZ:** And the response you were giving to a question from Mr. Stauft -- and the question begins at 2513. And his question is:

"The premise of my question, though, was just that you persuaded this Board and the NEB to give you deemed 40 percent equity. Why would that require you to change anything about your actual capital structure? All that does is set how much equity capital

ratepayers are paying fort, it doesn't influence how much there actually is?"

And then the answer that is recorded by you is as follows:

"MR. GIRLING: You're correct in that statement but what we've said is -- and the rating agencies are expecting -- is as our business evolves, given that as you've pointed out 15 or \$14 billion of it is regulated business, they're expecting, over time, that we will migrate our capital structure to 40 percent equity. That's what \$\$\&P\$ has outlined as their target.

And certainly from an internal perspective, that's what we have as a target as well. We want to get there."

- 790. I'm going to stop there, but obviously if there is more here that you think is pertinent, you'll bring my attention to it. I take it you recall that discussion?
- 791. **MR. GIRLING:** I can certainly speak to it.
- 792. I don't recall having the conversation exactly, so I don't want to say that I recall having this conversation with Mr. Stauft, but that is exactly -- you know, it would be an accurate statement of what I would have said.
- 793. **MR. SCHULTZ:** Okay.
- 794. So I take it that that was an accurate statement as of December 5, 2003, that the company has as an internal target migrating its capital structure to 40 percent?
- 795. **MR. GIRLING:** Correct.
- 796. **MR. SCHULTZ:** Okay.
- 797. And does that remain true today?
- 798. **MR. GIRLING:** Yes, it does.
- 799. **MR. SCHULTZ:** And is that something the company is trying to get to as a target in the sense of: you get to 40 percent, you have achieved your target?
- 800. **MR. GIRLING:** It's a continually moving -- the ground is moving underneath us all the time.
- 801. As the risks increase in our business, what we have found is that we need to increase our equity thickness to ensure that our bond rating agencies continue to rate us as an A grade company.

- 802. The circumstances in the marketplace change, and they can dictate that that should either be greater than 40 percent appropriate where it is today or less. But under sort of current circumstances, the direction of the market is for greater equity thickness rather than less equity thickness.
- 803. **MR. SCHULTZ:** So then based on the circumstances as you appreciate them today with the knowledge you possess today, is 40 percent, then, the target, and once you get to 40, then you would say you've achieved your target and the intent would be to remain at 40?
- 804. **MR. GIRLING:** Based on where the marketplace is today, that would be correct
- 805. MR. SCHULTZ: Thank you.
- 806. Now, when you say in this discussion with Mr. Stauft that S&P is expecting this -- I take it that is what you're saying?
- 807. **MR. GIRLING:** S&P, and I think the other rating agencies as well, and sort of the market realities that we work in.
- 808. If we were to finance a new project today that has similar and even in some cases less risk than this, the overall return on capital that we're looking for is something in that, you know, 6.9 percent range that I talked about.
- 809. So that's just what's required, and from that you can back-calculate how much leverage you can actually put on the investment and still attract an A grade rating, and therefore be able to raise capital at the cheapest possible rate -- debt capital at the cheapest possible rate that you can.
- 810. **MR. SCHULTZ:** Okay.
- 811. Now, we're going to be talking about the bond rating reports also another day, so we will get into the various reports that are in the file here and have some discussion about those.
- 812. So my question here is really quite a precise one which is: Will I find, when I read the various S&P reports that we have in this proceeding somewhere where S&P specifically says that their target for TransCanada is a 40 percent common equity ratio?
- 813. **MR. GIRLING:** I think I'll let Mr. Brett follow up on my the answer, but I think they characterize it more from a debt perspective than an equity perspective, as their target is between 55 and 60 percent debt.

- 814. **MR. BRETT:** That's correct.
- 815. **MR. SCHULTZ:** And when they talk about debt, what do they mean by "debt"?
- 816. **MR. GIRLING:** I think what they're referring to is senior debt of the corporation
- 817. **MR. SCHULTZ:** Thank you.
- 818. I am going to continue talking about what the company has -- may or may not have said about capital structure, but I am done with this particular document.
- 819. I don't know, Mr. Chairman, if your wish is to mark these so that we have them as they have been referred to, recognizing that I have only addressed a portion of what is in this transcript, or if you wish the transcript to simply stand as it is without this document being entered.
- 820. **THE CHAIRMAN:** Mr. Yates...?
- What is implicit in what Mr. Schultz just said is, I think, a sharing of the understanding that I have, which is that if documents are put to witnesses, while it becomes evidence even if the document is marked, but becomes evidence is the portion of the document that is actually put to the witness and it's not appropriate for other portions of the document to turn up in argument later on without the witnesses having had an opportunity to respond to them.
- 822. Now I understand Mr. Schultz takes the same position on that as I do. That being so, I'm not fussed about whether the document gets marked as an exhibit or whether it is left to stand on the record with a discussion, and I think that is really a matter of your view on ease of -- or your view on what you think is a better way to have the record.
- 823. The only other thing I would say at this point, Mr. Chairman, is to confirm -- and Mr. Schultz and I did talk about what, to use this phrase, would be the rules of engagement in respect of the documents being put to the witnesses in advance, and we have agreed that all of those documents should go to the witnesses in advance, which is little bit different from the usual methodology, but I think we got there because of the -- shall we say the paper trail in this case.
- 824. But having said that, I do have some issues with some of the documents that Mr. Schultz has provided, and we may have to discuss that if he chooses to go there.
- 825. **THE CHAIRMAN:** Thank you Mr. Yates.

- Mr. Schultz, do you have the same understanding as to: if this were accepted as an exhibit, what portion is properly labelled as evidence?
- 827. MR. SCHULTZ: Yes, sir.
- 828. **THE CHAIRMAN:** Thank you.
- --- (A short pause/Courte pause)
- 829. **MR. CHAIRMAN:** Yes, Mr. Schultz, we would prefer to accept this document as an exhibit for ease of identification and in referencing, and we do subscribe to your common view as to that part of the document which is proper in terms of evidence in this proceeding.
- 830. MR. SCHULTZ: Thank you, Mr. Chairman
- 831. **MR. CHAIRMAN:** So let's proceed with giving this document an exhibit number.
- 832. THE CLERK: This will be Exhibit C-1-33. Pièce numéro C-1-33.
- --- EXHIBIT NO./Nº. DE LA PIÈCE C-1-33:

Page 2513, lines 22-25, and page 2514, lines 1-9, of an extract from Transcript Volume 18 from the EUB generic hearing December 5th, 2003

- 833. MR. SCHULTZ: Thank you.
- 834. Mr. Girling, TransCanada, in February 2000, went on a road show, I believe; is that correct? A road show to speak to investment analysts.
- 835. **MR. GIRLING:** Quite possibly.
- 836. **MR. SCHULTZ:** Okay.
- Do you go on a lot of these road shows?
- 838. **MR. GIRLING:** Yes, I do.
- 839. **MR. SCHULTZ:** And when you speak to analysts, is it your expectation that they will take the information you give them, reflect on it, analyze it and then report to their clientele what they see fit to be advising their clientele?
- 840. **MR. GIRLING:** What we seek to do is to disclose publicly information that is relevant to our stakeholder group; in this case, to our shareholder group.

- One of the avenues of doing that is to provide it to sell side analysts, but we also go directly to the buy side analysts and talk to them directly.
- 842. So there's -- we don't necessarily have an expectation as to how the sell side analysts are going to disseminate the data. My concern is one of accuracy, ensure that they are getting the data correct.
- 843. But to the extent that they have their own opinions, and those kinds of things, they make those and that's what their clients are looking for. We just want to get our information out from the company and we want to get it out as broadly as possible.
- 844. **MR. SCHULTZ:** And I take it it's normal for these analysts to report out to their own clientele their views, which will include information provided by the company? That is normal in your business; is that right?
- 845. **MR. GIRLING:** That's correct.
- And I guess the subtlety I was referring to is, you know, to the extent that our views differ from theirs, we do communicate directly to our investor group. One of the ways that they get their information is through sell side analysts, but we also provide it directly. And then they can judge the difference of opinion, if any, between ourselves and the analysts.
- MR. SCHULTZ: So it would be fair, then, to say that while, obviously, the analysts decides what to report, you go to the analysts because they are a convenient and an important place for you to disseminate information because you know they have other clients with whom they communicate?
- 848. **MR. GIRLING:** There is no selectivity in providing that information. They desire the information from us. They represent stakeholders, and we provide the information to them. But it's no different than us providing the information directly.
- 849. There really isn't -- we might be different in this regard, but it really isn't an issue of convenience providing information to sell side analysts. They are stakeholders, and they ask us a lot of questions, and they do their in-depth analysis, and they have their own reasons for getting that and marketing it to their clients. They are just one stakeholder, and they get the same information as any other stakeholder would get from the company.
- 850. **MR. SCHULTZ:** Yes, thank you.
- 851. And I wasn't suggesting selectivity; I was trying to suggest the opposite, which is that this is an important vehicle for you to get information out to a broader audience and to fulfill your disclosure obligations.
- MR. GIRLING: That's not really our intent of going to them.

- 853. MR. SCHULTZ: Okay.
- 854. **MR. GIRLING:** Obviously, if they're -- they want to collect information from us and deliver it to their clients, and so we give them that information. But we don't use them as a tool, per se, to try to disseminate the story of the company.
- 855. They may or may not have similar views to the company, and we may or may not agree with them. So that's not a way that we attempt to market the company, through analysts, through sell side analysts.
- 856. **MR. SCHULTZ:** Yes, I understand what you're saying. I appreciate that. Thank you.
- 857. And the flip of that being that when you talk to them, it's not with some implied confidentiality. The information you're giving them and talking about is something that, in principle, you would be prepared to talk to any interested person about? Would that be fair?
- 858. **MR. GIRLING:** That's correct.
- 859. **MR. SCHULTZ:** I would like, then, to talk about a road show that you did in February 2000. This was the subject of discussion in the RH-4-2001 hearing between the TransCanada witnesses and Mr. Davies. And the first document I am going to refer to -- and, again, it was in the material that I provided your counsel on Saturday -- is an RBC Dominion Securities report by Maureen Howe dated February 10, 2000. So if you have that in front of you.
- MR. GIRLING: Just give me one second here.
- MR. SCHULTZ: This was Exhibit C-1-17 in the RH-4-2001 hearing.
- And assuming it doesn't fall into one of the documents that my learned friend might have a reservation about, I'll proceed to distribute it beyond the small circle that presently have it.
- --- (Document distributed/Document distribué)
- 863. **MR. SCHULTZ:** So if you have that now in front of you, Mr. Girling. This is RBC Dominion Securities, February 10, 2000. A report by Maureen Howe, Ph.D. And then there is a discussion of an event, which is described as follows:

"TransCanada's senior management met with sell side analysts in Toronto yesterday to explain the Company's strategic vision for the future and add further detail and explanation to their year-end financial results."

- 864. Is that a correct description of a meeting held with RBC Dominion Securities at which Dr. Howe would have been at?
- 865. **MR. GIRLING:** Yes. I suspect it wouldn't have been with RBC Dominion Securities themselves, but, you know, it easily could have been. I suspect it was probably broader than that.
- 866. MR. SCHULTZ: Okay.
- 867. So when the report says "sell side analysts", it would have -- you might have invited a number of people from different companies to an event?
- 868. **MR. GIRLING:** I suspect it would have been a group of sell side analysts from all of the major investment firms.
- 869. MR. SCHULTZ: Okay.
- And were you in attendance at that event?
- 871. **MR. GIRLING:** I believe I was, because I think the one we're referring to is the one we are talking about in RH-4-2001, where I was at that meeting.
- 872. **MR. SCHULTZ:** Okay, thank you.
- 873. Then the report goes on as follows:

"The essence of the Company's strategy is to seek higher tolls on its regulated transmission system to reflect a higher equity component, a higher return on equity and other regulatory items such as a recovery of deferred income taxes."

- Would you say that is an accurate summary of what the essence of the company strategy was as presented at that meeting?
- 875. **MR. GIRLING:** I can certainly speak to the higher equity component and higher return on equity.
- 876. Other items such as deferred income taxes, you know, my thought would be we don't collect those until we actually pay them. So I'm not sure that we would have a higher toll based on those, except for as those unfold in the future.
- 877. But certainly our strategy at the time was to seek a higher equity component and a higher return on equity.
- 878. MR. SCHULTZ: Okay. Thank you.

879. The report then goes on to say:

"Once a toll increase is achieved, management stated that they would look for a price cap regulatory methodology that would include the Company incurring throughput risk on the system."

- 880. Did management say that at that meeting?
- 881. **MR. GIRLING:** Again, I think we -- I looked at the transcript from the RH-4-2001 just briefly last night that you gave us as well, and at those meetings like I don't remember actually discussing price cap methodologies with shippers -- or I mean with sell side analysts.
- 882. It is certainly something that we calculate as a company; have talked to our shippers about, or at least at that point in time had talked to our shippers about, and there really wasn't an appetite for that kind of risk.
- 883. Because, obviously, if you take on that kind of risk, then your equity -you know, equity thickness has to increase and your return equity has to increase
 commensurate with the risk that you're taking on. You know, I think the feedback from
 our shipper constituents was that's not in anybody's best interests because that leads to a
 rise in tolls. To the extent that there are those risks, they're probably not best borne by
 TransCanada.
- 884. So those conversations didn't really get any traction. So I'm not sure at this point in time, in 2000, how Maureen got that from the meeting, that that was one of our main thrusts of the discussion.
- 885. **MR. SCHULTZ:** It would be correct to say, would it not, that you were in negotiations with your stakeholders at the time this meeting occurred, on February 9th, 2000? And by that I don't mean there was a meeting of the stakeholders occurring, but that negotiations were proceeding through that timeframe?
- 886. **MR. GIRLING:** I don't recall, but it is probably -- you know, we are in a continuous conversation usually with our shippers, so it's not bad to assume that we were trying to negotiate something at the time.
- 887. **MR. SCHULTZ:** Okay.
- 888. You yourself weren't directly involved in those negotiations? You weren't at the table for TransCanada?
- 889. **MR. GIRLING:** No, I wasn't.
- 890. MR. SCHULTZ: Okay.

- 891. Can you just -- can you tell us who else was at this February 2000 road show meeting?
- 892. **MR. GIRLING:** I don't recall.
- 893. It would have been, you know, normally a contingent of myself and the CEO.
- And to the extent that we were talking about specific strategies in any one of our business units, we usually take along one of our business unit heads. So at this point in time the head of the transmission business unit was a fellow named Gary Mihaichuk. I don't know whether he would have been there or not, but I suspect if we were getting into any detail at all around tolling structure and those kinds of questions that people might have, we would have brought an expert along with us.
- 895. MR. SCHULTZ: Thank you.
- 896. We see, then, some discussion about achieving this objective through a negotiation or litigation and an indication or a statement that the company doesn't believe it can achieve its objective through negotiation and that hearings at the NEB/Alberta Energy and Utilities Board may be the result. Is that an accurate statement of what the company discussed at that meeting?
- 897. **MR. GIRLING:** I don't know that it would have been an agenda point from our perspective if we were asked the question as to what we think the probability of an outcome similar to the one that we were seeking was from a negotiated settlement. The answer might have been something that "it looked like this", but I can't really tell you the context of how she came to this conclusion.
- 898. At the time, I guess, like I said, I wasn't involved in any negotiations, but an outcome or a change in equity thickness and equity return hasn't been something that we've been able to settle with our shippers in the past. So it's probably not a bad conclusion to come to from a meeting. And we would have answered it as accurately as we could have at the meeting if we were asked the question as to what the probability of a negotiated settlement was.
- 899. **MR. SCHULTZ:** Thank you.
- 900. The report then goes on to indicate that it may take some time for these things to be resolved.
- 901. And then the report states:

"During this period, management stated that it expects the utilization on the Mainline to decline from the current rate of

approximately 93% to 85%, implying that the Company is forecasting an additional 8%, or 600 million cubic feet per day ... to be decontracted from its system."

- 902. Can you tell me if that's an accurate report of what was said at the meeting?
- 903. **MR. GIRLING:** No, I can't.
- 904. You know, I would have to take a look at our supply/demand forecast at the time, if that's what we presented.
- 905. The word "decontracting", I'm not sure we would have had -- you know, with certainty we would have known what our decontracting potential was at the time and what we thought non-renewals would be.
- 906. I suspect what they're referring to is more throughput than contracting, because contracting and throughput don't necessarily go hand in hand. So I think what we might have been saying is we were expecting a reduction in throughput from 93 to 85 percent.
- 907. And just given the time of this, this would have been pre-Alliance, if I remember correctly. So we would have been expecting a decline in our volumes in our system.
- 908. **MR. SCHULTZ:** Okay, thank you.
- 909. And I take it one reason you have -- perhaps have some difficulty with this is this wasn't an area that you would have been speaking to, it would have been someone else on the team?
- 910. **MR. GIRLING:** That would be correct.
- 911. **MR. SCHULTZ:** Okay, thank you.
- 912. Under the heading "Implication" we see a statement:

"A significant component of the presentation made by TransCanada yesterday centred on the competitive position of the TransCanada/NOVA system versus the Alliance Pipeline to move gas from western Canada into Toronto."

913. Would you say it was a significant component of the presentation?

- 914. **MR. GIRLING:** I said -- it's hard for me to recall the presentation in its entirety. I think it's -- is it the one presentation that you gave us yesterday as well? It's titled "February 2000 Road Show"? It was in the package from yesterday.
- 915. **MR. SCHULTZ:** Well, I am relying on TransCanada for that because Mr. Davies asked TransCanada for the road show presentation, and that was what was produced.
- 916. **MR. GIRLING:** Okay. That's the one we're referring to here.
- 917. Then going through it, it looks like one of the components of the discussion around the transmission business was, from the slides, is the competitiveness of the TransCanada Pipeline system delivered into the Ontario market.
- 918. **MR. BRETT:** Mr. Schultz, I count 4 slides out of 22 talking about competitiveness of Alliance versus TransCanada. I will leave it to you as to whether that is significant or not.
- 919. That, of course, doesn't speak to how much time was actually spent discussing it.
- 920. **MR. SCHULTZ:** Thank you.
- 921. Then if we turn the page, we'll see some tolling comparisons that Dr. Howe, or her group, calculated. And I won't read it all, but just simply note that those appear to be her calculations and not TransCanada's.
- 922. I take it we can agree on that?
- 923. **MR. GIRLING:** Sure.
- 924. **MR. SCHULTZ:** Okay.
- 925. And then we see on the second page, under the heading "Impact of Regulatory Changes", the following statement:

"TransCanada will seek an increase in its ROE of 200 basis points to approximately 12% and an increase in its common equity component of rate base of 5% (to 35%)."

- 926. Do you see that?
- 927. MR. GIRLING: Yes.
- 928. **MR. SCHULTZ:** And can you tell us if TransCanada stated at that meeting that that was what it would seek?

- 929. **MR. GIRLING:** I'm not sure that we would telegraph that directly, what was going to be in our application before it was put together, because I would suggest that we probably hadn't landed on that ourselves.
- 930. So I'm not sure how she would have surmised that. As you're aware, I mean very shortly thereafter we did apply for 12 and-a-half percent on 40.
- 931. So, again, I don't think we would talk specifically about our regulatory strategy in numbers with analysts before we had put that strategy together.
- 932. **MR. SCHULTZ:** When you said you shortly afterwards made application, I believe your RH-4-2001 application, as it related to cost of capital, was in the spring of 2001, perhaps June. Would that fit with your recollection?
- 933. **MR. GIRLING:** Those are probably the dates, so my characterization of "shortly" is probably a year and a half.
- 934. **MR. SCHULTZ:** Thank you.
- 935. We then see, in the discussion of Impact of Regulatory Changes, a series of various toll impacts related to various components of the regulatory change that are attributed to management. And if one takes the three components of ROE, a 5 percent increase in equity component and also something referred to as "other regulatory issues," one gets then to an additional 11 cents on the combined toll to Toronto if that were all approved by the regulators. Do you see that?
- 936. **MR. GIRLING:** Yes
- 937. MR. SCHULTZ: Okay.
- 938. And did management provide a breakdown of an 11-cent toll increase in that manner to the analysts?
- 939. **MR. GIRLING:** I don't recall.
- 940. And I don't know, and we might have given them some rules of thumb, which they could have calculated themselves, you know, for every, you know, X basis points of increase in ROE is equal to, you know, X cents per GJ of toll.
- And similarly with the equity component, we might have given them some rules of thumb, or they might have calculated them on their own. They are all publicly available numbers. They could have calculated these numbers with -- I guess what you need to know is the throughput, but you can calculate the increase in revenue requirement required very, very quickly.

- 942. So we might have given them some benchmarks like that. We do talk about benchmarks with our customers as to, you know, what a hundred basis points of increase in equity thickness is equivalent to in dollar terms.
- 943. **MR. SCHULTZ:** Thank you.
- 944. So it's possible that you did provide rules of thumb that look like this --
- 945. **MR. GIRLING:** Very possible, yeah.
- 946. **MR. SCHULTZ:** Thank you.
- 947. Now under the heading "Further Decontracting on the TransCanada/NOVA System", we see -- we see a discussion, and we see in the middle of the paragraph what we might call a rule of thumb, or as Dr. Howe would call it, a sensitivity. And I will quote it:

"However, in previous material presented by the Company, the sensitivity to the TransCanada toll to 100 mmcf/d leaving the system was stated as 1.5 cents per GJ on the Mainline and 0.4 cents per GJ on the NOVA system."

- 948. Do you see that?
- 949. **MR. GIRLING:** Yeah.
- 950. **MR. SCHULTZ:** Okay.
- 951. Is that the kind of rule of thumb the company provides analysts?
- 952. **MR. GIRLING:** I think it's something that we could easily talk about.
- 953. I don't remember having these exact numbers and this conversation, but yeah, these are numbers -- you know, the kinds of things that we would talk about with analysts if they wanted to know what the impact of a volume decline on the system would be in terms of tolls. That's a calculable number, so we would share that with them.
- 954. **MR. SCHULTZ:** Thank you.
- 955. Then Dr. Howe goes on to talk about an offsetting factor relating to fuel savings and refers to a TransCanada chart on system fuel ratios. Do you see that?
- 956. **MR. GIRLING:** Yeah.
- 957. **MR. SCHULTZ:** And is that something that you would have provided at that meeting?

- 958. **MR. GIRLING:** I think, actually, that chart is in here.
- 959. There is a chart that -- I don't know how specific the numbers get. Let me just take a quick look at it.
- 960. Yeah, there is a chart in here that gives them a sensitivity to throughput and fuel costs on a cents per GJ basis.
- 961. MR. SCHULTZ: Thank you.
- 962. And then we will see, if we turn the page again, under the heading -- this is now page 3 -- "The Outlook For TransCanada is a Function of deliverability of Natural Gas From the WCSB." We see a statement by RBC as follows:

"We continue to be conservative in our view of incremental natural gas production..."

and then it goes on.

- 963. And that would then be Dr. Howe's opinion being communicated to RBC's clientele. Would that be fair?
- 964. **MR. GIRLING:** I assume the whole thing is a communication to RBC's clientele.
- 965. **MR. SCHULTZ:** Yes.
- 966. The critical part of my question was that that is distinct from the parts of this that are purporting to report on what TransCanada has told the analysts. This now is Dr. Howe expressing the RBC view.
- 967. **MR. GIRLING:** Okay. That's fair. Yeah.
- 968. MR. SCHULTZ: Okay. Thank you.
- 969. And again, under the "Conclusions", we find in the middle a view as follows:

"However, we do not expect the Company will be successful in getting its entire 'wish list' and continue to expect a reduction in the total revenue collected by the combined NOVA/TransCanada system, which will translate into an earnings impact."

970. Are you with me there?

- 971. **MR. GIRLING:** I'm with you. I'm just reading it. Okay
- 972. **MR. SCHULTZ:** And that, again, is the RBC view; it's not something that -- well, let's leave it at that. That -- you would agree with me that clearly appears to be the RBC view?
- 973. **MR. GIRLING:** Correct.
- 974. **MR. SCHULTZ:** Simply their opinion?
- 975. **MR. GIRLING:** When she refers to "we", I don't think she is referring to TransCanada.
- 976. **MR. SCHULTZ:** Thank you.
- 977. The "we" being RBC, in your understanding?
- 978. **MR. GIRLING:** I assume that's what she means.
- 979. **MR. SCHULTZ:** Thank you.
- 980. Mr. Chairman, perhaps we could mark this, then, as an exhibit.
- 981. **MR. YATES:** Mr. Chairman, I didn't object to this when this started. It was an exhibit in RH-4-2001, but I have to admit, I am struggling with the relevance of this to what the Board is to decide in this case.
- 982. We have had a dialogue between Mr. Schultz and Mr. Girling, which essentially consists of "I don't remember" and "that might have happened," and there is some speculation as to what would have happened, and I don't see that as being particularly helpful to the Board in determining the cost of capital for the Mainline for 2004, particularly considering that this happened over four years ago.
- 983. So my -- I guess where I am with this is to try to get some idea from Mr. Schultz as to what relevance this might have to the case that's before you today. And if there is relevance, I'm not going to object to the filing of it as an exhibit, but if there isn't relevance, which appears to me to be the situation on its face, then I do have a problem with it
- 984. THE CHAIRMAN: Mr. Schultz, can you be of assistance to Mr. Yates?
- 985. MR. SCHULTZ: Probably not, Mr. Chairman.
- 986. This is cross-examination, and if the witness is only able to respond with "perhaps" or "possibly", then that is the answer that the witness is giving us, but the

purpose of this is to test the evidence in this case, and that is the goal of cross-examination. I am using the document for that purpose.

- 987. Mr. Yates has embarked, in my respectful submission, on a bit of argument as to the weight you may or may not want to give this, but I'll save my comments on weight till we get to the end of the proceeding, but I don't believe I am obligated to disclose the thrust of my cross-examination.
- 988. **THE CHAIRMAN:** Mr. Yates...?
- 989. **MR. YATES:** I am a little surprised at that response, Mr. Chairman, but let me say this: In my respectful submission, any cross-examination has to be shown to be relevant to the issues to be decided by the Board; otherwise, the evidence, by definition, is not to be included in the record and not to be considered by the Board.
- 990. In my respectful submission, there is absolutely no indication through this cross-examination that this document or this discussion has any relevance to the determination of a cost of capital for the Mainline for 2004, and if Mr. Schultz is not prepared to enlighten us on that, then my respectful submission is that the document is irrelevant, should not be marked as an exhibit, and nor should the Board pay any attention to the discussion that's been going on for the last half an hour.
- 991. **THE CHAIRMAN:** So Mr. Schultz, I think now we have an objection. Would you like to make any comment on the objection?
- 992. **MR. SCHULTZ:** I think, Mr. Chairman, if one looks at all the topics that have been discussed, they are all topics that we're talking about in this hearing, every one of them: competitiveness, loss of throughput, capital structure. Everything we have talked about here is an issue in this hearing.
- 993. So I just simply think, with all due respect to my friend, he is simply trying to require me to disclose the thrust of my cross-examination, and the purpose of my cross-examination is to test the evidence on all these issues, and I'm entitled to the latitude to do that.
- 994. **THE CHAIRMAN:** Anything to add, Mr. Yates?
- 995. **MR. YATES:** I don't think that I suggested that they weren't topics that are being discussed -- topics in this document that are being discussed in this proceeding. My suggestion about relevance is a temporal one, and I haven't seen any indication that a presentation that was made more than four years ago is relevant to the determination of the cost of capital of the Mainline in 2004.
- 996. **THE CHAIRMAN:** Thank you. Give us a moment.
- --- (A short pause/Courte pause)

997. **MR. CHAIRMAN:** Mr. Yates, the Board would like to have the document marked for identification purposes, and we will decide later on the weight to be given to what it has produced.

998. MR. YATES: Thank you.

999. MR. SCHULTZ: Thank you, Mr. Chairman.

1000. **THE CHAIRMAN:** We can give it an exhibit.

1001. **THE CLERK:** Exhibit No. C-1-34.

--- EXHIBIT NO./N°. DE LA PIÈCE C-1-34:

RBC Dominion Securities February 10, 2000 Morning Comment

1002. **THE CHAIRMAN:** Mr. Schultz...?

1003. **MR. SCHULTZ:** Thank you, Mr. Chairman.

- 1004. I am now going to move on and discuss a report by another analyst who attended that meeting on, I gather, February 9th, Peter Case. And this is also in the material that I provided my learned friend with on Saturday.
- 1005. And assuming there is no objection to that, I will distribute it.
- 1006. **MR. YATES:** Given your ruling, Mr. Chairman, I don't have an objection to that. I just have a question. Is this reference at the top to the exhibit number in RH-4-2001?
- 1007. **MR. SCHULTZ:** My understanding, Mr. Chairman, is this was part of Exhibit B-15 in RH-4-2001, hence the note at the top "found in Exhibit B-15".
- --- (Document distributed/Document distribué)
- 1008. If you have that in front of you, Mr. Girling, this is a comment by Peter Case of Nesbitt Burns dated February 9, 2000, headed "TransCanada Hosts Analyst Breakfast", and then it refers to a presentation by TransCanada senior management on February 9th.
- 1009. I take it that would be the same meeting that we were just discussing that Dr. Howe was reporting on?

1010. **MR. GIRLING:** I am assuming it is as well.

- 1011. **MR. SCHULTZ:** It's unlikely that TransCanada senior management would have -- well, I guess it could be two meetings on the same time day if they are not both breakfast.
- 1012. **MR. GIRLING:** It could be.
- 1013. I suspect what it was is if this one is accurate, TransCanada Hosts Analyst Breakfast, we would have hosted all of the sell side analysts at the same time.
- 1014. MR. SCHULTZ: Okay. Thank you.
- Even if it had been two different meetings on the same day, you are presumably using the same presentation materials, and so on?
- 1016. **MR. GIRLING:** I would assume so.
- 1017. **MR. SCHULTZ:** And conveying the same information and requests to questions?
- 1018. **MR. GIRLING:** I would assume that would be correct.
- 1019. **MR. SCHULTZ:** Thank you.
- 1020. We will see that under "Details and Analysis", that Mr. Case reports on TransCanada's calculations of its competitive advantage over Alliance based on total cost to deliver gas to Toronto; is that right?
- 1021. **MR. GIRLING:** Reading the sentence in the middle, it says:

"TransCanada calculates that it has a competitive advantage over the Alliance Pipeline"?

- 1022. **MR. SCHULTZ:** That's it.
- 1023. **MR. GIRLING:** Okay. Is there a question?
- 1024. **MR. SCHULTZ:** Well, I just wanted to make sure we had the same -- on the same page and asking you if that was indeed something that TransCanada said to analysts at that meeting.
- 1025. **MR. GIRLING:** It's probably based on information that we would have given them at the time.
- 1026. We could have calculated under certain scenarios that TransCanada would have a lower toll landed in Toronto from the Western Sedimentary Basin than Alliance would. We could have easily had that conversation.

- 1027. MR. SCHULTZ: Okay.
- 1028. And was Toronto the reference point for comparisons that the company was using in that time frame, as you can recall?
- 1029. **MR. GIRLING:** I think for the purposes of this discussion -- actually, it's on the slide.
- 1030. It says: "Landed costs to Toronto", and then the guys just, you know, try to put things into a frame of reference that the audience could understand. We don't actually deliver gas to Toronto, and Alliance doesn't, either. It was to be illustrative.
- 1031. Go on, sorry.
- 1032. **MR. SCHULTZ:** Thank you.
- 1033. We'll see, then, in the next paragraph under the heading "Going forward" some comments about the company's -- what I would take to be company's strategy. It says:

"Going forward, Trans Canada expects to achieve growth through regulatory change, capitalizing on expected growth in supply from the Western Canadian Sedimentary Basin and increased connections to growing markets - especially those in the west and U.S. Northeast."

- Is that something the company said at that meeting?
- 1035. **MR. GIRLING:** I can understand the growth from connecting new supply in new markets.
- 1036. I don't really understand the achieved growth through regulatory change, unless he's referring to a growth in income as a result of change in equity thickness and ROE, but that doesn't physically grow the company.
- 1037. So I think that the last two are certainly components of our strategy, which was, you know, connect as much supply as we can and connect as much new market as we can to make sure the system remains viable.
- 1038. **MR. SCHULTZ:** Did the company talk about achieving growth in its income through regulatory change at the meeting?
- 1039. **MR. GIRLING:** I don't see it on -- there's a Slide 21. It talks about growth, and it doesn't refer to growth in income; it refers to -- cost savings is the only sort of financial component that I can see in that slide.

- 1040. MR. SCHULTZ: Thank you.
- 1041. And then we see Mr. Case's report on the discussion of regulatory changes as follows:

"The regulatory changes that TransCanada expects to achieve include a higher allowed return on equity (12%-14% vs. 9.9% today), a thicker equity ratio (at least an extra 500 basis points), term differentiated tolls and the ability to recover previously unrecorded deferred taxes from both firm and short-item transportation contracts."

- Did the company communicate those kinds of regulatory changes at the meeting?
- MR. GIRLING: Subject to the caveats that I talked about when we were talking about Dr. Howe's report, is we would have communicated, you know, directionally where we wanted to go in terms of equity thickness and ROE based on competitive market benchmarks.
- 1044. I don't think we would have given necessarily specifics about numbers and strategy. And as I said as well earlier, I don't really understand the comments with respect to deferred taxes.
- 1045. Some of the other issues like term differentiated tolls are certainly things we would have been discussing at the time with our shippers in the context of what incentive can we give our shippers to sign longer term contracts with us, those kinds of things that would, again, solidify the viability of the pipeline for a longer period of time.
- 1046. So with those caveats, I mean, those are the generalities that we discuss at analyst meetings.
- 1047. **MR. SCHULTZ:** Would you say, then, it's possible that these are the things that were talked about at the meeting as reported here?
- 1048. **MR. GIRLING:** Like I said, the specifics around the numbers I have difficulty with. I don't understand the deferred taxes. Other than those -- there are things that we could have easily generally talked about at the meeting.
- 1049. **MR. SCHULTZ:** All right.
- 1050. You don't, then -- you don't think it's possible, then, that you talked about a thicker equity ratio, at least an extra 500 basis points?

- 1051. **MR. GIRLING:** I think we would have talked -- all I'm saying is that if that was a number that we were pressed on in the conversation, they said: What are you looking for, and we said at least 500 basis points, that might have come up, but I really don't recall exactly what was said at the meeting.
- 1052. When I look at the slides, there is nothing in our slides that communicates to them what numbers we had in the back of our minds. We probably did talk about thicker equity. We probably did talk about greater ROE. And I suspect, by looking at this, they must have asked questions, and we probably gave them some direction on that front. But it wouldn't have been our specific strategy, because, as I said, we hadn't developed it totally at that point in time.
- 1053. **MR. SCHULTZ:** We see, then, in the next sentence a reference again to a price cap regime.
- 1054. Are you able to help us any further as to whether the company did indeed discuss a price cap regime at that analyst breakfast?
- 1055. **MR. GIRLING:** It's interesting that both of them have that notion in it. I can tell you that there's very fleeting moments that we think about that inside the company; certainly something that was raised in the context of discussions with shippers.
- 1056. Some of our shippers suggesting that the only way to come to a new negotiated model was to take on volumetric risk; but, you know, at the end of the day, both ourselves and our customers have come to the conclusion that that's not a very viable thing to pursue.
- 1057. So it's interesting that both of these analysts latched on to that comment, if it was made in the conversation as to whether or not we have considered -- you know, the question could have come up at the meeting: Have you considered taking volumetric risk? The answer could have been: Yes, we have.
- 1058. I don't know exactly how they come to that notion, because as far as I'm aware, it's never been part of company's strategy. And you can test the witnesses on Panel 2 as well. It has never been a core part of our strategy to pursue volumetric risk. I don't know how that came up in the context and how many more analysts' reports, before this and after it, include those kinds of references.
- 1059. **MR. SCHULTZ:** In February of 2000, I think you indicated it was Mr. Mihaichuk who was directing the -- or who was responsible for the negotiations with stakeholders. Was that what I understood you to say?
- 1060. **MR. GIRLING:** That's correct.
- 1061. **MR. SCHULTZ:** And he was not going to be with us at this hearing?

- 1062. **MR. GIRLING:** No.
- 1063. As far as I know, we haven't asked him to join us. But, you know, this was -- if I remember the time frame of this correctly, we had just announced to the world that we were going to sell -- exit our international business, exit our midstream business. We cut our dividend. And if I remember these meetings correctly -- I mean, they weren't the funnest meetings I've had in my life, and I don't remember us talking too much about transmission.
- 1064. Our stakeholders had a lot of other issues on their mind. Some of them were seized by these issues on our transmission system, but the bulk of it were -- you know, the bulk of our analysts' concerns at the time, if I remember correctly, were related to, you know, can you sell the assets, are you going to be able to get your capital spending in line, those kinds of things.
- 1065. Do we dramatically change the price of the stock from -- just looking a Peter Case's report, the stock was at 10.95, and next to it the 52-week range is 23.15 to \$10.00. Our shareholders had a lot of concerns, and they were not that focused on the competitiveness of our transmission system. They were concerned about the viability of the enterprise, and that's probably where the bulk of the conversation was at these meetings, at least from my perspective.
- 1066. **MR. SCHULTZ:** Okay.
- 1067. Well, we'll come -- we'll pick up on that when we actually look at the slides.
- 1068. If we turn the page now. We see -- actually we should start at the bottom of page 1 again. We see a statement attributed to management, that it would require both litigation and negotiation to achieve its goals.
- 1069. **MR. GIRLING:** Which line is that, sir?
- 1070. **MR. SCHULTZ:** I'm sorry. The very bottom of page 1:

"... management acknowledged ..."

- 1071. **MR. GIRLING:** I see that.
- 1072. **MR. SCHULTZ:** Okay.
- 1073. And that then leads into the discussion about taking on volume risk and then continuing with a discussion of some rules of thumb about the impact of 100-basis-point increase in ROE to delivered cost and a 500-basis-point increase in equity thickness, a rule of thumb about what that would add to the delivered cost to Toronto.

- 1074. Can you help us any further than you have so far as to whether the company did provide those kinds of indications to the analysts?
- 1075. **MR. GIRLING:** Again, I mean, they both got them so I'm assuming that there was some rules of thumb talked about at the meeting, so ...
- 1076. **MR. SCHULTZ:** Okay, thank you.
- 1077. And then we see a comment that is not -- it would appear -- it would appear to be that of Nesbitt Burns because the next paragraph -- the very first full paragraph on page 2 starts:

"In our view..."

- 1078. And then there are four paragraphs that flow from that.
- 1079. And what we see is a paragraph that is after that "In our view..." that says:

"To date, the supply growth in western Canada has fallen short of expectations and supply from the far north is likely at least five years away."

- 1080. Would you see that as reporting something the company said or as an expression of Nesbitt Burns' view?
- 1081. **MR. GIRLING:** That looks like an observation of the marketplace that you're referring to, the "To date..." sentence?
- 1082. **MR. SCHULTZ:** Yes.
- 1083. **MR. GIRLING:** That looks like their observation of the marketplace.
- 1084. MR. SCHULTZ: Okay, thank you.
- 1085. And then we see the final paragraph, which reads as follows:

"At its current price, TransCanada's stock price appears cheap relative to its earnings, dividend, or private market value. However, we do not expect significant upside in the stock until there is some resolution to the major uncertainties surrounding the company. These include its ability to realize the indicated \$3 billion in asset sales in a timely manner, the growth in gas supply out to western Canada and the future regulatory environment."

1086. Do you see that?

1087. **MR. GIRLING:** I do.

1088. **MR. SCHULTZ:** And you would understand that to be Nesbitt Burns' opinion?

1089. **MR. GIRLING:** I would assume that is Nesbitt Burns's view.

1090. MR. SCHULTZ: Okay.

1091. Sir, would there have been any part of that in February 2000 that you would disagree with?

1092. **MR. GIRLING:** No.

1093. MR. SCHULTZ: Thank you.

1094. Would it be fair to say that today the asset sales, today meaning December 2004, the asset sales are complete?

1095. **MR. GIRLING:** The ones that were contemplated here were complete.

1096. MR. SCHULTZ: Right, thank you.

1097. TransCanada is no longer pursuing an agenda of comprehensive regulatory change; is that right?

1098. **MR. GIRLING:** I guess I'm not sure what the definition of "comprehensive regulatory change" is.

- 1099. We're still now -- the major issues that are talked about here are increases in equity thickness, increases in ROE, and a toll structure that makes our system more competitive. And we continue to pursue avenues to make our system more competitive, which had been talked about in other proceedings. As well, Panel 2 can talk specifically about those things.
- 1100. I'm not sure if you refer to that as a comprehensive strategy, but the strategy hasn't changed materially since we did this. It's about getting a fair return for the system and ensuring its competitiveness over the long haul. That is what we worked very hard to do.
- 1101. So the strategy is unchanged from this point in time.
- 1102. **MR. SCHULTZ:** I take it that, as you have told us, whatever thought the company may have ever given to something like a price cap, that is no longer something the company would contemplate pursuing to the extent it ever contemplated it or to the

extent the company ever contemplated taking volume risk? That is not anything the company is presently contemplating; would that be right?

- 1103. **MR. GIRLING:** We're not presently contemplating it to the extent that if a proposal is brought forward by our shippers that made sense, we would consider it.
- 1104. We're open to all ideas to make our system better for all of its users.
- But I guess I was giving you my observation, that practically speaking our shippers don't see value in it, and neither do we, at the current time. That's not to say that that can't change sometime down the road.
- 1106. **MR. SCHULTZ:** Okay, thank you.
- 1107. And as we sit here today looking back, we see that supply, would you say, has been relatively flat since 2000?
- 1108. **MR. GIRLING:** Again, that is a question better directed to our Panel 2, but I would say that supply has deteriorated since this presentation.
- 1109. When I look at this presentation, it has a pretty significant forecast of increase of volumes out of the Western Sedimentary Basin. I think it is about 4 or 5 billion cubic feet a day, and I don't think that our forecasts currently have that kind of increase built into them.
- 1110. **MR. BRETT:** And that is reflected in the analysts' report, where they talk about the supply refilling in three to five years. I don't think you would see that today.
- 1111. MR. SCHULTZ: Thank you, Mr. Brett.
- 1112. Mr. Chairman, might we have a number for this document?
- 1113. **MR. YATES:** I think you had the last one marked for identification, Mr. Chairman.
- 1114. THE CHAIRMAN: Yes.
- 1115. Our previous rule ---
- 1116. **MR. YATES:** I have no problem with that.
- 1117. THE CHAIRMAN: Yes.
- Our previous ruling was about -- in the matter that was discussed in respect of the RBC Dominion Securities document. That will be accepted as an exhibit

for identification purposes, with the usual caveat that it will be given the weight that it warrants when we get to that stage.

- 1119. And I understand your view on the second document was similar to the first one. So on that basis, we accept the next document on the same basis.
- 1120. **MR. YATES:** Thank you, Mr. Chairman.
- 1121. **MR. SCHULTZ:** Thank you, Mr. Chairman. I might say, Mr. Chairman, I had put the emphasis on the Board's direction on the word "weight", that the document would be given weight.
- 1122. And in that sense the observation about it would be identified with an exhibit number wasn't meant to distinguish it from any other exhibit per se, other than you have taken note of Mr. Yates's concerns and the weight would be then taken into account.
- 1123. THE CHAIRMAN: Your understanding is correct, Mr. Schultz.
- 1124. **MR. SCHULTZ:** Thank you, sir.
- 1125. **THE CHAIRMAN:** So let's give it an exhibit number then.
- 1126. THE CLERK: Exhibit No. C-1-35. Pièce numéro C-1-35

--- EXHIBIT NO./ Nº. DE LA PIECE C-1-35:

Document from Nesbitt Burns dated February 9, 2000

- 1127. **MR. SCHULTZ:** Thank you, Mr. Chairman.
- 1128. The next thing I would like to look at is the -- some extracts from the February 2000 road show, which I also provided to Mr. Yates on Saturday. And if there is no objection, then I will make that more widely distributed.
- --- (Document distributed/Document distribué)
- 1129. **MR. SCHULTZ:** If you have that -- oh, pardon me.
- 1130. **MR. BRETT:** Mr. Schultz, just to be clear, the document we have is slides running from 1 to 6, and then there is a gap, and then it starts again at 15, and the slides run to 22.
- 1131. So it's not clear to us whether this is -- I mean, there is obviously something missing in the middle, and it's not clear to us whether there is anything after 22.

- Do you have a different document?
- 1133. **MR. SCHULTZ:** No.
- I simply took extracts in the interest of focusing in on the matters I wanted to discuss and bearing in mind that we are -- have evolved to a system of ensuring that what we talk about is what we actually do talk about and not 30 or 40 pages of miscellaneous other material. So that was my selection.
- But I assume that since this was an exhibit in the RH-4-2001 hearing, it came in as Exhibit B-37, that if there -- that if there was something else there that you wanted to talk about, then, of course, we would do that. I do have a full copy -- I think I have a full copy with me.
- 1136. **MR. BRETT:** My question was only to clarify.
- 1137. MR. SCHULTZ: Yes.
- --- (A short pause/Courte pause)
- 1138. **MR. SCHULTZ:** Just to be clear, Mr. Chairman, B-37 was a full copy of the road show.
- I'm only using a portion of it in this proceeding, but I have no objection to having the entire document go in as an exhibit if my friend has a desire to do that.
- 1140. **MR. YATES:** Well, Mr. Chairman, why don't we just see where it goes, and the witnesses can look at the full document seven minutes or so from now, and if they have a problem we'll know about it. Thanks.
- 1141. **THE CHAIRMAN:** Thank you, Mr. Yates.
- 1142. Please proceed, Mr. Schultz.
- 1143. MR. SCHULTZ: Thank you, Mr. Chairman.
- 1144. We'll see that the first slide is simply entitled "February, 2000 Road Show", and was provided by TransCanada in response to a request in RH-4-2001 to provide the slides that were used in the meetings that we have just been talking about.
- So we can agree, Mr. Girling, this is the -- these are the road show slides that were shown to the sell side analysts in Toronto?
- 1146. **MR. GIRLING:** That is correct.

- 1147. And our assistants back here have given me a copy of B-37, so I have the entire presentation.
- 1148. **MR. SCHULTZ:** Thank you.
- 1149. And then we see in Slide 2 simply a description of what TransCanada is contemplating it will be.
- And, again, this is in light of the restructuring, but the indication at that point is it is going to be a transmission, power, and gas marketing company; is that right?
- 1151. **MR. GIRLING:** That is correct.
- 1152. MR. SCHULTZ: Okay.
- 1153. And since then the gas marketing business was sold and TransCanada has essentially become a transmission and power company?
- 1154. **MR. GIRLING:** That is correct.
- 1155. **MR. SCHULTZ:** Okay, thank you.
- 1156. And, in fact, when we were in the RH-4-2001 hearing, I believe we were aware that the gas marketing was going to be discontinued, and we were dealing with it on that basis?
- 1157. **MR. GIRLING:** That's correct.
- 1158. **MR. SCHULTZ:** Okay, thank you.
- 1159. We see, then, in the third slide what TransCanada is communicating to the analysts, its focus: Focus on strengthening the balance sheet, regulatory reform, grow from our existing base?
- 1160. **MR. GIRLING:** Correct.
- 1161. MR. SCHULTZ: Has anything changed in that since February 2000?
- objectives, but they're pretty much the same; as this growing from our base has been expanded to individual objectives for the gas business and our power business. But essentially those strategies are the same.
- 1163. The other one that we have added is a focus on operational excellence and costs. But essentially the wording is slightly different, but it has this essence with those additions to it.

- 1164. **MR. SCHULTZ:** All right.
- 1165. The regulatory reform objective has morphed, if I can use that word, since 2000, in the sense that we were discussing early earlier? There may have been things that were being talked about in 2000 that the company is not contemplating today?
- 1166. **MR. GIRLING:** I think the core part of our strategies are identical, as I said.
- 1167. The thrust of regulatory reform at this point in time, and it is today, is to seek a competitive return on our systems, ensure that we're aggressively pursuing new supply and market opportunities to keep it viable, and to ensure that the system service offerings allow the company to be competitive in its core markets. So I don't think that it's changed at all from this point in time. The core tenants of the strategy are identical.
- 1168. **MR. SCHULTZ:** Thank you.
- 1169. We then see, beginning on Slide 5, the first discussion of business unit, which is the transmission unit, and we then see that the key messages delivered to the analysts in February 2000.
- The first bullet:

"Fundamentals support TransCanada system utilization approaching historic levels within 3 to 5 years."

1171. The second bullet:

"TransCanada tolls are competitive with Alliance before and after any expansion."

The third bullet:

"Significant progress made in reducing organizational size and cost."

1173. And the last bullet:

"Growth in value expected from: changes in regulatory model, supply expansions, market connections."

- Those were the key messages that you wanted the analysts to take away?
- 1175. **MR. GIRLING:** Correct.

- 1176. **MR. SCHULTZ:** Okay.
- 1177. And the last three sub-bullets under the last bullet would you agree are the goals that were mentioned by Mr. Case in his report?
- 1178. **MR. GIRLING:** Yes.
- 1179. And, actually, I think I said I didn't know where the change in growth and change in regulatory model came from, but I see where they came from.
- Looking at this slide, I have to admit I still don't understand what that first sub-bullet under "Growth in value expected from changes in regulatory model" refers to.
- 1181. **MR. SCHULTZ:** Well, it would be value extraction from your customers as opposed to value creation; would that be right?
- 1182. **MR. GIRLING:** You're correct.
- 1183. MR. LACKENBAUER: No.
- It would be value extraction from getting fair returns, which are provided from the customers, but not extraction.
- 1185. **MR. SCHULTZ:** Thank you. Retiring, but not shy.
- --- (Laughter/Rires)
- 1186. **THE CHAIRMAN:** And the tie that comes with that.
- --- (Laughter/Rires)
- 1187. **MR. SCHULTZ:** And, gentlemen, we see that the company thought it was important to communicate its competitiveness with Alliance?
- 1188. **MR. GIRLING:** Correct.
- 1189. **MR. SCHULTZ:** Okay. Thank you.
- 1190. And then if we skip ahead to Slide 15, we then see what everybody likes to see, which is some kind of a map. So we see the -- some people can picture what is going to be discussed, which, in this context, is, as appears from Slide 16, the competitiveness of the transportation costs to Toronto. I'm paraphrasing here.
- 1191. Is that correct, Mr. Girling?

- 1192. **MR. GIRLING:** At the time, this probably would have been our view of the competitiveness of the two systems landed in Toronto.
- 1193. **MR. SCHULTZ:** Okay.
- 1194. And what the company was communicating was that it is competitive to Toronto as compared to Alliance on a cost-of-transportation basis?
- 1195. **MR. GIRLING:** On a full-cost basis, those are the two tolls.
- 1196. To the extent that Alliance had contracts, I would assume we would have said something like, you know, the marginal cost of shipping on Alliance relative to TransCanada would be such that Alliance would fill first. But, again, those are conversations for Panel 2.
- This is a full-cost comparison. One system has contracts and one doesn't. I don't know what we would have said about that at that meeting.
- 1198. **MR. SCHULTZ:** Okay.
- 1199. And the Northern Border toll is also shown there, or the cost of a route using the Northern Border to Toronto is also shown; correct?
- 1200. **MR. GIRLING:** That's correct.
- 1201. **MR. SCHULTZ:** And the point here is that TransCanada is saying it's more competitive than either of the other paths to Toronto, Northern Border or Alliance?
- MR. GIRLING: Again, on a full-cost basis, I don't know whether they -the discussion here was around whether TransCanada was more competitive for the
 marginal Mcf or this was a representation that Alliance wasn't built because it was
 cheaper than TransCanada, it was built because we needed additional capacity out of the
 basin. This speaks to a full-cost comparison, which on a marginal Mcf basis doesn't say
 anything about competitiveness.
- 1203. It says if people were to contract today, you would expect them to contract with TransCanada. But given that they have already contracted with Alliance, that sets up a different market dynamic; which, again, Panel 2 is a lot more qualified to talk about.
- 1204. **MR. SCHULTZ:** All right, thank you.
- 1205. Then the next slide, 17, we see the chart mentioned by Dr. Howe of fuel ratio relative to deliveries and then relating that to the -- to transportation?
- 1206. **MR. GIRLING:** That's correct. I'm just reading the footnote here. I wish those days were back where fuel was only 2.94 a GJ.

- So the graph would look different today; but, yes, this is essentially, on a percentage basis, the marginal fuel requirement on the system as you increase throughput.
- 1208. MR. SCHULTZ: Okay.
- 1209. And the message there is that the loss of throughput as a result of some load going to Alliance did have some offset effect through the -- through lower fuel cost on the system, which needed to be taken into account if one is doing relative cost of transportation?
- 1210. MR. GIRLING: Yes, relative full cost of transportation, correct.
- 1211. MR. SCHULTZ: Thank you.
- 1212. Then we see the calculation of the Alliance transportation cost as presented by the company. And you'll recall when we were going through Dr. Howe's report, she talked about the company's calculation, but then she had her own calculation. So it would be this calculation that she was commenting on would you understand?
- 1213. MR. GIRLING: Yes.
- 1214. **MR. SCHULTZ:** Okay, thank you.
- 1215. And now we see -- and just so we're -- now we see that the company presented a view of transportation costs to Toronto in the 2003/2004 period. Do you see that in Slide 19?
- 1216. **MR. GIRLING:** Yes, I do.
- 1217. MR. SCHULTZ: Okay.
- 1218. And then we see in green ink, under the TransCanada column --
- 1219. **MR. GIRLING:** I don't have any colours; mine's black and white.
- 1220. **MR. SCHULTZ:** You got a black and white one? Oh.
- --- (Document distributed/Document distribué)
- 1221. **MR. GIRLING:** Thank you.
- 1222. MR. SCHULTZ: I'm encouraged at these cost-saving measures.
- But I originally photocopied it in black and white as well and discovered that these various greens and things don't show up in a black and white copy.

- 1224. You'll see on Slide 19, under the TransCanada column, the last sub-item before you get to the total for 2003, you'll see an item related to regulatory change ---
- 1225. **MR. GIRLING:** Correct.
- 1226. **MR. SCHULTZ:** --- of 11 cents. Do you see that?
- 1227. **MR. GIRLING:** I do.
- 1228. MR. SCHULTZ: Okay.
- 1229. And you'll recall that when we were talking about Dr. Howe's report, she referred to 11 cents, and then she provided a breakdown of what it represented. Do you remember that discussion?
- 1230. MR. GIRLING: Yes.
- 1231. **MR. SCHULTZ:** So we can at least agree that Dr. Howe was right about the 11 cents?
- 1232. **MR. GIRLING:** I suspect she pulled it off the page.
- 1233. MR. SCHULTZ: Okay.
- 1234. And -- but you're not able to help us as to whether the company, then, provided a breakdown in response to a question from her or some other analyst?
- 1235. **MR. GIRLING:** Again, I think back to Maureen's report. I mean, she used some rules of thumb on increases in equity thickness and increases in ROE to get you a dollar amount, and it would result in these changes. So I think from that -- I mean, her calculations are probably accurate.
- 1236. I mean, it's just simple math to calculate an increase in equity thickness times the rate basis. She would know to give you a total dollar amount for each category.
- 1237. MR. SCHULTZ: Thank you.
- 1238. Then we see the discussion at Slide 21 of growth that has six items. One that involves:

"Changing the regulatory model to reflect the new environment and increased risk

Cost savings

Attaching Northern supply to the system

New services

Connecting new demand through alliances / joint ventures

Focussing on synergies between gas transmission, power generation and gas marketing."

- 1239. And I take it those were an accurate description of the company's view of how it would grow value in February 2000?
- 1240. **MR. GIRLING:** In the transmission business, that would be true.
- 1241. MR. SCHULTZ: Okay.
- 1242. And what has changed in that view since that time?
- 1243. **MR. GIRLING:** I would say that the strategies all look sound.
- Like you said, we don't have gas marketing anymore, but I think the strategies are still sound today in terms of what we're pursuing.
- 1245. **MR. SCHULTZ:** Thank you.
- Mr. Chairman, may I have a number for this, recognizing my friend probably has similar concerns, or not, since this was a TransCanada document?
- MR. YATES: Since this is a TransCanada document, I don't have the same concerns as I expressed with respect to the other ones.
- 1248. **THE CHAIRMAN:** Thank you.
- 1249. So let's proceed with an exhibit number.
- 1250. THE CLERK: Exhibit No. C-1-36. Pièce numéro C-1-36.
- --- EXHIBIT NO./ Nº. DE LA PIÈCE C-1-36:

Extracts of the slides presentation entitled "February, 2000 Road Show"

- 1251. MR. SCHULTZ: Mr. Girling --
- 1252. **THE CHAIRMAN:** Mr. Schultz, if I could just ask: Would that be a convenient time for you to break your cross-examination for today?
 - 1252.1. **MR. SCHULTZ:** If I ask one last question, we are done this line.

- 1253. THE CHAIRMAN: I was checking with you. Please proceed, yes.
- 1254. MR. SCHULTZ: Thank you, sir.
- 1255. I was conscious of the time, and I should have -- I should have asked permission here before I kept pushing beyond your limits.
- 1256. THE CHAIRMAN: No problem at all, Mr. Schultz. Please proceed.
- 1257. MR. SCHULTZ: Thank you, sir.
- 1258. My question, Mr. Girling, given that we have analysts who seem to think the company was looking for 35 percent common equity, is for you to tell us when did TransCanada decide that 40 percent equity was what it needed.
- Obviously, it was before RH-4-2001, and it had to be before. The application for that was filed in June 2001. Was it after February 2000? Between February 2000 and the spring of 2001?
- 1260. **MR. GIRLING:** I really have no idea in that period of time.
- 1261. I don't even think these analysts' reports refer to it as being at 35 percent if you say that that's our point in time. Is what we knew at the time was that our overall return wasn't competitive with returns that we were seeing on alternate investments. The 7 1/2 kind of number, the 7 1/2, 8 kind of number, existed around that point in time. We hadn't translated that into an equity thickness number.
- But from a personal perspective, I can tell you that the company's hurdle rate was in that sort of 7 1/2 to 8 percent range back in that period of time. And it remained in that level until we saw, you know, a large drop in interest rates the last, say, 12 or 24 months, and a competitive market change.
- 1263. And you have seen that reflected in our request of 11 on 40 versus 12 on -- 12 and half on 40, which is really a change in hurdle rate in the marketplace.
- 1264. That's how I calculate it. I mean, I don't think in terms of equity thickness stand-alone, except for as it pertains to the rating agencies. When I'm thinking about investment, which is what we're talking about here, is comparable return on investment, I think about it in terms of return on total capital employed, or IRR, and I look at all the opportunities that we have as a company to employ our capital and pick the ones that have the highest IRR and lowest risk.
- 1265. And what we knew at this time was that our regulated pipelines, investment in our regulated pipelines, were at the very bottom of our investment opportunities. And we were concerned about that and needed to press for greater return.

- But I would say that the -- you know, that the 40 percent came about as we put our filing together for RH-4-2001 as to how we then communicate that return expectation in the marketplace on total capital to one of equity thickness and ROE.
- 1267. I don't know the exact date as to when we came to that conclusion, but seven and a half percent, eight percent had been around for some time before I put the application together.
- 1268. MR. SCHULTZ: Thank you, Mr. Girling.
- 1269. Thank you, Mr. Chairman. This is a -- I am done this line of questioning. I appreciate the Board's indulgence.
- 1270. **THE CHAIRMAN:** Thank you, Mr. Schultz.
- So we will resume tomorrow morning at 8:30 et bon après-midi à tous.
- --- Upon adjourning at 1:38 p.m./L'audience est ajournée à 13h38

APPENDIX 2 - HISTORICAL COURT REPORTING FROM 2014/15 - 2016/17

Project Name	Year & Month	Locations	Estimated No. of words	No. of Hearing Days
Alliance Tolls	April 2015	Calgary AB	119,385	2
Enbridge Line 10 Replacement	June 2015, and Oct 2016	Hamilton ON	101830	2
Enbridge Line 3	Nov 2015 and Dec 2015	Calgary AB and Winnipeg MB	302,510	7
NGTL 2017 System Expansion	Oct 2015 and Nov 2015	Edmonton, Grande Prairie and Fort McMurray, AB	140,729	8
NGTL North Montney	Oct 2014 and Nov 2014	Fort St. John,BC and Calgary, AB	722,310	16
NGTL Towerbirch Expansion	May 2016 and June 2016	Calgary AB and Dawson Creek, BC	240,000	5
TCPL Contested Settlement	Sept 2016	Calgary AB	643,512	12
TCPL Energy East/Eastern Mainline	in progress	Canada wide; AB, SK, MB, ON, QC, NB	460,841	15
TCPL King's North Connection	March 2015	Vaughan ON	37,304	1
TCPL Vaughan Mainline Expansion	April 2016 and June 2016	Vaughan ON	90,508	4
TMPL Facility & Expansion TMX3	Jan 2016 and Feb 2016	Burnaby BC and Calgary AB	1,335,286	14
Plains Midstream EDS Tolls	Oct 2016	Calgary AB	27,257	1
TCPL Shared Transportation Services	Sept 2016	Calgary AB	164,525	4
Grand Total			4,385,997	91