

PART 1      GENERAL

1.1      SUMMARY

.1      Section Includes.

.1      Methods and procedures for start-up, verification and commissioning, for building Energy Monitoring and Control System (EMCS) and includes:

.1      Start-up testing and verification of systems

.2      Check-out demonstration or proper operation of components.

.3      On-site operational tests

1.2      RELATED SECTIONS

.1      The contractor is to ensure that all related work is co-ordinated among all specification sections, as well as between all Divisions, and that the tender price includes all related work. The referenced sections below are for guidance only and are not necessarily a complete list of related sections.

.2      Section 01 33 00 - Submittal Procedures.

.3      Section 01 78 00 - Closeout Submittals.

.4      Section 01 91 13 - General Commissioning (Cx) Requirements.

.5      Section 01 91 41 - Commissioning (Cx) Training.

.6      Section 25 05 01 - EMCS: General Requirements.

1.3      DEFINITIONS

.1      For additional acronyms and definitions refer to Section 25 05 01 - EMCS: General Requirements.

.2      AEL (Average Effectiveness Level): ratio between total test period less any system downtime accumulated within that period and test period.

.3      Downtime: results whenever EMCS is unable to fulfill required functions due to malfunction of equipment defined under responsibility of EMCS contractor. Downtime is measured by duration, in time, between time that Contractor is notified of failure and time system is restored to proper operating condition. Downtime not to include following:

- .1 Outage of main power supply in excess of back-up power sources, provided that:
  - .1 Automatic initiation of back-up was accomplished.
  - .2 Automatic shut-down and re-start of components was as specified.
- .2 Failure of communications link, provided that:
  - .1 Controller automatically and correctly operated in stand-alone mode.
  - .2 Failure was not due to failure of any specified EMCS equipment.
- .3 Functional failure resulting from individual sensor inputs or output devices, provided that:
  - .1 System recorded said fault.
  - .2 Equipment defaulted to fail-safe mode.
  - .3 AEL of total of all input sensors and output devices is at least 99 % during test period.

1.4 DESIGN REQUIREMENTS

- .1 Confirm with Owner's Representative that Design Criteria and Design Intents are still applicable.
- .2 Commissioning personnel to be fully aware of and qualified to interpret Design Criteria and Design Intents.

1.5 SUBMITTALS

- .1 Submittals in accordance with Section 01 33 00 - Submittal Procedures.
- .2 Final Report: submit report to Owner's Representative.
  - .1 Include measurements, final settings and certified test results.
  - .2 Bear signature of commissioning technician and supervisor
  - .3 Report format to be approved by Owner's Representative before commissioning is started.
  - .4 Revise "as-built" documentation, commissioning reports to reflect changes, adjustments and modifications to EMCS as set during commissioning and submit to Owner's Representative in accordance with Section 01 78 00 - Closeout Submittals.
  - .5 Recommend additional changes and/or modifications deemed advisable in order to improve performance, environmental conditions or energy consumption.

1.6 CLOSEOUT SUBMITTALS

- .1 Provide documentation, O&M Manuals, and training materials of O&M personnel for review by Owner's Representative before interim acceptance in accordance with Section 01 78 00 - Closeout Submittals and Section 25 05 03 - EMCS: Project Record Documents.

1.7 COMMISSIONING

- .1 Do commissioning in accordance with Section 01 91 13 - General Commissioning (Cx) Requirements.
- .2 Carry out commissioning under direction of Owner's Representative and in presence of Owner's Representative and Commissioning Co-ordinator.
- .3 Inform, and obtain approval from, Owner's Representative in writing at least 14 days prior to commissioning or each test. Indicate:
  - .1 Location and part of system to be tested or commissioned.
  - .2 Testing/commissioning procedures, anticipated results.
  - .3 Names of testing/commissioning personnel.
- .4 Correct deficiencies, re-test in presence of Owner's Representative until satisfactory performance is obtained.
- .5 Acceptance of tests will not relieve Contractor from responsibility for ensuring that complete systems meet every requirement of Contract.
- .6 Load system with project software. Install software for access to EMCS via dial up modem at Owner's designated site for use during commissioning and for their use afterwards. Where high speed internet is available, use web browser software, compatible with Windows Vista with access via Internet Explorer (latest edition).
- .7 Perform tests as required.

1.8 COMPLETION OF COMMISSIONING

- .1 Commissioning to be considered as satisfactorily completed when objectives of commissioning have been achieved and reviewed by Owner's Representative and Commissioning Co-ordinator.

1.9 ISSUANCE OF FINAL CERTIFICATE OF COMPLETION

- .1 Final Certificate of Completion will not be issued until receipt of written approval indicating successful completion of specified commissioning activities including receipt of commissioning documentation.

PART 2 PRODUCTS

2.1 EQUIPMENT

- .1 Provide sufficient instrumentation to verify and commission the installed system. Provide two-way radios.
- .2 Instrumentation accuracy tolerances: higher order of magnitude than equipment or system being tested.
- .3 Independent testing laboratory to certify test equipment as accurate to within approved tolerances no more than 2 months prior to tests.
- .4 Locations to be approved, readily accessible and readable.
- .5 Application: to conform to normal industry standards.

PART 3 EXECUTION

3.1 PROCEDURES

- .1 Test each system independently and then in unison with other related systems.
- .2 Commission each system using procedures prescribed by the Commissioning Co-ordinator and/or Owner's Representative.
- .3 Commission integrated systems using procedures prescribed by Commissioning Co-ordinator and/or Owner's Representative.
- .4 Debug system software.
- .5 Optimize operation and performance of systems by fine-tuning PID values and modifying CDLs as required.
- .6 Test full scale emergency evacuation and life safety procedures including operation and integrity of smoke

management systems under normal and emergency power conditions as applicable.

### 3.2

#### FIELD QUALITY CONTROL

##### .1 Pre-Installation Testing.

- .1 General: consists of field tests of equipment just prior to installation.
- .2 Testing may be on site or at Contractor's premises as approved by Owner's Representative.
- .3 Configure major components to be tested in same architecture as designed system. Include all required network and control components.
- .4 Equip each Building Controller with sensor and controlled device of each type (AI, AO, DI, DO).
- .5 Additional instruments to include:
  - .1 DP transmitters.
  - .2 VAV supply duct SP transmitters.
  - .3 DP switches used for dirty filter indication and fan status.
- .6 In addition to test equipment, provide inclined manometer, digital micro-manometer, milli-amp meter, source of air pressure infinitely adjustable between 0 and 500 Pa, to hold steady at any setting and with direct output to milli-amp meter at source.
- .7 After setting, test zero and span in 10 % increments through entire range while both increasing and decreasing pressure.
- .8 Owner's Representative to mark instruments tracking within 0.5 % in both directions as "approved for installation".
- .9 Transmitters above 0.5 % error will be rejected.
- .10 DP switches to open and close within 2% of setpoint.

##### .2 Completion Testing.

- .1 General: test after installation of each part of system and after completion of mechanical and electrical hook-ups, to verify correct installation and functioning.
- .2 Include following activities:
  - .1 Test and calibrate field hardware including stand-alone capability of each controller.
  - .2 Verify each A-to-D convertor.
  - .3 Test and calibrate each AI using calibrated digital instruments.

- .4 Test each DI to ensure proper settings and switching contacts.
  - .5 Test each DO to ensure proper operation and lag time.
  - .6 Test each AO to ensure proper operation of controlled devices. Verify tight closure and signals.
  - .7 Test operating software.
  - .8 Test application software and provide samples of logs and commands.
  - .9 Verify each CDL including energy optimization programs.
  - .10 Debug software.
  - .11 Blow out flow measuring and static pressure stations with high pressure air at 700 kPa.
  - .12 Provide point verification list in table format including point identifier, point identifier expansion, point type and address, low and high limits and Engineering units. This document will be used in final startup testing.
- .3 Final Startup Testing: Upon satisfactory completion of tests, perform point-by-point test of entire system under direction of Owner's Representative and Commissioning Co-ordinator and provide:
- .1 2 technical personnel capable of re-calibrating field hardware and modifying software.
  - .2 Detailed daily schedule showing items to be tested and personnel available.
  - .3 Owner's Representative's acceptance signature to be on executive and applications programs.
  - .4 Commissioning to commence during final startup testing.
  - .5 O&M personnel to assist in commissioning procedures as part of training.
  - .6 Commissioning to be supervised by qualified supervisory personnel and Owner's Representative.
  - .7 Commission systems considered as life safety systems before affected parts of the facility are occupied.
  - .8 Operate systems as long as necessary to commission entire project.
  - .9 Monitor progress and keep detailed records of activities and results.

- .4 Final Operational Testing: to demonstrate that EMCS functions in accordance with contract requirements.
  - .1 Prior to beginning of 30 day test demonstrate that operating parameters (setpoints, alarm limits, operating control software, sequences of operation, trends, graphics and CDL's) have been implemented to ensure proper operation and operator notification in event of off-normal operation.
    - .1 Repetitive alarm conditions to be resolved to minimize reporting of nuisance conditions.
  - .2 Test to last at least 30 consecutive 24 hour days.
  - .3 Tests to include:
    - .1 Demonstration of correct operation of monitored and controlled points.
    - .2 Operation and capabilities of sequences, reports, special control algorithms, diagnostics, software.
  - .4 System will be accepted when:
    - .1 EMCS equipment operates to meet overall performance requirements. Downtime as defined in this Section must not exceed allowable time calculated for this site.
    - .2 Requirements of Contract have been met.
  - .5 In event of failure to attain specified AEL during test period, extend test period on day-to-day basis until specified AEL is attained for test period.
  - .6 Correct defects when they occur and before resuming tests.
- .5 Commissioning Co-ordinator and/or Owner's Representative to verify reported results.

3.3 ADJUSTING

- .1 Final adjusting: upon completion of commissioning as reviewed by Owner's Representative set and lock devices in final position and permanently mark settings.

3.4 DEMONSTRATION

- .1 Demonstrate to Commissioning Manager and/or Owner's Representative operation of systems including sequence

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Designated Support Space  
1<sup>st</sup> Floor JCB  
R.086261.003

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of operations in regular and emergency modes, under normal and emergency conditions, start-up, shut-down interlocks and lock-outs in accordance with Section 01 91 13 - General Commissioning (Cx) Requirements.

END OF SECTION

PART 1      GENERAL

1.1      SUMMARY

- .1      Section Includes.
  - .1      Requirements and procedures for training program, instructors and training materials, for building Energy Monitoring and Control System (EMCS) Work.

1.2      RELATED SECTIONS

- .1      Section 01 33 00 - Submittal Procedures.
- .2      Section 25 05 01 - EMCS: General Requirements.

1.3      DEFINITIONS

- .1      CDL - Control Description Logic.
- .2      For additional acronyms and definitions refer to Section 25 05 01 - EMCS: General Requirements

1.4      SUBMITTALS

- .1      Submittals in accordance with Section 01 33 00 - Submittal Procedures and supplemented and modified by requirements of this Section.
- .2      Submit training proposal complete with hour-by-hour schedule including brief overview of content of each segment to Owner's Representative 30 days prior to anticipated date of beginning of training.
  - .1      List name of trainer, and type of visual and audio aids to be used.
  - .2      Show co-ordinated interface with other EMCS mechanical and electrical training programs.
- .3      Submit reports within one week after completion of Phase 1 and Phase 2 training program that training has been satisfactorily completed.

1.5      QUALITY ASSURANCE

- .1      Provide competent instructors thoroughly familiar with aspects of EMCS installed in facility.
- .2      Owner's Representative reserves right to approve instructors.

1.6            INSTRUCTIONS

- .1    Provide instruction to designated personnel in adjustment, operation, maintenance and pertinent safety requirements of EMCS installed.
- .2    Training to be project-specific.

1.7            TIME FOR INSTRUCTION

- .1    Number of days of instruction to be as specified in this section (1 day = 7 hours including two 15 minute breaks and excluding lunch time).

1.8            TRAINING MATERIALS

- .1    Provide equipment, visual and audio aids, and materials for classroom training.
- .2    Supply manual for each trainee, describing in detail data included in each training program.
  - .1    Review contents of manual in detail to explain aspects of operation and maintenance (O&M).

1.9            TRAINING PROGRAM

- .1    1/2 day program to begin at time mutually agreeable to Contractor, Owner's Representative and Commissioning Co-ordinator.
  - .1    Train O&M personnel in functional operations and procedures to be employed for system operation.
  - .2    Include overview of system architecture, communications, operation of computer and peripherals, report generation.
  - .3    Include detailed training on operator interface functions for control of mechanical systems, CDL's for each system, and elementary preventive maintenance.
  - .4    Identification of Control Components.
  - .5    Review of shop drawings for building.
  - .6    Detailed discussion of sequences of operation
  - .7    Walk through of mechanical systems.

1.10          ADDITIONAL TRAINING

- .1    List courses offered by name, duration and approximate cost per person per week. Note courses recommended for training supervisory personnel.

1.11            MONITORING OF TRAINING

- .1      Engineer/ Architect to monitor training program and  
         may modify schedule and content.

PART 2            PRODUCTS (NOT USED)

PART 3            EXECUTION (NOT USED)

END OF SECTION

PART 1      GENERAL

**1.1**      SUMMARY

.1      Section Includes:

- .1      General requirements for building Energy Monitoring and Control System (EMCS) that are common to NMS EMCS Sections.

**1.2**      RELATED SECTIONS

.1      The contractor is to ensure that all related work is co-ordinated among all specification sections, as well as between other Divisions, and that the tender price includes all related work. The referenced sections below are for guidance only and are not necessarily a complete list of related sections.

- .1      Section 01 33 00 - Submittal Procedures.
- .2      Section 01 35 29.06 - Health and Safety Requirements.
- .3      Section 02 41 99 - Demolition for Minor Works.
- .4      Section 01 91 13 - General Commissioning (Cx) Requirements.
- .5      Section 09 91 99 - Painting for Minor Works.
- .6      Section 25 01 11 - EMCS: Start-up, Verification and Commissioning.
- .7      Section 25 01 12 - EMCS: Training.
- .8      Section 25 05 02 - EMCS: Submittals and Review Process.
- .9      Section 25 05 03 - EMCS: Project Record Documents.
- .10      Section 25 05 54 - EMCS: Identification.
- .11      Section 25 30 02 - EMCS: Field Control Devices.

### 1.3

#### REFERENCES

- .1 American National Standards Institute (ANSI)
  - .1 ANSI/ISA 5.5, Graphic Symbols for Process Displays.
- .2 American National Standards Institute (ANSI)/  
Institute of Electrical and Electronics Engineers (IEEE).
  - .1 ANSI/IEEE 260.1, American National Standard Letter Symbols Units of Measurement (SI Units, Customary Inch-Pound Units, and Certain Other Units).
- .3 American Society of Heating, Refrigerating and Air-  
Conditioning Engineers, Inc. (ASHRAE).
  - .1 ASHRAE STD 135, BACNET - Data Communication Protocol for Building Automation and Control Network.
- .4 Canadian Standards Association (CSA International).
  - .1 CAN/CSA-Z234.1, Canadian Metric Practice Guide.
- .5 Consumer Electronics Association (CEA).
  - .1 CEA-709.1-B, Control Network Protocol Specification.
- .6 Department of Justice Canada (Jus).
  - .1 Canadian Environmental Assessment Act (CEAA).
  - .2 Canadian Environmental Protection Act (CEPA).
- .7 Health Canada/Workplace Hazardous Materials  
Information System (WHMIS).
  - .1 Material Safety Data Sheets (MSDS).
- .8 Transport Canada (TC).
  - .1 Transportation of Dangerous Goods Act (TDGA).
- .9 National Electrical Manufacturers Association (NEMA)

### 1.4

#### ACRONYMS, ABBREVIATIONS AND DEFINITIONS

- .1 Acronyms used in EMCS.
  - .1 AEL - Average Effectiveness Level
  - .2 AI - Analog Input
  - .3 AO - Analog Output

- .4 BACnet - Building Automation and Control Network
- .5 BC(s) - Building Controller(s)
- .6 BECC - Building Environmental Control Centre
- .7 CAB - Canadian Automated Building (CAB) Protocol
- .8 CAD - Computer Aided Design
- .9 CDL - Control Description Logic
- .10 CDS - Control Design Schematic
- .11 COSV - Change of State or Value
- .12 CPU - Central Processing Unit
- .13 DI - Digital Input
- .14 DO - Digital Output
- .15 DP - Differential Pressure
- .16 ECU - Equipment Control Unit
- .17 EMCS - Energy Monitoring and Control System
- .18 HVAC - Heating, Ventilation, Air Conditioning
- .19 IDE - Interface Device Equipment
- .20 I/O - Input/Output
- .21 ISA - Industry Standard Architecture
- .22 LAN - Local Area Network
- .23 LCU - Local Control Unit
- .24 MCU - Master Control Unit
- .25 NC - Normally Closed
- .26 NO - Normally Open
- .27 OS - Operating System
- .28 O&M - Operation and Maintenance
- .29 OWS - Operator Work Station
- .30 PC - Personal Computer
- .31 PCI - Peripheral Control Interface
- .32 PCMCIA - Personal Computer Micro-Card Interface Adapter
- .33 PID - Proportional, Integral and Derivative.
- .34 RAM - Random Access Memory
- .35 ROM - Read Only Memory
- .36 SP - Static Pressure
- .37 TCU - Terminal Control Unit
- .38 USB - Universal Serial Bus
- .39 UPS - Uninterruptible Power Supply
- .40 WAN- Wide Area Network

## 1.5

### DEFINITIONS

- .1 Point: may be logical or physical.
  - .1 Logical points: values calculated by system such as setpoints, totals, counts, derived corrections and may include, but not limited to result of and statements in CDL's.
  - .2 Physical points: inputs or outputs which have hardware wired to controllers which are measuring physical properties, or providing status conditions of contacts or relays which provide interaction which related equipment (stop, start) and value or damper actuators.
- .2 Point Name: composed of two parts, point identifier and point expansion.
  - .1 Point identifier: comprised of three descriptors, "area" descriptor, "system" descriptor and "point" descriptor, for which database to provide 25 character field for each point identifier. "System" is system that point is located on.
    - .1 Area descriptor: building or part of building where point is located.
    - .2 System descriptor: system that point is located on.
    - .3 Point descriptor: physical logical point description. For point identifier "area", "system" and "point" will be shortforms or acronyms. Database must provide 25 character field for each point identifier.
  - .2 Point expansion: comprised of three fields, one for each descriptor. Expanded form of shortform or acronym used in "area", "system", and "point" descriptors is placed into appropriate point expansion field. Database must provide 32 character field for each point expansion.
  - .3 Bilingual systems to include additional point identifier expansion fields of equal capacity for each point name for second language.
    - .1 System to support use of numbers and readable characters including blanks, periods or underscores to enhance user readability for each of the above strings.
- .3 Point Object Type: points fall into following object types:
  - .1 AI (analog input)
  - .2 AO (analog output)

- .3 DI (digital input)
- .4 DO (digital output)
- .5 Pulse inputs
- .4 Symbols and engineering unit abbreviations utilized in displays: to ANSI/ISA S5.5.
  - .1 Printouts: to ANSI/IEEE 260.1.
  - .2 Refer also to Section 25 05 54 - EMCS: Identification.

## 1.6 SYSTEM DESCRIPTION

- .1 This is a modification to an existing control system.
- .2 Work covered by sections referred to above consists of fully operational EMCS, including, but not limited to, following:
  - .1 Building Controllers.
  - .2 Control devices as listed in I/O point summaries and/or shown on the control drawings.
  - .3 OWS
  - .4 Data communications equipment necessary to affect EMCS data transmission system.
  - .5 Field control devices.
  - .6 Software/Hardware complete with full documentation.
  - .7 Complete operating and maintenance manuals.
  - .8 Training of personnel.
  - .9 Acceptance tests, technical support during commissioning, full documentation.
  - .10 Wiring interface co-ordination of equipment supplied by others.
  - .11 Miscellaneous work as specified in these sections and as indicated.
- .3 Design Requirements:
  - .1 Ensure new control devices integrate seamlessly with the existing control system.
- .4 All wiring associated with the EMCS communication network as well as all control wiring and conduit associated with the EMCS at 50 volts or less. Wire and conduit above 50 volts by Electrical Division.
- .5 BACnet compliance: full compliance to the BACnet standard (ANSA/ASHRAE) 135, BACnet - A Data communication Protocol for Building Automation and Control Networks is mandatory. Down to the field device level, the EMCS system must meet BACnet

standards for system architecture and administration, and use open communication protocols and user friendly programming and graphics. Install the EMCS installed to communicate at the supervisory layer to the WAN using the BACnet TCP/IP protocol implemented on Ethernet.

## 1.7

### SUBMITTALS

- .1 Make submittals in accordance with Section 01 33 00 - Submittal Procedures and 25 05 02 - EMCS: Submittals and Review Process.
- .2 Submit for review:
  - .1 Equipment list and systems manufacturers within 10 days after award of contract.
- .3 Quality Control:
  - .1 Provide equipment and material from manufacturer's regular production, CSA certified, manufactured to standard quoted plus additional specified requirements.
  - .2 Where CSA certified equipment is not available submit such equipment to inspection authorities for special inspection and approval before delivery to site.
  - .3 Submit proof of compliance to specified standards with shop drawings and product data in accordance with Section 25 05 02 - EMCS: Submittals and Review Process. Label or listing of specified organization is acceptable evidence.
  - .4 In lieu of such evidence, submit certificate from testing organization, approved by third party Engineer registered in Canada, certifying that item was tested in accordance with their test methods and that item conforms to their standard/code.
  - .5 For materials whose compliance with organizational standards/codes/ specifications is not regulated by organization using its own listing or label as proof of compliance, furnish certificate stating that material complies with applicable referenced standard or specification.
  - .6 Permits and fees: in accordance with general conditions of contract.
  - .7 Existing devices intended for re-use: submit test report.

**1.8**      QUALITY ASSURANCE

- .1    Have local office for at least 5 years staffed by factory trained personnel capable of installing and providing instruction, routine maintenance and emergency service on systems.
- .2    Provide record of successful previous installations submitting tender showing experience with similar installations utilizing computer-based systems.
- .3    Have access to local supplies of essential parts and provide 7 year guarantee of availability of spare parts after obsolescence.
- .4    Ensure factory qualified supervisory personnel continuously direct and monitor work and attend site meetings.
- .5    Health and Safety:
  - .1    Do construction occupational health and safety in accordance with Section 01 35 29.06 - Health and Safety Requirements.
- .6    Be able to provide factory trained personnel on site within 24 hours notice or provide instructions on maintenance and emergency service on system.
- .7    BACnet devices to bear BACnet testing laboratories BTL mark and listed on BACnet manufacturers association web site.

**1.9**      DELIVERY, STORAGE AND HANDLING

- .1    Material Delivery Schedule: provide Owner's Representative with "Materials Delivery Schedule" within 2 weeks after award of contract.
- .2    Waste Management and Disposal:
  - .1    Separate waste materials for reuse and recycling in accordance with Section 02 41 99 - Demolition for Minor Works.
  - .2    Remove from site and dispose of packaging materials at appropriate recycling facilities.
  - .3    Collect and separate for disposal paper, plastic, polystyrene and corrugated cardboard packaging material in appropriate on-site bins for recycling in accordance with Waste Management Plan.
  - .4    Separate for reuse and recycling and place in designated containers Steel, Metal, Plastic waste

- in accordance with Waste Management Plan.
- .5 Place materials defined as hazardous or toxic in designated containers.
  - .6 Handle and dispose of hazardous materials in accordance with CEPA, TDGA, Regional, Municipal, and Provincial regulations.
  - .7 Label location of salvaged material's storage areas and provide barriers and security devices.
  - .8 Ensure emptied containers are sealed and stored safely.
  - .9 Divert unused metal materials from landfill to metal recycling facility as approved by Departmental Representative Owner's Representative.
  - .10 Fold up metal and plastic banding, flatten and place in designated area for recycling

#### **1.10** EXISTING CONDITIONS - CONTROL COMPONENTS

- .1 Utilize existing control wiring and piping.
- .2 Re-use field control devices that are usable in their original configuration provided that they conform to applicable codes, standards and specifications.
  - .1 Do not modify original design of existing devices without written permission from Owner's Representative.
  - .2 Provide for new, properly designed device where re-usability of components is uncertain.
- .3 Inspect and test existing devices intended for re-use within 30 days of award of contract, and prior to installation of new devices.
  - .1 Furnish test report to Owner's Representative within 40 days of award of contract listing each component to be re-used and indicating whether it is in good order or requires repair by Owner.
  - .2 Failure to produce test report will constitute acceptance of existing devices by owner.
- .4 Non-functioning items:
  - .1 Provide with report specification sheets or written functional requirements to support findings.
  - .2 Owner will repair or replace existing items judged defective yet deemed necessary for EMCS.

- .5 Submit written request for permission to disconnect controls and to obtain equipment downtime before proceeding with Work.
- .6 Assume responsibility for existing controls to be incorporated into EMCS after written receipt of approval from Owner's Representative.
  - .1 Be responsible for items repaired or replaced by Owner.
  - .2 Be responsible for repair costs due to negligence or abuse of equipment repaired or replaced by Owner.
  - .3 Responsibility for existing devices terminates upon final acceptance of EMCS or applicable portions of EMCS as approved by Owner's Representative.
- .7 Remove existing controls not re-used or not required. Place in approved storage for disposition as directed.

PART 2

PRODUCTS

**2.1**

ACCEPTABLE SYSTEMS, MANUFACTURERS

- .1 This facility is presently controlled by a Siemen's DDC system. This contractor shall include tying the new system into the existing DDC system utilizing a Siemen's DDC system.
- .2 Proposed system to have communication capability utilizing BACnet Protocol.
- .3 Panel to be NEMA rated to suit environmental requirements.
- .4 Panels to have hinged doors equipped with standard keyed-alike cabinet locks, keyed to same key.
- .5 Wiring within panels to be contained within properly sized rigid PVC slotted wall wire duct. All wiring within the wire duct to be concealed with a non-slip cover.
- .6 Terminations for the connection of power wiring, communication wiring and field mounted devices to be at properly identified terminal blocks mounted within the control panel.
- .7 All control panels to be provided with an internally mounted 120 volt duplex power receptacle.

- .8 All control panels to be identified with permanently mounted Lamecoid tags to identify the control panel and the systems served by the control panel. Submit schedule of labels with shop drawing submission.
- .9 Provide low voltage transformers in panels or elsewhere as required.
- .10 Provide adaptors between metric and imperial components.

PART 3      EXECUTION

**3.1**      MANUFACTURER'S RECOMMENDATIONS

- .1 Installation to be to manufacturer's recommendations. Provide printed copies of recommendations with shop drawings or product data.

**3.2**      PAINTING

- .1 Painting to be in accordance with NEMA, supplemented as follows:
- .2 Clean and touch up marred or scratched surfaces of factory finished equipment to match original finish.
- .3 Restore to new condition, finished surfaces which have been damaged too extensively to be primed and touched up to make good.
- .4 Clean and prime exposed hangers, racks, fastenings, and other support components.
- .5 Paint all unfinished equipment installed indoors to NEMA.

END OF SECTION

PART 1      GENERAL

1.1      SUMMARY

.1      Section Includes.

.1      Methods and procedures for shop drawings submittals, preliminary and detailed review process include review meetings for building Energy Monitoring and Control System (EMCS).

1.2      RELATED SECTIONS

.1      The contractor is to ensure that all related work is co-ordinated among all specification sections as well as between all Divisions, and that the tender price includes all related work. The referenced sections below are for guidance only and are not necessarily a complete list of related sections.

.1      Section 01 33 00 - Submittal Procedures.

.2      Section 25 01 11 - EMCS: Start-up, Verification and Commissioning.

.3      Section 25 05 01 - EMCS: General Requirements.

1.3      DEFINITIONS

.1      Acronyms and definitions: refer to Section 25 05 01 - EMCS: General Requirements.

1.4      DESIGN REQUIREMENTS

.1      Preliminary Design Review: to contain following contractor and systems information.

.1      Location of local office.

.2      Description and location of installing and servicing technical staff.

.3      Location and qualifications of programming design and programming support staff.

.4      List of spare parts.

.5      Location of spare parts stock.

.6      Names of sub-contractors and site-specific key personnel.

.7      Sketch of site-specific system architecture.

.8      Specification sheets for each item including memory provided, programming language, speed, type of data transmission.

- .9 Descriptive brochures.
- .10 Sample CDL and graphics (systems schematics).
- .11 Response time for each type of command and report.
- .12 Item-by-item statement of compliance.
- .13 Proof of demonstrated ability of system to communicate utilizing BACnet protocol.

1.5

SUBMITTALS

- .1 Submittals in accordance with Section 01 33 00 - Submittal Procedures and coordinate with requirements in this Section.
- .2 Submit preliminary design document within 30 working days after contract award for review by Owner's Representative.
- .3 Shop Drawings to consist of 3 hard copies and 1 soft copy of design documents, shop drawings, product data and software.
- .4 Hard copy to be completely indexed and coordinated package to assure compliance with contract requirements and arranged in same sequence as specification and cross-referenced to specification section and paragraph number.
- .5 Soft copy to be in AutoCAD - latest version and Microsoft Word latest version format, or PDF structured using menu format for easy loading and retrieval on OWS.
- .6 Submittals shall consist of:
  - .1 Data sheets of all products.
  - .2 Wiring and piping interconnection diagrams including panel and device power, and sources.
  - .3 List of materials of all proposed devices and equipment.
  - .4 Software documentation:
  - .5 Sequence of operation, in text form.
  - .6 Application programs.
  - .7 Point Schedules
  - .8 Controls schematics and system diagrams.
  - .9 Project installation schedule.
  - .10 Names of subtrades working for EMCS contractor.
  - .11 Mounting support details for components installed in airflow, waterflow and steam systems.

- .7 Submit shop drawings in a package which contains the various schedules and drawings which completely describe the control system installed. At a minimum the shop drawing package to contain the following items described in Section 1.5.8 to 1.5.28 as follows:
- .8 Network drawing showing the network connection of all network control units, programmable control units, terminal control units and operator workstations to indicate the location of each of these elements.
- .9 Schematic control diagram for each system being controlled. Where there are typical systems a drawing to be provided for each system. This drawing to be on a AB size sheet (11 x 17) and shall include a title block which includes as a minimum the drawing title, drawing number, project title, contractor's name, contractor's address, contractor's phone and fax numbers, contractor's project number and a section to provide a record for revision information.
- .10 The schematic control diagram to include a bill of materials which provides a list of all part numbers and descriptions for the control components on the drawing list to include field equipment as well as panel mounted components.
- .11 The schematic control diagram to include a complete wiring diagram for all electrical connections, including motor starters, heating coils, coiling coils etc.
- .12 The schematic control diagram to include a layout of the control panels for each system. This layout to show the mounting of all panel equipment, including transformers, power supplies, controllers, transducers, sensors, relays, contactors and any other panel mounted equipment.
- .13 The contractor to include with the shop drawing submittal drawings, showing all wiring details for the connections of sensors, transducers, relays and contactors these details to show terminal numbers and be referenced to the appropriate schedules and drawings.
- .14 The contractor to supply with the shop drawing package a complete point schedule to show every point connected to the system. This schedule to be in tabular format and provide the point identification, point type, wire tag, termination details reference, referenced drawings, device mounting location and

device code numbers.

- .15 The point schedule to provide at a minimum the following information on the software attributes of the point:
  - .1 Tag name - ex. EPT-1
  - .2 Point type - ex. AO-3
  - .3 System name - ex. A/C-1
  - .4 Object name - H-VLV.
  - .5 Expanded ID- Heating control valve
  - .6 Units of measurement - %.
- .16 The point schedule to provide at a minimum the following information on the digital controller to which the point is connected:
  - .1 Controller type - ex. Unitary controller
  - .2 Controller address ex. 256.
  - .3 Cable destination - the termination at the controller, ex. AO-1.
  - .4 Terminal numbers - the termination at the controller.
- .17 The point schedule to provide at minimum the following information on the control panel:
  - .1 Panel identification
  - .2 Panel location
  - .3 Reference drawing
- .18 The point schedule to provide at a minimum the following information on any intermediate device which may be associated with the point:
  - .1 Type of wiring or tubing used
  - .2 Device part number
  - .3 Location of the device.
  - .4 Reference details.
- .19 The point schedule to provide at a minimum the following information on any field device which may be associated with the point;
  - .1 Type of wiring or tubing used
  - .2 Device part number
  - .3 Location of the devices
  - .4 Reference details
- .20 The contractor to supply with the shop drawing package a complete room schedule, to show the equipment associated with the room controls. Schedule to be in

tabular format and provide the room number and location, terminal unit number, part numbers for the terminal unit controller, sensors and actuators. Included on this schedule terminal unit type, size, minimum flow and maximum flow.

- .21 Sequence of operation for each system controlled. Sequence to be in complete conformance with the sequence of operations included with this specification. Any changes require the approval of the Owner's Representative in writing. Sequence to include all modes of operation including fail safe, emergency and fire modes.
- .22 Valve schedule including design flow, CV, size, type, actuator, pressure drop and maximum shut off pressure differential for each control valve.
- .23 Damper schedule including design air flow, size, type actuator and torque requirements for each control damper.
- .24 Provide one permanent, not fading, as built copy of each control drawing, enclosed by an aluminium frame with glass cover, or sealed by plastic laminate in rigid metal bound frame. To be installed at each respective control panel location.
- .25 Catalogue cut sheets of all equipment used. This includes, but is not limited to DDC panels, peripherals, sensors, actuators, dampers, control air system components, etc.
- .26 Range and scale information for all transmitters and sensors. This sheet to clearly indicate one device and any applicable options. Where more than one device to be used is on a single sheet, submit two sheets, individually marked.
- .27 Hardware data sheets for all operator workstations, local access panels, and portable operator terminals.
- .28 Software manuals for all applications programs to be provided as a part of the operator workstations, portable operator terminals, programming devices, and so forth for

## 1.6

### PRELIMINARY SHOP DRAWING REVIEW

- .1 Submit preliminary shop drawings within 30 working days of award of contract and include following:

- .1 Specification sheets for each item. To include manufacturer's descriptive literature, manufacturer's installation recommendations, specifications, drawings, diagrams, performance and characteristic curves, catalogue cuts, manufacturer's name, trade name, catalogue or model number, nameplate data, size, layout, dimensions, capacity, other data to establish compliance.
- .2 Detailed system architecture showing all points associated with each controller including, signal levels, pressures where new EMCS ties into existing control equipment.
- .3 Spare point capacity of each controller by number and type.
- .4 Controller locations.
- .5 Auxiliary control cabinet locations.
- .6 Single line diagrams showing cable routings, conduit sizes, spare conduit capacity between control centre, field controllers and systems being controlled.
- .7 Valves: complete schedule listing including following information: designation, service, manufacturer, model, point ID, design flow rate, design pressure drop, required Cv, Valve size, actual Cv, spring range, pilot range, required torque, actual torque and close off pressure (required and actual).
- .8 Dampers: sketches showing module assembly, interconnecting hardware, operator locations, operator spring range, pilot range, required torque, actual torque.
- .9 Flow measuring stations: complete schedule listing designation, service, point ID, manufacturer, model, size, velocity at design flow rate, manufacturer, model and range of velocity transmitter.
- .10 Compressor schematic and sizing data.

## 1.7

### DETAIL SHOP DRAWING REVIEW

- .1 Submit detailed shop drawings within 60 working days after award of contract and before start of installation and include following:
  - .1 Corrected and updated versions (hard copy only) of submissions made during preliminary review.
  - .2 Wiring diagrams.
  - .3 Piping diagrams and hook-ups.

- .4 Interface wiring diagrams showing termination connections and signal levels for equipment to be supplied by others.
- .5 Shop drawings for each input/output point, sensors, transmitters, showing information associated with each particular point including:
  - .1 Sensing element type and location.
  - .2 Transmitter type and range.
  - .3 Associated field wiring schematics, schedules and terminations.
  - .4 Pneumatic schematics and schedules.
  - .5 Complete Point Name Lists.
  - .6 Setpoints, curves or graphs and alarm limits (high and low, 3 types critical, cautionary and maintenance), signal range.
  - .7 Software and programming details associated with each point.
  - .8 Manufacturer's recommended installation instructions and procedures.
  - .9 Input and output signal levels or pressures where new systems ties into existing control equipment.
- .6 Control schematics, narrative description, CDL's fully showing and describing automatic and manual procedure required to achieve proper operation of project, including under complete failure of EMCS.
- .7 Graphic system schematic displays of air and water systems with point identifiers and textual description of system, and typical floor plans as specified.
- .8 Complete system CDL's including companion English language explanations on same sheet but with different font and italics. CDL's to contain specified energy optimization programs.
- .9 Listing of and example of specified reports.
- .10 Listing of time of day schedules.
- .11 Mark up to-scale construction drawing to detail control room showing location of equipment and operator work space.
- .12 Type and size of memory with statement of spare memory capacity.
- .13 Full description of software programs provided.
- .14 Sample of "Operating Instructions Manual" to be used for training purposes.
- .15 Outline of proposed start-up and verification procedures. Refer to Section 25 01 11 - EMCS:

Start-up, Verification and Commissioning.

1.8 QUALITY ASSURANCE

- .1 Preliminary Design Review Meeting: Convene meeting within 45 working days of award of contract to:
  - .1 Undertake functional review of preliminary design documents, resolve inconsistencies.
  - .2 Resolve conflicts between contract document requirements and actual items (e.g.: points list inconsistencies).
  - .3 Review interface requirements of materials supplied by others.
  - .4 Review "Sequence of Operations".
- .2 Contractor's factory trained programmer to attend meeting.
- .3 Owner's Representative retains right to revise sequence or subsequent CDL prior to software finalization without cost to Owner.

PART 2 PRODUCTS (NOT USED)

PART 3 EXECUTION (NOT USED)

END OF SECTION

PART 1        GENERAL

1.1            SUMMARY

.1        Section Includes.

.1        Requirements and procedures for final control diagrams and operation and maintenance (O&M) manual, for building Energy Monitoring and Control System (EMCS) Work.

1.2            RELATED SECTIONS

.1        Section 01 78 00 - Closeout Submittals.

.2        Section 25 01 11 - EMCS: Start-up, Verification and Commissioning.

.3        Section 25 05 01 - EMCS: General Requirements.

.4        Section 25 05 02 - EMCS: Submittals and Review Process.

1.3            DEFINITIONS

.1        BECC - Building Environmental Control Centre.

.2        OWS - Operator Work Station.

.3        For additional acryonyms and definitions refer to Section 25 05 01 - EMCS: General Requirements

1.4            SUBMITTALS

.1        Submittals in accordance with Section 01 78 00 - Closeout Procedures, supplemented and modified by requirements of this Section.

.2        Submit Record Documents, As-built drawings, Operation and Maintenance Manual to Owner's Representative in English.

.3        Provide soft copies and hard copies in hard-back, 50 mm 3 ring, D-ring binders.

.1        Binders to be 2/3 maximum full.

.2        Provide index to full volume in each binder.

.3        Identify contents of each manual on cover and spine.

.4        Provide Table of Contents in each manual.

- .5 Assemble each manual to conform to Table of Contents with tab sheets placed before instructions covering subject.

1.5 AS-BUILTS

- .1 Provide 1 copy of detailed shop drawings generated in Section 25 05 02 - EMCS: Submittals and Review Process and include:
  - .1 Changes to contract documents as well as addenda and contract extras.
  - .2 Changes to interface wiring.
  - .3 Routing of conduit, wiring and control air lines associated with EMCS installation.
  - .4 Locations of obscure devices to be indicated on drawings.
  - .5 Listing of alarm messages.
  - .6 Panel/circuit breaker number for sources of normal/emergency power.
  - .7 Names, addresses, telephone numbers of each sub-contractor having installed equipment, local representative for each item of equipment, each system.
  - .8 Test procedures and reports: provide records of start-up procedures, test procedures, checkout tests and final commissioning reports as specified in Section 25 01 11 - EMCS: Start-up, Verification and Commissioning.
  - .9 Basic system design and full documentation on system configuration.
- .2 Submit for final review by Owner's Representative.
- .3 Provide before acceptance 4 hard and 1 soft copy incorporating changes made during final review.

1.6 O&M MANUALS

- .1 Custom design O&M Manuals (both hard and soft copy) to contain material pertinent to this project only, and to provide full and complete coverage of subjects referred to in this Section.
- .2 Provide 2 complete sets of hard and soft copies prior to system or equipment tests.
- .3 Include complete coverage in concise language, readily understood by operating personnel using common terminology of functional and operational requirements of system. Do not presume knowledge of computers, electronics or in-depth control theory.

- .4 Functional description to include:
  - .1 Functional description of theory of operation.
  - .2 Design philosophy.
  - .3 Specific functions of design philosophy and system.
  - .4 Full details of data communications, including data types and formats, data processing and disposition data link components, interfaces and operator tests or self-test of data link integrity.
  - .5 Explicit description of hardware and software functions, interfaces and requirements for components in functions and operating modes.
  - .6 Description of person-machine interactions required to supplement system description, known or established constraints on system operation, operating procedures currently implemented or planned for implementation in automatic mode.
- .5 System operation to include:
  - .1 Complete step-by-step procedures for operation of system including required actions at each OWS.
  - .2 Operation of computer peripherals, input and output formats.
  - .3 Emergency, alarm and failure recovery.
  - .4 Step-by-step instructions for start-up, back-up equipment operation, execution of systems functions and operating modes, including key strokes for each command so that operator need only refer to these pages for keystroke entries required to call up display or to input command.
- .6 Software to include:
  - .1 Documentation of theory, design, interface requirements, functions, including test and verification procedures.
  - .2 Detailed descriptions of program requirements and capabilities.
  - .3 Data necessary to permit modification, relocation, reprogramming and to permit new and existing software modules to respond to changing system functional requirements without disrupting normal operation.
  - .4 Software modules, fully annotated source code listings, error free object code files ready for loading via peripheral device
  - .5 Complete program cross reference plus linking requirements, data exchange requirements, necessary subroutine lists, data file

requirements, other information necessary for proper loading, integration, interfacing, program execution.

- .6 Software for each Controller and single section referencing Controller common parameters and functions.
- .7 Maintenance: document maintenance procedures including inspection, periodic preventive maintenance, fault diagnosis, repair or replacement of defective components, including calibration, maintenance, repair of sensors, transmitters, transducers, controller and interface firmware, plus diagnostics and repair/replacement of system hardware.
- .8 System configuration document:
  - .1 Provisions and procedures for planning, implementing and recording hardware and software modifications required during operating lifetime of system.
  - .2 Information to ensure co-ordination of hardware and software changes, data link or message format/content changes, sensor or control changes in event that system modifications are required.
- .9 Programmer control panel documentation: provide where panels are independently interfaced with BECC, including interfacing schematics, signal identification, timing diagrams, fully commented source listing of applicable driver/handler.

PART 2      PRODUCTS (NOT USED)

PART 3      EXECUTION (NOT USED)

END OF SECTION

PART 1      GENERAL

1.1      SUMMARY

.1      Section Includes.

.1      Requirements and procedures for identification of devices, sensors, wiring, tubing, conduit and equipment, for building Energy Monitoring and Control System (EMCS) Work and nameplates, materials, colours and lettering sizes.

1.2      RELATED SECTIONS

.1      Section 01 33 00 - Submittal Procedures.

.2      Section 25 05 01 - EMCS: General Requirements.

1.3      REFERENCES

.1      Canadian Standards Association (CSA International).

.1      CSA C22.1, The Canadian Electrical Code, Part I, Safety Standard for Electrical Installations.

1.4      DEFINITIONS

.1      For acronyms and definitions refer to Section 25 05 01 - EMCS: General Requirements.

1.5      SYSTEM DESCRIPTION

.1      Language Operating Requirements: provide identification for control items in English.

1.6      SUBMITTALS

.1      Submittals in accordance with Section 01 33 00 - Submittal Procedures and Section 25 05 02 - EMCS: Submittals and Review Process supplemented and modified by requirements of this Section.

.2      Submit to Owner's Representative for approval samples of nameplates, identification tags and list of proposed wording.

PART 2      PRODUCTS

2.1      NAMEPLATES FOR PANELS

- .1      Identify by plastic laminate, 3 mm thick melamine, matt white finish, black core, square corners, lettering accurately aligned and engraved into core, mechanically attached with self-tapping screws.
- .2      Sizes: 25 x 67 mm minimum.
- .3      Lettering: minimum 7 mm high, black.
- .4      Inscriptions: machine engraved to identify function.

2.2      NAMEPLATES FOR FIELD DEVICES

- .1      Identify by plastic encased cards attached by plastic tie.
- .2      Sizes: 50 x 100 mm minimum.
- .3      Lettering: minimum 5 mm high produced from laser printer in black.
- .4      Data to include: point name and point address, make, model number.
- .5      Companion cabinet: identify interior components using plastic enclosed cards with point name and point address.

2.3      NAMEPLATES FOR ROOM SENSORS

- .1      Identify by stick-on labels using point identifier.
- .2      Location: as directed by Owner's Representative.
- .3      Letter size: to suit, clearly legible.

2.4      WARNING SIGNS

- .1      Equipment including motors, starters under remote automatic control: supply and install orange coloured signs warning of automatic starting under control of EMCS.
- .2      Sign to read: "Caution: This equipment is under automatic remote control of EMCS" as reviewed by Owner's Representative.

2.5            WIRING

- .1      Supply and install numbered tape markings on wiring at panels, junction boxes, splitters, cabinets and outlet boxes.
- .2      Colour coding: to CSA C22.1. Use colour coded wiring in communications cables, matched throughout system.
- .3      Power wiring: identify circuit breaker panel/circuit breaker number inside each EMCS panel.

2.6            CONDUIT

- .1      Colour code EMCS conduit.
- .2      Pre-paint box covers and conduit fittings.
- .3      Coding: use fluorescent orange paint and confirm colour with Owner's Representative during "Preliminary Design Review".

PART 3            EXECUTION

3.1            NAMEPLATES AND LABELS

- .1      Ensure that manufacturer's nameplates, CSA labels and identification nameplates are visible and legible at all times.

3.2            EXISTING PANELS

- .1      Correct existing nameplates and legends to reflect changes made during work.

END OF SECTION

PART 1      GENERAL

1.1      RELATED SECTIONS

- .1      Section 25 05 02 - EMCS: Submittals and Review Process.
- .2      Section 25 05 03 - EMCS: Project Records Documents.

1.2      REFERENCES

- .1      American National Standards Institute (ANSI)
  - .1      ANSI C12.7, Requirements for Watthour Meter Sockets.
  - .2      ANSI/IEEE C57.13, Requirements for Instrument Transformers.
- .2      Canadian Standards Association
  - .1      CSA Type 1 Enclosure
  - .2      CSA Type 4X Enclosures
  - .3      CSA Type 12 Enclosures

1.3      SUBMITTALS

- .1      Submit shop drawings and manufacturer's installation instructions in accordance with Section 25 05 02 - EMCS: Submittals and Review Process.
- .2      Include:
  - .1      Information as specified for each device.
  - .2      Manufacturer's detailed installation instructions.
- .3      Pre-Installation Tests
  - .1      Submit samples at random from equipment shipped, as requested by Owner's Representative, for testing before installation. Replace devices not meeting specified performance and accuracy.
- .4      Manufacturer's Instructions
  - .1      Submit manufacturer's installation instructions for specified equipment and devices.

1.4      CLOSEOUT SUBMITTALS

- .1      Submit operating and maintenance data for inclusion in operation and maintenance manual in accordance with Section 25 05 03 - EMCS: Project Records Documents.

PART 2      PRODUCTS

2.1      GENERAL

- .1      Control devices of each category to be of same type and manufacturer.
- .2      External trim materials to be corrosion resistant. Internal parts to be assembled in watertight, shockproof, vibration-proof, heat resistant assembly.
- .3      Operating conditions: 0 - 32 °C with 10 - 90 % RH (non-condensing) unless otherwise specified.
- .4      Terminations: use standard conduit box with slot screwdriver compression connector block unless otherwise specified.
- .5      Transmitters to be unaffected by external transmitters (eg. walkie talkies).
- .6      Account for hysteresis, relaxation time, maximum and minimum limits in applications of sensors and controls.
- .7      Outdoor installations: use weatherproof construction in CSA 4X enclosures.
- .8      Devices to be installed in user occupied space must not exceed Noise Criteria (NC) of 35. Noise generated by any device must not be detectable above space ambient conditions.

2.2      TEMPERATURE SENSORS

- .1      Provide new or relocate existing temperature sensors as indicated. Contractor shall confirm proper operation of existing temperatures sensor, prior to completion of project. New temperature sensors to match existing.

2.3      ELECTRICAL RELAYS

- .1      Requirements:
  - .1      Double voltage, DPDT, plug-in type with termination base.
  - .2      Coils: rated for 120V AC or 24V DC. Other voltage: provide transformer.
  - .3      Contacts: rated at 5 amps at 120 V AC.
  - .4      Relay to have visual status indication

2.4 SOLID STATE RELAYS

.1 Requirements:

- .1 CSA approved.
- .2 Suitable to the application as recommended by manufacturer.
- .3 Voltage range: 75-265 VAC
- .4 Panel mounting.
- .5 Suitable for AC or DC loads.
- .6 Output surge absorbing element for inductive on/off loads.
- .7 Input capacitor/resistor circuit for pulse noise absorption.
- .8 For input inductive noise use twisted-pair wires for electromagnetic noise and shielded cable for static noise.

2.5 CURRENT TRANSDUCERS

.1 Requirements:

- .1 Range: in accordance with Equipment Schedules.
- .2 Purpose: measure line current and produce proportional signal in one of following ranges:
  - .1 4-20 mA DC.
  - .2 0-5 volt DC.
  - .3 0-10 volts DC.
  - .4 2-10 volts DC.
- .3 Frequency insensitive from 10 - 80 hz.
- .4 Accuracy to 0.5% full scale.
- .5 Zero and span adjustments. Field adjustable range to suit motor applications.
- .6 Adjustable mounting bracket to allow for secure/safe mounting inside the MCC or starter enclosure.

2.6 CURRENT SENSING RELAYS

.1 Requirements:

- .1 Complete with metering transformer ranged to match load, plug-in base and shorting shunt to protect current transformer when relay is removed from socket.
- .2 Suitable for single or 3 phase metering into single relay.
- .3 To have adjustable latch level, adjustable delay on latch and minimum differential of 10 % of latch setting between latch level and release level.

- .4 3-Phase application: provide for discrimination between phases.
- .5 To have adjustable latch level to allow detection of worst case selection. To be powered from control circuit of motor starter being metered. Relay and base to be mounted in adjacent auxiliary cabinet only if control circuit power to be brought into auxiliary cabinet. Adjustments to be acceptable from auxiliary cabinet.
- .6 Relay contacts: capable of handling 10 amps at 240 V AC.

2.7 PANELS

- .1 Either free-standing or wall mounted enameled steel cabinets with hinged and key-locked front door.
- .2 To be modular multiple panels as required to handle requirements with additional space to accommodate future capacity as required by Owner's Representative without adding additional cabinets.
- .3 Panels to be lockable with same key.

PART 3 EXECUTION.

3.1 INSTALLATION

- .1 Install field control devices, conduit and wire in accordance with manufacturers recommended methods, procedures and instructions. Wiring and conduit above 50 volts by electrical Division. Coordinate requirements with Electrical Contactor.
- .2 Temperature transmitters, humidity transmitters, current-to-pneumatic transducers, solenoid air valves, controllers, relays: install in CSA 2 enclosures or as required for specific applications. Provide for electrolytic isolation in all cases when dissimilar metals make contact.
- .3 Support field-mounted transmitters, sensors on pipe stands or channel brackets.
- .4 Install wall mounted devices on plywood panel properly attached to wall.

3.2 TEMPERATURE AND HUMIDITY SENSORS

- .1 Stabilize to ensure minimum field adjustments or calibrations.

- .2 To be readily accessible and adaptable to each type of application so as to allow for quick easy replacement and servicing without special tools or skills.
- .3 Outdoor installation:
  - .1 Protect from solar radiation and wind effects by stainless steel shields.
  - .2 Install in CSA 4X enclosures.
- .4 Duct installations
  - .1 Do not mount in dead air space.
  - .2 Location to be within sensor vibration and velocity limits.
  - .3 Securely mount extended surface sensor used to sense average temperature.
  - .4 Thermally isolate elements from brackets and supports so as to respond to air temperature only.
  - .5 Support sensor element separately from coils, filter racks.
- .5 Averaging duct type temperature sensors:
  - .1 Sensor length to be not less than 1000 mm per square metre of duct cross-sectional area.
  - .2 Use multiple sensors where single sensor does not meet minimum length ratio. Wire multiple sensors in series for freeze protection applications.
  - .3 Wire multiple sensors separately for temperature measurement.
  - .4 Use either software averaging algorithm to derive overall average for control purposes or separate inputs, based on site requirements.
- .6 Thermowells: install for piping installations. Where pipe diameter is less than well insertion length, locate well in elbow. Thermowell to restrict flow by less than 30%.

### 3.3

#### PANELS

- .1 Arrange for conduit and tubing entry from top, bottom or either side.
- .2 Use modular multiple panels if necessary to handle all requirements, with space for additional 20% PCU or FID if applicable without adding additional panels. Space to accommodate maximum capacity of associated controller (ECU, LCU, MCU, PCU, TCU).
- .3 Wiring and tubing within panels: locate in trays or individually clipped to back of panel.

.4 Identify wiring and conduit clearly.

3.4 IDENTIFICATION

.1 Identify field devices properly.

.2 Refer to Section 25 05 54 - EMCS: Identification.

3.5 TESTING

.1 Calibrate and test field devices for accuracy and performance. Submit report detailing tests performed, results obtained to Owner's Representative for approval. Owner's Representative will verify results at random. Provide testing equipment and manpower necessary for this verification.

3.6 COMMISSIONING

.1 Refer to Section 25 01 11 - EMCS: Start-up, Verification and Commissioning.

END OF SECTION