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SOLICITATION AMENDMENT

MODIFICATION DE L'INVITATION

The referenced document is hereby revised; unless otherwise indicated, all other terms and conditions of the Solicitation remain the same.

Ce document est par la présente révisé; sauf indication contraire, les modalités de l'invitation demeurent les mêmes.

Comments - Commentaires

This document contains a security requirement.

Ce document contient une condition de sécurité.

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Title - Sujet FBI - CBSA , Rigaud, Quebec	
Solicitation No. - N° de l'invitation EP168-171845/A	Amendment No. - N° modif. 016
Client Reference No. - N° de référence du client 20171845	Date 2017-04-04
GETS Reference No. - N° de référence de SEAG PW-\$\$FK-289-72007	
File No. - N° de dossier fk289.EP168-171845	CCC No./N° CCC - FMS No./N° VME
Solicitation Closes - L'invitation prend fin at - à 02:00 PM on - le 2017-04-13	
Time Zone Fuseau horaire Eastern Daylight Saving Time EDT	
F.O.B. - F.A.B.	
Plant-Usine: <input type="checkbox"/> Destination: <input type="checkbox"/> Other-Autre: <input type="checkbox"/>	
Address Enquiries to: - Adresser toutes questions à: Ghoumrassi(fk div), Hakim	Buyer Id - Id de l'acheteur fk289
Telephone No. - N° de téléphone (873) 469-4910 ()	FAX No. - N° de FAX (819) 956-3600
Destination - of Goods, Services, and Construction: Destination - des biens, services et construction:	

Instructions: See Herein

Instructions: Voir aux présentes

Delivery Required - Livraison exigée	Delivery Offered - Livraison proposée
Vendor/Firm Name and Address Raison sociale et adresse du fournisseur/de l'entrepreneur	
Telephone No. - N° de téléphone Facsimile No. - N° de télécopieur	
Name and title of person authorized to sign on behalf of Vendor/Firm (type or print) Nom et titre de la personne autorisée à signer au nom du fournisseur/ de l'entrepreneur (taper ou écrire en caractères d'imprimerie)	
Signature	Date

THIS AMENDMENT 016 IS TO ANSWER QUESTIONS FROM INDUSTRY

Q1: *Item SC 1.4 (RFP page 26) : Can you explain the term "net energy increases" ?*

A1: Should the overall project result in the CBSA Rigaud site increasing its energy use, the ESCo is responsible for paying the net increase in energy costs to Canada.

Q2: *In item PRE 4.2.2 (RFP page 22): What do you mean by reducing the scope of the measures ?*

A2: After the award of the FBI Contract, the ESCo will proceed with preparation of a detailed feasibility study. Should the feasibility study identify a project whose scope is not as viable as what was identified in their Proposal, the ESCo is being asked to identify within their response to this RFP what measures would be reduced or eliminated to bring the project back to viability.

Q3: *In item PRE 4.3.4 (RFP page 23): This article presents the assessment that will be done on the project's PRI (period of return on investment), however it does not correspond to the article in the evaluation grid (Canada's Contribution to Capital Costs) ?*

A3: The solicitation documents have been amended to eliminate the reference to a Capital Cost Contribution for this project. ESCos are asked to prepare their submissions with the expectation of no Capital Cost Contribution by Canada.

Q4 : *In item 13.1.7 (General statement of work page 9) : Do we need to maintain, develop and revise the DDC software for the duration of the PRI?*

A4; No. The expectation is that the submitted project will implement any changes required to the Building Automation System, including additional submetering points, to monitor and maintain energy savings through monthly monitoring. Ongoing maintenance of the Building Automation System is not expected from the ESCo.

Q5: *In appendix I in the remarks: It is stated that the relative value of each item will not vary by more than 5% in the prior approval of Canada. Can you clarify that?*

A5: The ESCO is required to submit as part of their response to this RFP, a completed "Total Proposed Project Value Summary". The values provided will form part of the binding conditions of the project. As the project develops, both during the Feasibility Study Phase of the project, and later during implementation of the measures, it is expected that actual costs and energy savings will vary. The ESCo is expected to submit any variance of greater than 5% for approval by Canada. This approval will not be withheld if supported by justified changes in scope, or supported changes in subcontracted costs.

Q6: *In appendix I in remarks: It is enrolled 96 months, but we should find 120 months instead?*

A6: Yes. Appendix I, Note 3 has been amended to read 120 months.

Q7: *In Appendix I: We want to know where we need to report eligible grants.*

A7: In terms of Expected Utility Incentives in Appendix I, They should be reported as follows:

- In the "Details for Each Measure", the subsidies should be discussed in the "Substantiation of energy savings" as a note.
- In the "Summary of All Proposed Measures", the subsidies should be discussed as a note.
- In the "Total Proposed Project Value Summary", The identified incentives should be listed as a line item under the "Total Project Cost".

In the "Cash Flow Table", the subsidies should be entered during the month they are expected to be received in the "Energy Savings (7)" column.

A8: The last sentence in PRE 4.1.6 should read; "The ESCo must detail the level of reporting that the Canadian Border Services Agency will be required to provide in relation to their use of fuel for consumption at the Rigaud Training Facility."

Q8 : À l'article ERPE 4.1.6 (DP page 22), veuillez SVP confirmer que la dernière phrase ne concerne pas le présent projet.

Q9 : *With respect to PRE 5.1 (RFP page 23), please indicate whether or not the cash flow should included an inflation rate on the energy rates presented in Appendix C.*

A9: There should be no assumed rate of inflation of utility rates. The project must demonstrate that it can meet the 120 month requirement to retire the Project Balance, exclusive of increases in utility rates.

Q10: *Please specify which form refers to PRE 5.3 when indicated "page 4 of Appendix I (French only): Background Information on Energy".*

The text of PRE 5.3 should read:

L'ESE doit compléter les formulaires:

- *Annexe I, page 2: "Sommaire de l'ensemble des mesures proposées"*
- *Annexe I, page 2 et 3: "États des valeurs de référence"*

Q11: *According to GC 34.6 (RFP page) and page 5 of Appendix I, we understand that the Guaranteed payback includes the construction period and the period of preparation of the energy verification report. Please let us know if this is the case.*

A11: The 120 month Guarantee Payback period begins upon the Commencement Date. The Commencement Date is **NOT** the beginning of construction of the measures. The Commencement Date, as defined in Appendix "A" is:

"Commencement Date" means the first day of the calendar month immediately following:

- a. Approval of the Notice of Completion of Measures; or
 - b. The date determined pursuant to Annex "A", section 7.3.
- whichever occurs first.

In other words, the 120 months is initiated by the completion of the measures, or by the date when the ESCo stated the work would be completed, in their response to the RFP.

NO OTHER CHANGES APPLY