

RETURN BIDS TO:
RETOURNER LES SOUMISSIONS À:

Bid Receiving - PWGSC / Réception des soumissions - TPSGC

**11 Laurier St. / 11, rue Laurier
Place du Portage, Phase III
Core 0B2 / Noyau 0B2
Gatineau, Québec K1A 0S5
Bid Fax: (819) 997-9776**

Request For a Standing Offer Demande d'offre à commandes

National Master Standing Offer (NMSO)

Offre à commandes principale et nationale (OCPN)

Canada, as represented by the Minister of Public Works and Government Services Canada, hereby requests a Standing Offer on behalf of the Identified Users herein.

Le Canada, représenté par le ministre des Travaux Publics et Services Gouvernementaux Canada, autorise par la présente, une offre à commandes au nom des utilisateurs identifiés énumérés ci-après.

Comments - Commentaires

An Excel format of Appendix “A” available upon request to:

Ann.Lacelle@tpsgc-pwgsc.gc.ca

Vendor/Firm Name and Address
Raison sociale et adresse du
fournisseur/de l'entrepreneur

Issuing Office - Bureau de distribution

Fuel & Construction Products Division
11 Laurier St./11, rue Laurier
7A2, Place du Portage, Phase III
Gatineau, Québec K1A 0S5

Title - Sujet DIESEL, GASOLINE, AND HEATING FUEL	
Solicitation No. - N° de l'invitation E60HL-170020/D	Date 2017-09-21
Client Reference No. - N° de référence du client E60HL-170020	GETS Ref. No. - N° de réf. de SEAG PW-\$\$HL-636-73460
File No. - N° de dossier hl636.E60HL-170020	CCC No./N° CCC - FMS No./N° VME
Solicitation Closes - L'invitation prend fin at - à 02:00 PM on - le 2017-11-01	Time Zone Fuseau horaire Eastern Daylight Saving Time EDT
Delivery Required - Livraison exigée	
Address Enquiries to: - Adresser toutes questions à: Lacelle, Ann	Buyer Id - Id de l'acheteur hl636
Telephone No. - N° de téléphone (873)469-3350 ()	FAX No. - N° de FAX () -
Destination - of Goods, Services, and Construction: Destination - des biens, services et construction: AS INDICATED ON CUSTOMER DEPARTMENT REQUISITIONS	
Security - Sécurité This request for a Standing Offer does not include provisions for security. Cette Demande d'offre à commandes ne comprend pas des dispositions en matière de sécurité.	

Instructions: See Herein

Instructions: Voir aux présentes

Vendor/Firm Name and Address	
Raison sociale et adresse du fournisseur/de l'entrepreneur	
Telephone No. - N° de téléphone	
Facsimile No. - N° de télécopieur	
Name and title of person authorized to sign on behalf of Vendor/Firm (type or print)	
Nom et titre de la personne autorisée à signer au nom du fournisseur/ de l'entrepreneur (taper ou écrire en caractères d'imprimerie)	
Signature	Date

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PART 1 - GENERAL INFORMATION

1.1 Introduction

The Request for Standing Offers (RFSO) is divided into seven parts plus attachments and appendices, as follows:

- | | |
|--------|---|
| Part 1 | General Information: provides a general description of the requirement; |
| Part 2 | Offeror Instructions: provides the instructions applicable to the clauses and conditions of the RFSO; |
| Part 3 | Offer Preparation Instructions: provides offerors with instructions on how to prepare their offer to address the evaluation criteria specified; |
| Part 4 | Evaluation Procedures and Basis of Selection: indicates how the evaluation will be conducted, the evaluation criteria which must be addressed in the offer, and the basis of selection; |
| Part 5 | Certifications and Additional Information: includes the certifications and additional information to be provided; |
| Part 6 | Security, Financial and Insurance Requirements: includes specific requirements that must be addressed by offerors; and |
| Part 7 | 7A, Standing Offer, and 7B, Resulting Contract Clauses: |
- 7A, includes the Standing Offer containing the offer from the Offeror and the applicable clauses and conditions;
- 7B, includes the clauses and conditions which will apply to any contract resulting from a call-up made pursuant to the Standing Offer.

The Appendices include Appendix "A" Main Requirements, Appendix "B" Basis of Payment, Appendix "C" Consumption Report, Appendix "D" Federal Contractors Program for Employment Equity - Certification, and Appendix "E" Electronic Payments.

1.2 Summary

- 1.2.1** To supply diesel fuel, automotive gasoline, and heating oil to various Federal departments across Canada as detailed at Appendix "A" attached hereto; as and when requested by the Identified User, during the period of November 1, 2017 up to and including August 31, 2019

More than one Standing Offer may be issued as a result of this Solicitation.

- 1.2.2.** This requirement is subject to the provisions of the World Trade Organization Agreement on Government Procurement (WTO-AGP), the Canada-European Union Comprehensive Economic and Trade Agreement (CETA), the North American Free Trade Agreement (NAFTA), the Canada-Chile Free Trade Agreement (CCFTA), the Canada-Peru Free

Trade Agreement (CPFTA), the Canada-Colombia Free Trade Agreement and the Canadian Free Trade Agreement (CFTA).

- 1.2.3. The Request for Standing Offers (RFSO) is to establish National Master Standing Offers for the delivery of the requirement detailed in the RFSO, to the Identified Users across Canada, **including** areas subject to Comprehensive Land Claims Agreements (CLCAs).
- 1.2.4 The Federal Contractors Program (FCP) for employment equity applies to this procurement; see Part 5 – Certifications and Additional Information, Part 7A -Standing Offer, and Part 7B - Resulting Contract Clauses and the annex titled [Federal Contractors Program for Employment Equity - Certification](#).

1.3 Debriefings

Offerors may request a debriefing on the results of the request for standing offers process. Offerors should make the request to the Standing Offer Authority within 15 working days of receipt of the results of the request for standing offers process. The debriefing may be in writing, by telephone or in person.

PART 2 - OFFEROR INSTRUCTIONS

2.1 Standard Instructions, Clauses and Conditions

All instructions, clauses and conditions identified in the Request for Standing Offers (RFSO) by number, date and title are set out in the [Standard Acquisition Clauses and Conditions Manual](https://buyandsell.gc.ca/policy-and-guidelines/standard-acquisition-clauses-and-conditions-manual) (<https://buyandsell.gc.ca/policy-and-guidelines/standard-acquisition-clauses-and-conditions-manual>) issued by Public Works and Government Services Canada.

Offerors who submit an offer agree to be bound by the instructions, clauses and conditions of the RFSO and accept the clauses and conditions of the Standing Offer and resulting contract(s).

The 2006 (2017-04-27) Standard Instructions - Request for Standing Offers - Goods or Services - Competitive Requirements, are incorporated by reference into and form part of the RFSO.

Subsection 5.4 of 2006, Standard Instructions - Request for Standing Offers - Goods or Services - Competitive Requirements, is amended as follows:

Delete: sixty (60) days

Insert: three hundred sixty-five (365) days

2.2 Canadian General Standards Board - Standards

A copy of the CGSB standards referred to herein may be purchased from:

Canadian General Standards Board Sales Centre
Place du Portage III, 6B1
11 Laurier Street
Gatineau, Québec
Telephone: 819-956-0425 or 1-800-665-CGSB (Canada only)
Fax: 819-956-5740
E-mail: ncr.cgsb-ongc@tpsgc-pwgsc.gc.ca
CGSB Website: <http://www.tpsgc-pwgsc.gc.ca/ongc-cgsb/index-eng.html>

2.3 Submission of Offers

Offers must be submitted only to Public Works and Government Services Canada (PWGSC) Bid Receiving Unit by the date, time and place indicated on page 1 of the Request for Standing Offers.

2.4 Enquiries - Request for Standing Offers

All enquiries must be submitted in writing to the Standing Offer Authority no later than ten (10) calendar days before the Request for Standing Offers (RFSO) closing date. Enquiries received after that time may not be answered.

Offerors should reference as accurately as possible the numbered item of the RFSO to which the enquiry relates. Care should be taken by offerors to explain each question in sufficient detail in order to enable Canada to provide an accurate answer. Technical enquiries that are of a proprietary nature must be clearly marked "proprietary" at each relevant item. Items identified as "proprietary" will be treated as such except where Canada determines that the enquiry is not of a proprietary nature. Canada may edit the questions or may request that offerors do so, so that the proprietary nature of the question is eliminated, and the enquiry can be answered to all offerors. Enquiries not submitted in a form that can be distributed to all offerors may not be answered by Canada.

2.5 Applicable Laws

The Standing Offer and any contract resulting from the Standing Offer must be interpreted and governed, and the relations between the parties determined, by the laws in force in Ontario.

Offerors may, at their discretion, substitute the applicable laws of a Canadian province or territory of their choice without affecting the validity of their offer, by deleting the name of the Canadian province or territory specified and inserting the name of the Canadian province or territory of their choice. If no change is made, it acknowledges that the applicable laws specified are acceptable to the offerors.

2.6 Environmental Regulations

On June 12, 2008, an Environment Canada regulation governing storage tank systems for petroleum products under federal jurisdiction came into effect (Storage Tank Systems for Petroleum Products and Allied Petroleum Products Regulations (SOR/2008-197). It contains specific requirements for suppliers who deliver petroleum products to those storage tank systems. Compliance with these regulations is mandatory.

Note that since June 12, 2010, suppliers are also prohibited from filling storage tanks that do not have a visible Environment Canada identification number for suppliers to record. This applies to storage tanks over a certain size, refer to the regulation above for details.

For More information on this regulation, please visit the following Environment Canada website:
www.ec.gc.ca/rs-st

PART 3 - OFFER PREPARATION INSTRUCTIONS

3.1 Offer Preparation Instructions

Canada requests that offerors provide their offer in separately bound sections as follows:

Section I:	Technical Offer	(1 hard copy)
Section II:	Financial Offer	(1 hard copy)
Section III:	Certifications	(1 hard copy)

Prices must appear in the financial offer only. No prices must be indicated in any other section of the offer.

Canada requests that Offerors follow the format instructions described below in the preparation of their offer.

- (a) use 8.5 x 11 inch (216 mm x 279 mm) paper;
- (b) use a numbering system that corresponds to that of the Request for Standing Offers.

In April 2006, Canada issued a policy directing federal departments and agencies to take the necessary steps to incorporate environmental considerations into the procurement process [Policy on Green Procurement](http://www.tpsgc-pwgsc.gc.ca/ecologisation-greening/achats-procurement/politique-policy-eng.html) (<http://www.tpsgc-pwgsc.gc.ca/ecologisation-greening/achats-procurement/politique-policy-eng.html>). To assist Canada in reaching its objectives, offerors should:

- 1) use 8.5 x 11 inch (216 mm x 279 mm) paper containing fibre certified as originating from a sustainably-managed forest and containing minimum 30% recycled content; and
- 2) use an environmentally-preferable format including black and white printing instead of colour printing, printing double sided/duplex, using staples or clips instead of cerlox, duotangs or binders.

Section I: Technical Offer

In their technical offer, offerors should explain and demonstrate how they propose to meet the requirements and how they will carry out the Work.

A. Product Availability

The offered product must be available at the time the Offer is made. If the offered product becomes unavailable during the Standing Offer period, the Offeror will be permitted to offer another product, in accordance with Part 7A Standing Offer section 7.1.6 - Offered Product Availability, at the same price and using the Reference Marker of the initial product. Canada reserves the right to verify availability through an external source.

B. Consolidated Requirement and Zones

The requirements shown at Appendix "A" have been arranged by product type and delivery method within zones (geographical areas). Where there is more than one individual requirement for a particular product type with the same delivery method within a zone, the quantity of each individual requirement has been consolidated into one requirement.

An offer contingent on supplying only a portion of a consolidated requirement will result in the offer being declared non-responsive. Any other conditional offers will be declared non-responsive.

C. Delivery into storage - required fill nozzle

Several requirements listed in Appendix "A" require the use of Cam lock or Special type fill nozzles of various sizes. The Offeror must review the information provided in Appendix "A" under Instructions, to ensure that it owns or will acquire the required fill nozzles.

D. Emergency Fuel Pick-up

In an emergency situation (for example, flood, fire, train derailment, earthquake, acts of terrorism etc.), Identified Users may have a requirement to pick up fuel with their vehicles from commercial bulk fuel storage facilities.

The Offeror must provide two 24-hour emergency contacts that are available to facilitate the loading of the client vehicle.

Name: _____
Telephone N°: _____
Fax N°: _____
E-mail: _____

Name: _____
Telephone N°: _____
Fax N°: _____
E-mail: _____

Section II: Financial Offer

Offerors must submit their financial offer in accordance with Appendices "A" and Appendix "B", Basis of Payment. The total amount of applicable Taxes must be shown separately.

Offerors must submit an individual unit price for each entire consolidated requirement (product type with the same delivery method, within a zone (geographical area)) they wish to compete for. This price must be based on the corresponding "A" week value of Appendix "B", Basis of Payment, section 2.3.

A. Unit price

The firm unit prices per litre offered must be in Canadian dollars and must not exceed four decimal places.

All applicable delivery charges must be included in the firm unit price per litre except for the following requirements:

A.1. Emergency Fuel Pick-up

With the exception of pick-up requirements identified in Appendix "A", all emergency fuel pick-up pricing is to reflect the posted rack price of the day in effect on the day of the pick-up minus an offered discount.

B. Unit Price Adjustments

Firm unit prices per litre quoted at Appendices "A" will be subject to weekly upward or downward adjustments as detailed at Appendix "B", Basis of Payment.

B.1 Adjusted price effective day

B.1.1 For all requirements other than automotive ethanol fuel (E85)

After the initial price change, which comes into effect on November 1, 2017, all subsequent price adjustments will come into effect at 12:01 AM on the day selected by the Offeror below.

The Offeror is requested to select the day of the week that their weekly price change comes into effect:

--OBG-- Published Friday	12:01AM Sat.	12:01AM Sun.	12:01AM Mon.	12:01AM Tues.	12:01AM Wed.	12:01AM Thurs.

In the event that the offeror fails to select a day in the appropriate space provided above, the Offeror will be requested to provide the information to the Standing Offer Authority within 5 days of the request. Otherwise, the day of the week selected will be Saturday.

3.1.1 Electronic Payment of Invoices – Offer

If you are willing to accept payment of invoices by Electronic Payment Instruments, complete Annex "F" Electronic Payment Instruments, to identify which ones are accepted.

If Annex "F" Electronic Payment Instruments is not completed, it will be considered as if Electronic Payment Instruments are not being accepted for payment of invoices.

Acceptance of Electronic Payment Instruments will not be considered as an evaluation criterion.

3.1.2 Exchange Rate Fluctuation

The requirement does not offer exchange rate fluctuation risk mitigation. Requests for exchange rate fluctuation risk mitigation will not be considered. All bids including such provision will render the bid non-responsive.

Section III: Certifications

Offerors must submit the certifications and additional information required under Part 5.

PART 4 - EVALUATION PROCEDURES AND BASIS OF SELECTION

4.1 Evaluation Procedures

(a) Offers will be assessed in accordance with the entire requirement of the Request for Standing Offers including the technical and financial evaluation criteria.

(b) An evaluation team composed of representatives of Canada will evaluate the offers.

4.1.1. Technical Evaluation

Offers must contain all the technical information requested in the Request for Standing Offer to enable a full and complete evaluation.

4.1.1.1 Mandatory Technical Criteria

The following MANDATORY factors will be taken into consideration in the evaluation of each offer:

- a) Offerors who are submitting an offer for a consolidated requirement must agree to supply all delivery addresses under the consolidated requirement;

Offers not meeting these mandatory technical criteria will be declared non-responsive.

4.1.2 Financial Evaluation

The price offered will be evaluated in Canadian dollars, Canadian customs duties included, Incoterms 2000 "DDP Delivered Duty Paid. Applicable taxes excluded.

4.1.2.1 Mandatory Financial Criteria

- (a) Compliance with the Basis of Payment as per Appendix "B";
- (b) Compliance with the financial capability as specified in Part 6.

Offers not meeting this mandatory financial criterion will be declared non-responsive.

4.1.2.2 Evaluated Price

The evaluated price, with the exception of requirements listed in Part 3, II, A, A1 will be determined by the unit price per litre offered for each consolidated requirement.

4.2 Basis of Selection

An offer must comply with the requirements of the Request for Standing Offers and meet all mandatory technical and financial evaluation criteria to be declared responsive. The responsive offer with the lowest evaluated price per consolidated requirement will be recommended for issuance of a Standing Offer.

More than one Standing Offer may be issued as a result of this solicitation.

PART 5 – CERTIFICATIONS

Offerors must provide the required certifications and additional information to be issued a standing offer.

The certifications provided by Offerors to Canada are subject to verification by Canada at all times. Canada will declare an offer non-responsive, will have the right to set-aside a standing offer, or will declare a contractor in default if any certification made by the Offeror is found to be untrue whether made knowingly or unknowingly during the offer evaluation period, during the Standing Offer period, or during the contract period.

The Standing Offer Authority will have the right to ask for additional information to verify the Offeror's certifications. Failure to comply and to cooperate with any request or requirement imposed by the Standing Offer Authority will render the offer non-responsive, result in the setting aside of the Standing Offer or constitute a default under the Contract.

5.1 Certifications Required with the Offer

Offerors must submit the following duly completed certifications as part of their offer.

5.1.1 Integrity Provisions - Declaration of Convicted Offences

In accordance with the [Ineligibility and Suspension Policy](http://www.tpsgc-pwgsc.gc.ca/ci-if/politique-policy-eng.html) (<http://www.tpsgc-pwgsc.gc.ca/ci-if/politique-policy-eng.html>), the Offeror must provide with its offer the required documentation, as applicable, to be given further consideration in the procurement process.

5.2 Certifications Precedent to the Issuance of a Standing Offer and Additional Information

The certifications and additional information listed below should be submitted with the offer, but may be submitted afterwards. If any of these required certifications or additional information is not completed and submitted as requested, the Standing Offer Authority will inform the Offeror of a time frame within which to provide the information. Failure to provide the certifications or the additional information listed below within the time frame provided will render the offer non-responsive.

5.2.1 Integrity Provisions – Required Documentation

In accordance with the [Ineligibility and Suspension Policy](http://www.tpsgc-pwgsc.gc.ca/ci-if/politique-policy-eng.html) (<http://www.tpsgc-pwgsc.gc.ca/ci-if/politique-policy-eng.html>), the Offeror must provide the required documentation, as applicable, to be given further consideration in the procurement process.

5.2.2 Federal Contractors Program for Employment Equity - Standing Offer Certification

By submitting an offer, the Offeror certifies that the Offeror, and any of the Offeror's members if the Offeror is a Joint Venture, is not named on the Federal Contractors Program (FCP) for employment equity "[FCP Limited Eligibility to Bid](http://www.esdc.gc.ca/en/jobs/workplace/human_rights/employment_equity/federal_contractor_program.page?&_ga=1.229006812.1158694905.1413548969)" list) available at the bottom of the page of the [Employment and Social Development Canada-Labour's](http://www.esdc.gc.ca/en/jobs/workplace/human_rights/employment_equity/federal_contractor_program.page?&_ga=1.229006812.1158694905.1413548969) website (http://www.esdc.gc.ca/en/jobs/workplace/human_rights/employment_equity/federal_contractor_program.page?&_ga=1.229006812.1158694905.1413548969).

Canada will have the right to declare an offer non-responsive, or to set-aside a Standing Offer, if the Offeror, or any member of the Offeror if the Offeror is a Joint Venture, appears on the "[FCP Limited Eligibility to Bid](http://www.esdc.gc.ca/en/jobs/workplace/human_rights/employment_equity/federal_contractor_program.page?&_ga=1.229006812.1158694905.1413548969)" list at the time of issuing of a Standing Offer or during the period of the Standing Offer.

Canada will also have the right to terminate the Call-up for default if a Contractor, or any member of the Contractor if the Contractor is a Joint Venture, appears on the "[FCP Limited Eligibility to Bid](#)" list during the period of the Contract.

The Offeror must provide the Standing Offer Authority with a completed annex [Federal Contractors Program for Employment Equity - Certification](#), before the issuance of a Standing Offer. If the Offeror is a Joint Venture, the Offeror must provide the Standing Offer Authority with a completed annex Federal Contractors Program for Employment Equity - Certification, for each member of the Joint Venture.

5.2.3 General Environmental Criteria Certification

The Offeror must select and complete one of the following two certification statements.

- A) The Offeror certifies that the Offeror is registered or meets ISO 14001.

Offeror's Authorized Representative Signature

Date

Or

- B) The Offeror certifies that the Offeror meets and will continue to meet throughout the duration of the contract, a minimum of four (4) out of six (6) criteria identified in the table below.

The Offeror must indicate which four (4) criteria, as a minimum, are met.

Green Practices within the Offeror's organization	Insert a checkmark for each criterion that is met
Promotes a paperless environment through directives, procedures and/or programs	
All documents are printed double sided and in black and white for day to day business activity unless otherwise specified by your client	
Paper used for day to day business activity has a minimum of 30% recycled content and has a sustainable forestry management certification	
Utilizes environmentally preferable inks and purchase remanufactured ink cartridges or ink cartridges that can be returned to the manufacturer for reuse and recycling for day to day business activity.	

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Amd. No. - N° de la modif.

Buyer ID - Id de l'acheteur
hl636

Client Ref. No. - N° de réf. du client
E60HL-170020

File No. - N° du dossier
hl636.E60HL-170020

CCC No./N° CCC - FMS No/ N° VME

Recycling bins for paper, newsprint, plastic and aluminum containers available and emptied regularly in accordance with local recycling program.	
A minimum of 50% of office equipment has an energy efficient certification.	

Offeror's Authorized Representative Signature

Date

5.2.4 Certificate of Conformance

The Offeror certifies herein that the products offered conform and will continue to conform to the specifications in Appendix "A" during the period of the Standing Offer.

Signature

Date

Solicitation No. - N° de l'invitation
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Amd. No. - N° de la modif.

Buyer ID - Id de l'acheteur
hl636

Client Ref. No. - N° de réf. du client
E60HL-170020

File No. - N° du dossier
hl636.E60HL-170020

CCC No./N° CCC - FMS No/ N° VME

PART 6 - SECURITY, FINANCIAL AND INSURANCE REQUIREMENTS

6.1 Financial Capability

SACC Manual clause M9033T (2011-05-16) Financial Capability

PART 7 - STANDING OFFER AND RESULTING CONTRACT CLAUSES

A. STANDING OFFER

7.1 Offer

The Offeror offers to fulfill the requirement in accordance with the Requirements at Appendix "A".

The product delivered by the Offeror must be in accordance with the product description, and instructions where applicable, shown at Appendix "A" for each requirement.

This Standing Offer may be used for destinations across Canada, including any Comprehensive Land Claim Settlement Areas.

7.1.1 Consolidation of Standing Offers for Administrative Purposes

In order to simplify the administration of Standing Offers, the Standing Offer Authority may, from time to time, consolidate multiple Standing Offers issued to the Offeror into one Standing Offer.

7.1.2 Degree Day Basis Deliveries (for heating oil only)

Where the term "Degree Day" appears at Appendix "A" under the Delivery Method column, it means that the Offeror must maintain, at all times for the duration of the Standing Offer, an adequate reserve level of heating oil in the tank(s) as detailed at Appendix A. The Offeror is responsible for monitoring the heating oil consumption and maintaining the supply level of product in the storage tanks. The Degree Day Basis Delivery will be initiated by one call-up. With the exception of the first call-up for heating Oil, the Supplier must deliver product automatically thereafter without call-up.

The Degree Day basis method of supply is subject to Canada's sole and unfettered discretion to make purchases on that basis. Should Canada notify the Offeror in writing that it no longer requires deliveries made on that basis, the Offeror must cease to make such deliveries as of the effective date indicated in the notification, at no charge to Canada.

7.1.3 Standby Basis Deliveries

Where the term "Standby" appears at Appendix "A" under the Delivery Method column, it means that the fuel requirement for the corresponding delivery address specified is intended as an alternate to a primary fuel source, such as natural gas or electricity, and will normally only be called-up by the Identified User if/when the primary fuel source becomes unavailable.

7.1.4 Delivery Into Storage - Required Fill Nozzle

The Offeror is responsible to use the correct nozzle to deliver the fuel. Several requirements listed in Appendix "A" require the use of Cam lock or Special type fill nozzles of various sizes. The Offeror must review the information provided in Appendix "A" under Instructions, to ensure that it has the required nozzles to supply the fuel.

It is suggested that the Offeror confirms with the Identified User, prior to the supply period, that the nozzles specified at Appendix "A" are still the required ones.

7.1.5 Product Standard

The product delivered by the Contractor must conform to the latest issue of the Canadian General Standards Board (CGSB) Standard indicated hereunder, as applicable:

Product	CGSB Standard
a) for Automotive Gasoline	CAN/CGSB-3.5-2016;
b) for Oxygenated Automotive Gasoline Containing Ethanol (E1-E10)	CAN/CGSB-3.511-2016;
c) for Automotive Ethanol Fuel (E50-E85)	CAN/CGSB-3.512-2013;
d) for Diesel Fuel	CAN/CGSB 3.517-2015;
e) for Diesel Fuel containing Low Levels of Biodiesel (B1-B5)	CAN/CGSB-3.520-2015;
f) for Diesel Fuel Containing Biodiesel (B6-B20)	CAN/CGSB-3.522-2015;
g) for Heating Fuel Oil	CAN/CGSB-3.2-2015.

Unless otherwise specified at Appendix "A", the diesel fuel supplied is to be seasonally adjusted in accordance with the monthly 2,5% low end design temperature criteria.

7.1.6 Offered Product Availability

7.1.6.1 If Automotive Gasoline, Grade 1, for requirements stated in Appendix "A" becomes unavailable, the Offeror may offer Oxygenated Automotive Gasoline Containing Ethanol (E1-E10) at any time during the Standing Offer at the same price and using the weekly adjustment Reference Marker of the initial product requirement. The Identified User who made the call-up must be informed in advance of delivery. Canada reserves the right to verify availability through an external source.

7.1.6.2 If Oxygenated Automotive Gasoline Containing Ethanol (E1-E10), for requirements stated in Appendix "A" becomes unavailable, the Offeror may offer Automotive Gasoline, Grade 1, at any time during the Standing Offer at the same price and using the weekly adjustment Reference Marker of the initial product requirement. The Identified User who made the call-up must be informed in advance of delivery. Canada reserves the right to verify availability through an external source.

7.1.6.3 If Diesel Fuel, for requirements stated in Appendix "A" becomes unavailable, the Offeror may offer Diesel Fuel containing Low Levels of Biodiesel (B1-B5) at any time during the Standing Offer at the same price and using the weekly adjustment Reference Marker of the initial product requirement. The Identified User who made the call-up must be informed in advance of delivery. Canada reserves the right to verify availability through an external source.

7.1.6.4 If Diesel Fuel Containing Low Levels of Biodiesel (B1-B5), for requirements stated in Appendix "A" becomes unavailable, the Offeror may offer Diesel Fuel at any time during the Standing Offer at the same price and using the weekly adjustment Reference Marker of the initial product requirement. The Identified User who made the call-up must be

informed in advance of delivery. Canada reserves the right to verify availability through an external source.

7.1.7 Winter Delivery Options for Diesel Fuel (B1-B5) and Automotive Ethanol Fuel (E50-E85):

7.1.7.1 Diesel

For Diesel Fuel Containing Low levels of Biodiesel (B1-B5) delivery during the cold weather months, approximately October 1 to March 31, the supplier may provide:

Option 1: A year-round provision of Diesel Fuel Containing Low Levels of Biodiesel (B1-B5) seasonally adjusted.

or

Option 2: Diesel Fuel Containing Low-Levels of Biodiesel (B1-B5) during the summer months and Diesel fuel during the winter months.

No preference will be given to one option or the other, both options being equally acceptable.

7.1.7.2 Automotive Ethanol Fuel (E50-E85)

For Automotive Ethanol Fuel (E85) delivery during the cold weather months, approximately from October 1 to March 31, the Offeror may provide a percentage of ethanol less than 85%, but higher than 65%.

7.2 Security Requirement

There is no security requirement applicable to this Standing Offer.

7.3 Standard Clauses and Conditions

All clauses and conditions identified in the Standing Offer and resulting contract(s) by number, date and title are set out in the [Standard Acquisition Clauses and Conditions Manual](https://buyandsell.gc.ca/policy-and-guidelines/standard-acquisition-clauses-and-conditions-manual) (<https://buyandsell.gc.ca/policy-and-guidelines/standard-acquisition-clauses-and-conditions-manual>) issued by Public Works and Government Services Canada.

7.3.1 General Conditions

2005 (2016-04-04) General Conditions - Standing Offers - Goods or Services, apply to and form part of the Standing Offer.

The text under section 6 - Withdrawal - of 2005 referenced above is amended as follows:

Delete: thirty (30) days

Insert: sixty (60) days

7.3.2 Standing Offers Reporting

The Offeror must compile and maintain records on its provision of goods, services or both to the federal government under contracts resulting from the Standing Offer. This data must include all purchases paid for by a Government of Canada Acquisition Card.

The Offeror must provide this data in accordance with the reporting requirements detailed in Appendix "A". If some data is not available, the reason must be indicated. If no goods or services are provided during a given period, the Offeror must still provide a "NIL" report.

The data must be submitted on a quarterly basis the Standing Offer Authority.

The quarterly reporting periods are defined as follows:

1st and 5th quarter:	April 1 to June 30;
2nd and 6th quarter:	July 1 to September 30;
3rd and 7th quarter:	October 1 to December 31;
4th and 8th quarter:	January 1 to March 31.

The data must be submitted to the Standing Offer Authority no later than fifteen (15) calendar days after the end of the reporting period.

7.4 Term of Standing Offer

7.4.1 Period of the Standing Offer

The period for making call-ups against the Standing Offer is from November 1, 2017 up to and including August 31, 2019.

7.4.2 Comprehensive Land Claims Agreements (CLCAs)

The Standing Offer (SO) is for the delivery of the requirement detailed in the SO to the Identified Users across Canada, including areas subject to Comprehensive Land Claims Agreements (CLCAs).

7.5 Authorities

7.5.1 Standing Offer Authority

The Standing Offer Authority is:

Name: **Ann Lacelle**
Title: Supply Specialist
Public Works and Government Services Canada
Acquisitions Branch
Directorate: Logistics, Electrical, Fuel, and Transportation Directorate
Address: 11 Laurier Street
Gatineau, QC K1A 0S5
Telephone: 873-469-3350
Facsimile: 819-956-5227
E-mail address: ann.lacelle@pwgsc-tpsgc.gc.ca

The Standing Offer Authority is responsible for the establishment of the Standing Offer, its administration and its revision, if applicable. Upon the making of a call-up, as

Contracting Authority, he is responsible for any contractual issues relating to individual call-ups made against the Standing Offer by any Identified User.

7.5.2 Offeror's Representative

Name: _____

Telephone No: _____

Facsimile No: _____

E-mail address: _____

7.5.3 Contacts for Emergency Fuel Pick-up

Name: _____

Telephone N°: _____

Fax N°: _____

E-mail: _____

Name: _____

Telephone N°: _____

Fax N°: _____

E-mail: _____

If there is any change or correction to an emergency contact during the supply period, it is the Offeror's responsibility to inform the Standing Offer Authority in a timely manner.

7.6 Identified Users

The Identified Users authorized to make call-ups against the Standing Offer are those departments specified at Appendix "A".

Upon request to the Standing Offer Authority, the Identified Users authorized to make call-ups against the Standing Offer include any government department, agency or Crown corporation listed in Schedules I, I.1, II, III, of the *Financial Administration Act*, R.S., 1985, c. F-11, or any other party for which the Department of Public Works and Government Services has been authorized to act from time to time under section 16 of the Department of Public Works and Government Services Act.

7.6.1 Brookfield Global Integrated Solutions (BGIS) Acting as Canada's Agent

On April 1, 2015 Public Works and Government Services Canada (PWGSC) contracted with Brookfield Global Integrated Solutions (BGIS) for the delivery of real property services for the Government of Canada. As part of this contract, BGIS will be responsible for completing and signing call-ups against PWGSC Standing Offers for fuel, and for paying those invoices on Canada's behalf.

Only for assets that BGIS manages, BGIS will act as Canada's Agent to complete and sign all call-ups against standing offers and make payments on Canada's behalf.

These locations are identified by invoicing code "EP919" at Appendix A of the standing offer award.

7.7 Call-up Procedures

7.7.1 The call-up will be issued, by the Identified User, to the qualified Standing Offer holder.

7.7.2 For Emergency Fuel Pick-up

The following procedures, in order of priority, will be followed by Identified Users to determine which standing offer holder to order fuel from, if an emergency pick-up is required:

1. Call-up raised with SO holder that already has a specified pick-up requirement in its Standing Offer – Appendix A, for the required fuel and in the zone where the emergency is unfolding.
2. Call-up raised with SO holder that has the tank wagon requirement in its Standing Offer – Appendix A, for the required fuel and in the zone where the emergency is unfolding.
3. Canada would reserve the right to raise a call-up with any SO holder that can provide the required fuel.

7.8 Call-up Instrument

The Work will be authorized or confirmed by the Identified User(s) using form PWGSC-TPSGC 942, Call-up Against a Standing Offer.

7.8.1 Fisheries and Oceans - Supplementary Conditions of Supply

The times of fueling, quantity and type of fuel required will be relayed to the Offeror by Fisheries & Oceans /Canadian Coast Guard by email, telephone, or facsimile at a reasonable period of time prior to the estimated time of arrival of the ship. Call-up to be confirmed in writing on form PWGSC-TPSGC 942. Since the application of certain taxes is determined on the product end use, the end use must be stated at the time of order.

7.9 Limitation of Call-ups

Individual call-ups against the Standing Offer must not exceed \$1,000,000.00 (Applicable Taxes included). Individual call-ups against the Standing Offer in excess of \$1,000,000.00 to a maximum of \$10,000,000.00 will require formal additional delegation approval by the Standing Offer Authority.

7.10 Priority of Documents

If there is a discrepancy between the wording of any documents that appear on the list, the wording of the document that first appears on the list has priority over the wording of any document that subsequently appears on the list.

- a) the call up against the Standing Offer, including any appendices;
- b) the articles of the Standing Offer;
- c) the general conditions 2005 (2016-04-04), General Conditions - Standing Offers - Goods or Services
- d) the general conditions 2010A (2016-04-04), General Conditions - Goods (Medium Complexity)
- e) Appendix A, Requirement;
- f) Appendix B, Basis of Payment;
- g) Appendix E, Federal Contractors Program for Employment Equity (*If applicable*);

-
- h) Appendix C, Consumption Report
- i) the Offeror's offer dated _____ (*insert date of offer*), (*if the offer was clarified or amended, insert at the time of issuance of the offer: "as clarified on _____" or "as amended on _____" and insert date(s) of clarification(s) or amendment(s) if applicable*).

7.11 Certifications and Additional Information

7.11.1 Compliance

Unless specified otherwise, the continuous compliance with the certifications provided by the Offeror with its offer or precedent to issuance of the Standing Offer (SO), and the ongoing cooperation in providing additional information are conditions of issuance of the SO and failure to comply will constitute the Offeror in default. Certifications are subject to verification by Canada during the entire period of the SO and of any resulting contract that would continue beyond the period of the SO.

7.11.2 Federal Contractors Program for Employment Equity - Setting aside

The Offeror understands and agrees that, when an Agreement to Implement Employment Equity (AIEE) exists between the Offeror and Employment and Social Development Canada (ESDC)-Labour, the AIEE must remain valid during the entire period of the Standing Offer. If the AIEE becomes invalid, the name of the Offeror will be added to the "FCP Limited Eligibility to Bid" list. The imposition of such a sanction by ESDC may result in the setting aside of the Standing Offer.

7.12 Applicable Laws

The Standing Offer and any contract resulting from the Standing Offer must be interpreted and governed, and the relations between the parties determined, by the laws in force in _____. (*Insert the name of the province or territory as specified by the offeror in its offer, if applicable*).

B. RESULTING CONTRACT CLAUSES

The following clauses and conditions apply to and form part of any contract resulting from a call-up against the Standing Offer.

7.1 Requirement

The Contractor must provide the items detailed in the call-up against the Standing Offer.

7.1.1 Delivery Verification

Deliveries will be verified by printed metered slips or standard commercial delivery slips as applicable.

7.1.2 Volume Corrected To 15°C

When gasoline, heating oil or diesel fuels are delivered in bulk, the quantity/volume of fuel used for invoicing purposes shall be adjusted to 15°C in accordance with API-ASTM-IP Table 54B. When a delivery is made through a flow meter, the delivery slip will be provided with the invoice.

When Oxygenated Unleaded Automotive Gasoline containing Ethanol (E85) is delivered in bulk, the quantity/volume of fuel used for invoicing purposes shall be adjusted to 15°C in accordance with API-ASTM-IP Table 54C. When a delivery is made through a flow meter, the delivery slip will be provided with the invoice.

7.1.3 Delivery Into Storage - Required Fill Nozzle

The Contractor must deliver the fuel with the proper fill nozzle. Under no circumstances is the Contractor to force the nozzle in the fill nozzle opening or fill the storage tank in any other way than through the fill nozzle opening. The Contractor must immediately contact the Identified user for direction if there are issues with the fill nozzles and also advise the Standing Offer Authority.

7.1.4 Overfill Prevention Valves

All DND fuel tanks with a capacity of 2000 litres or more have been fitted with Overfill Prevention Valves (OPV) as directed by the Canadian Council of Ministers of the Environment document entitled "Environmental Code of Practice for Aboveground Storage Tank Systems Containing Petroleum Products" (CCME-EPC-LST-71E August 1994). The OPV limit the filling of the tanks to 90% capacity to prevent spillage. Cam lock adapters are available at each site and must be used by the Contractor for each delivery in order to provide a tight fill connection to the OPV thus reducing the possibility of spills. Where failure by the Contractor to properly install and use the cam lock adapters results in a fuel tank being overfilled, leading to a spill, the Contractor will be responsible for any and all costs and charges, including clean up, remediation and legal costs, if applicable.

7.1.5 Acceptance

The work provided shall be subject to acceptance by the Identified User representative at destination, unless otherwise indicated in the Call-Up Instrument.

7.1.6 Certificate of Analysis (CoA)

Upon request and at time of call-up, a copy of the certified batch analysis must be provided to the Identified User Representative at the delivery point.

7.2 Standard Clauses and Conditions

7.2.1 General Conditions

2010A (2016-04-04), General Conditions - Goods (Medium Complexity) apply to and form part of the Contract.

Section 15 & 16, Payment Period & Interest on Overdue Accounts of 2010A will not apply to payments made by credit cards. *(If no credit card is accepted, this paragraph will be deleted).*

7.2.2 SACC Manual Clauses

SPECIFIC CLAUSES INCORPORATED BY REFERENCE

SACC Reference	Section	Date
B1505C	Shipment of Hazardous Materials	2016-01-28
D3010C	Dangerous Goods/Hazardous Products (for DND only)	2016-01-28
D3015C	Dangerous Goods/Hazardous Products	2014-09-25
A9006C	Defence Contract (for DND only)	2012-07-16
D5545C	ISO 9001:2008-Quality Management Systems-Requirements (QAC C) (for DND only)	2010-08-16

7.3 Term of Contract

7.3.1 Delivery Date

Delivery must be made within 48 hours from receipt of a call-up against the Standing Offer unless otherwise specified at Appendix "A", or mutually agreed upon by the Offeror and the Identified User representative.

7.4 Payment

7.4.1 Basis of Payment

Refer to Appendix "B" for details on Basis of Payment.

7.4.2 SACC Manual Clauses

SPECIFIC CLAUSES INCORPORATED BY REFERENCE

SACC Reference	Section	Date
H1001C	Multiple Payments	2008-05-12

7.4.3 Payment in Advance of Due Date

Payment may be made in advance of the due date where the Contractor's invoice offers a discount for early payment and the discount at least offsets the cost to Canada of paying early.

7.4.4 Electronic Payment of Invoices – Call-up

The Contractor accepts to be paid using any of the following Electronic Payment Instrument(s):

- a. Visa Acquisition Card;
- b. MasterCard Acquisition Card;
- c. Direct Deposit (Domestic and International);
- d. Electronic Data Interchange (EDI);
- e. Wire Transfer (International Only);
- f. Large Value Transfer System (LVTS) (Over \$25M)

7.5 Invoicing Instructions

The Contractor must submit invoices in accordance with the section entitled "Invoice Submission" of the general conditions.

In addition, all invoices must contain the following information:

For Diesel Fuel and Automotive Gasoline

- a) Standing Offer Serial Number;
- b) Identified User and call-up document number;
- c) Delivery Destination (including building numbers where applicable);
- d) Product Identification, quantity and price per litre;
- e) Taxes and/or levies, if applicable, and shown as a separate item. Should the supplier include any applicable taxes and or levies in the unit price, the amount of each must be indicated on the invoice; and
- f) The address where payment is to be sent.
- g) Storage tank system Identification number (if applicable)

For Heating Fuel

- a) Standing Offer Serial Number;
- b) Identified User and call-up document number;
- c) Delivery Destination (including building numbers where applicable) and identification of Degree Day Basis Delivery requirements;
- d) Product Identification, quantity and price per litre;
- e) Taxes and/or levies, if applicable, and shown as a separate item. Should the supplier include any applicable taxes and or levies in the unit price, the amount of each must be indicated on the invoice; and
- f) The address where payment is to be sent.
- g) Storage tank system Identification number (if applicable)

The original and two (2) copies of each invoice must be made out to the Identified User Representative and forwarded to the invoicing address as set out at Appendix "A".

Invoices will be supported by the original and one (1) copy of the delivery slip duly signed by the Identified User Representative. It is the responsibility of the Contractor to ensure that all information is legible on the delivery slip. Should the above information be incomplete, the invoice will not be paid until such time that the Contractor provides the required details.

7.5.1 For Requirements Managed by BGIS

BGIS is authorized to access to our utility account information for their invoice payment services. This utility payment transition to BGIS does not in any way affect utility account ownership.

In the event that BGIS issues a call-up on Canada's behalf, please deliver all invoices to:

Brookfield Global Integrated Solutions
C/O PWGSC RP1
PO Box 4870
Markham, ON
L3R 5N5
PWGSCR1.invoice@Brookfieldgis.com

7.6 Insurance

The Contractor is responsible for deciding if insurance coverage is necessary to fulfill its obligation under any resulting Contract and to ensure compliance with any applicable law. Any insurance acquired or maintained by the Contractor is at its own expense and for its own benefit and protection. It does not release the Contractor from or reduce its liability under any resulting Contract.

7.7 Shipping Instructions - DDP

Goods must be consigned and delivered to the destination specified in the Call-up: Incoterms 2000 DDP "Delivered Duty Paid". The delivery will include unloading.

7.8 Federal Contractors Program for Employment Equity - Default by the Contractor

The Contractor understands and agrees that, when an Agreement to Implement Employment Equity (AIEE) exists between the Contractor and Employment and Social Development Canada (ESDC)-Labour, the AIEE must remain valid during the entire period of the Contract. If the AIEE becomes invalid, the name of the Contractor will be added to the "[FCP Limited Eligibility to Bid](#)" list. The imposition of such a sanction by ESDC will constitute the Contractor in default as per the terms of the Contract.

File Number/ N° du dossier: E60HL-7-0020-20-D						
Product	Produit	Delivery Method/ Mode de livraison	Delivery Address/ Adresse de livraison	End Use/ Utilisation	Storage Capacity/ Capacité du réservoir	Estimated Quantity/ Qté prévue
Zone: SK271 Automotive gasoline unleaded grade 3 (premium)	Essence automobile sans plomb qualité 3 (supercarburant)	Tank Wagon (TW)/ Camion Citerne (CC)	RCMP - Black Lake 315 Boneleye Road Black Lake, SK S0J 0H0	On Highway Vehicles/ Véhicules Sur Route	1 X 5,000	29,000 L
		Instructions: Contact S/Sgt Rene Giroux 306-439-2185 for deliveries/invoicing./ Contacter S/Sgt Rene Giroux 306-439-2185 pour les livraisons/factures.				
		Tank Wagon (TW)/ Camion Citerne (CC)	RCMP- Stony Rapids Detachment Lot 4 Blok 4 Jonson Street Box 40 Stony Rapids, SK S0J 2R0	On Highway Vehicles/ Véhicules Sur Route	1 X 5,000	58,000 L
		Instructions: Contact S/Sgt Rene Giroux 306-439-2185 for deliveries/invoicing./ Contacter S/Sgt Rene Giroux 306-439-2185 pour les livraisons/factures.				
Total Quantity/ Quantité totale						
Unit Price/ Prix unitaire						

ZONE SK271 REQUIREMENT NUMBER: 13 / TW :N° DE BESOIN

Public Works and Government Services Canada
Travaux publics et Services gouvernementaux Canada
Appendix 'A' To Request For Standing Offer/Demande d'offre à commandes - Annexe 'A'

File Number/ N° du dossier: E60HL-7-0020-20-D						
Product	Produit	Delivery Method/ Mode de livraison	Delivery Address/ Adresse de livraison	End Use/ Utilisation	Storage Capacity/ Capacité du réservoir	Estimated Quantity/ Qté prévue
Zone: SK281						
Automotive gasoline unleaded grade 3 (premium)	Essence automobile sans plomb qualité 3 (supercarburant)	Tank Wagon (TW)/ Camion Citerne (CC)	RCMP - Fond Du Lac PO Box 160 234 Main Road Fond Du Lac, SK S0J 0W0	On Highway Vehicles/ Véhicules Sur Route	1 X 15,000	28,000 L
Instructions: Must be delivered within 3 weeks each year to utilize the Athabaska winter road.						
Contact Sgt Dwayne Whitford 306-686-2060 for deliveries/invoicing.						
3" camlock adapter is required.						
/						
Doit être livré dans un délai de 3 semaines pour tous les ans, pour utiliser la route d'hiver d'Athabaska						
Contacter Sgt Dwayne Whitford à 306-686-2060 pour les livraisons/factures.						
3" camlock adapteur est nécessaire.						
				Total Quantity/ Quantité totale		Unit Price/ Prix unitaire
Zone SK281		Requirement Number: 13 / TW		N° DE BESOIN		28,000 L \$



Appendix B – Basis of Payment

File No. E60HL-7-0020-20-D

1. BASIS OF PAYMENT

- 1.1 In consideration of the Contractor satisfactorily completing all of its obligations under the Contract, the Contractor will be paid a firm unit price per litre for each requirement as specified in Appendix "A". Customs duties are included and Goods and Services Tax or Harmonized Sales Tax is extra, if applicable.

Canada will not pay the Contractor for any design changes, modifications or interpretations of the Work, unless they have been approved, in writing, by the Contracting Authority before their incorporation into the Work.

- 1.2 Firm unit prices per litre as shown at Appendix "A" are subject to weekly adjustment using Reference Markers per Designated Centre, as detailed at the clause entitled "Basis for Unit Price Adjustment" below.
- 1.3 For invoicing purposes the firm unit prices per litre in Appendix "A" effective on the date of delivery will apply.
- 1.4 The firm unit prices per litre shown at Appendix "A" *exclude* all taxes or levies that may be or are imposed on the sale of the product pursuant to any federal or provincial statute or regulation or territorial ordinance. However, where the Offeror is required by federal or provincial statute or regulation or territorial ordinance to collect from Canada, taxes or levies, as a result of the sale of the product to Canada, except as otherwise provided in the Standing Offer, Canada will pay to the Offeror an amount equal to such tax or levy where applicable and substantiated by invoice.
- 1.5 The firm unit cost per litre for drummed fuel requirements includes the price of the drum and all costs associated with picking up and disposing of the client's empty drums. No additional charges are to apply to the return of empty drums.

2. REVISION OF REFERENCE MARKER

In the event:

- a) the applicable Reference Marker is discontinued; or,
- b) Public Works and Government Services Canada determines that the Reference Marker does not reflect market conditions;

the parties will mutually agree upon an appropriate and comparable substitute and the Standing Offer will be modified to reflect such substitute on a mutually agreed upon date.

3. BASIS FOR UNIT PRICE ADJUSTMENTS

3.1 REFERENCE MARKERS

- 3.1.1 **For Unleaded Automotive Gasoline Containing Ethanol (E85) Requirements**
Firm prices as shown in Appendix "A", subject to adjustment on the day of delivery. The supplier's posted price on the day of delivery, must be used.
- 3.1.2 **For Emergency Fuel Pick-Up**
With reference to Part 7 - Standing Offer and Resulting Contract Clauses, A. Standing Offer, 7.7. Call-up Procedures, 7.7.2 For Emergency Fuel Pick-up



Appendix B – Basis of Payment

File No. E60HL-7-0020-20-D

3.1.2.1 For procedure 1

Refer to Paragraph 3.1.3 "For All Other Fuel Requirements", and 3.2 "Designated Centres" below.

3.1.2.2 For procedure 2 & 3

Posted rack price of the day minus an offered discount.

3.1.3 For All Other Requirements

Firm unit prices shown at Appendix "A" will be subject to weekly adjustment using the "Bloomberg Briefs: Oil Buyer's Guide Weekly Average Canadian Unbranded Rack Price" per Designated Centre (see 3.2 Designated Centres below), as published in the Weekly Pricing and Data Supplement (latest issue), **as follows:**

3.1.3.1	<u>For Diesel Fuel:</u>	"ULS Diesel"
3.1.3.2	<u>For Diesel Fuel - Type A</u>	"ULSD No.1"
3.1.3.3	<u>For Diesel Fuel Containing Low Levels of Biodiesel (B1-B5)</u>	"ULS Diesel"
3.1.3.4	<u>For Diesel Fuel Containing Biodiesel (B20)</u>	"ULS Diesel"
3.1.3.5	<u>For Automotive Gasoline, Grade 1</u>	"Reg Unl"
3.1.3.6	<u>For Oxygenated Automotive Gasoline Containing Ethanol (E1-E10)</u>	
3.1.3.6.1	For British Columbia, Yukon Territory, Northwest Territories, Alberta, Nova Scotia, Newfoundland and Labrador, New Brunswick, and Prince Edward Island	"Reg Unl"
3.1.3.6.2	For Saskatchewan, Manitoba, Ontario, and Quebec	"Ethanol"
3.1.3.7	<u>For Automotive Gasoline, Grade 2</u>	"Mid Unl"
3.1.3.8	<u>For Automotive Gasoline, Grade 3 and 4</u>	"Prem Unl"
3.1.3.9	<u>For Heating Oil, Type 1</u>	"Stove"
3.1.3.10	<u>For Heating Oil, Type 2</u>	"Furnace No. 2"

3.1.3 When the Initial Product is Unavailable and Another Product is Offered as a Replacement

3.1.4.1 When Automotive Gasoline is unavailable and Oxygenated Automotive Gasoline Containing Ethanol (E1-E10) is offered as a replacement



Appendix B – Basis of Payment

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under part 7A, section 7.1.7, the Basis of Payment, Section 3.1.3.5 above will be used to determine the price change adjustment.

- 3.1.4.2** When Oxygenated Automotive Gasoline Containing Ethanol (E1-E10) is unavailable and Automotive Gasoline is offered as a replacement under part 7A, section 7.1.7, the Basis of Payment, Section 3.1.3.6 above will be used to determine the price change adjustment.

3.2 DESIGNATED CENTRES

This is the Centre, from which the reference price shall be selected to calculate the adjustment to the unit prices, within the specified province(s) and territories.

PROVINCE	DESIGNATED CENTRE
British Columbia	Vancouver
Yukon Territory	Vancouver
Northwest Territories	Edmonton
Alberta	Edmonton
Saskatchewan	Edmonton
Saskatchewan	Regina (For Ethanol Only)
Manitoba	Edmonton
Manitoba	Winnipeg (For Ethanol Only)
Ontario	Toronto
Quebec	Montreal
Nova Scotia	Montreal
New Brunswick	Montreal
Prince Edward Island	Montreal
Newfoundland and Labrador	Montreal

4. METHOD OF CALCULATING UNIT PRICE ADJUSTMENTS

The firm unit prices per litre shown at Appendix “A” will be subject to upward or downward adjustments using weekly price changes, detailed below.



Appendix B – Basis of Payment

File No. E60HL-7-0020-20-D

4.1 For all requirements, except Heating Oil Type 6, E85, or Emergency Fuel Pick-Ups procedures 2&3):

4.1.1 Weekly Price Adjustment Effective Day:

After the initial price adjustment, which comes into effect on September 1, 2017, all subsequent price adjustments will come into effect at 12:01 AM on _____ of each week. (*Standing Offer Authority will indicate the day of the week as selected by the Offeror in Part 3, Section II.C, Unit Price Adjustments*)

4.1.2 An adjustment to the firm unit prices per litre will be calculated as indicated hereunder:

4.1.2.1. Initial Adjustment: the unit price adjustments effective on September 1, 2017 will be equal to the applicable Reference Marker price for the week ending August 25, 2017 ("B" week value) minus the applicable Reference Marker price for the week ending April 7, 2017 ("A" week value) plus the offer price;

4.1.2.2. Subsequent Weekly Adjustments: the unit price effective on day of the week identified above for every subsequent week will be equal to the Reference Marker price for the previous week minus the 'A' week value Reference Marker price plus the Offer price.

4.2 For Heating Oil, Type 6

4.2.1 Weekly Price Adjustment Effective Day:

After the initial price adjustment, which comes into effect on September 1, 2017, all subsequent price adjustments will come into effect at 12:01 AM on _____ of each week. (*Standing Offer Authority will indicate the day of the week as selected by the Offeror in Part 3, Section II.C, Unit Price Adjustments*)

4.2.2 An adjustment to the firm unit prices per litre will be calculated as indicated hereunder:

a) Initial Adjustment: the unit price adjustments effective on September 1, 2017 will be equal to the applicable Reference Marker price for the week ending August 25, 2017 minus the applicable Reference Marker price for the week ending on April 7, 2017 ('A' week value) plus the offer price;

b) Subsequent Weekly Adjustments: the unit price effective on day of the week identified above for every subsequent week will be equal to the Reference Marker price for the previous week minus the 'A' week value Reference Marker price plus the Offer price.

4.2.3 For Reference Marker, "No. 6 Oil Cargoes/Barges U.S. \$/BBL", "New York Cargo % Sulfur", "Last Price" for 2.00%, the assessment will be:

a) converted from U.S. Barrel to U.S. Gallons using 42 as the conversion factor.



Appendix B – Basis of Payment

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- b) converted from U.S. gallon to litres using 3.785412 as the conversion factor.
- c) converted from U.S. funds to Canadian funds using the week average of the Bank of Canada official exchange rate for the corresponding week.

4.2.4 The Reference Marker price converted to Canadian dollars per litre will be rounded to four decimal places to the nearest hundredth of a cent per litre (\$0.0001/litre). Not considering any resultant value in the sixth decimal place, the fifth decimal place will be rounded as follows; less than or equal to \$0.00004 rounded down, \$0.00005 - \$0.00009 rounded up.

4.2.5 Example calculation:
(All prices indicated are for example purposes only)

Conversion factor from US barrel to US gallons = 42
Conversion factor from US gallons to litres = 3.785412

“New York Cargo % Sulfur”, “Last Price” for 2.00% on April 7, 2017 = 47.63 per gallon
Bank of Canada official exchange rate for week ending April 7, 2017 = \$ 1.2525 per US dollar

$\$47.63 \div 42 \div 3.785412 \times 1.2525 = \0.37522855 rounded to \$0.3752 per litre

“New York Cargo % Sulfur”, “Last Price” for 2.00% on March 15, 2019 = 38.05
Bank of Canada official exchange rate for week ending March 15, 2019 = \$ 1.2500 per US dollar

$\$38.05 \div 42 \div 3.785412 \times 1.2500 = \0.29915910768 rounded to \$0.2992

- a) $\$47.63 \div 42 \div 3.785412 \times 1.2525 = \0.37522855 rounded to \$0.3752
- b) $\$38.05 \div 42 \div 3.785412 \times 1.2500 = \0.29915910768 rounded to \$0.2992
- c) b) minus a) = decrease of \$ 0.0728 per litre

5. FIRM UNIT PRICE PER LITRE ADJUSTMENT SCHEDULE

5.1 The firm unit prices per litre will only be adjusted on the relevant *Firm Unit Price per Litre Adjustment Effective Date* and must remain in effect until the next scheduled *Firm Unit Price per Litre Adjustment Effective Date*.



Appendix B – Basis of Payment

File No. E60HL-7-0020-20-D

UNIT PRICE ADJUSTMENT SCHEDULE			
Firm Unit Price per Litre Adjustment	"A" Week ending on	"B" Week ending on	Firm Unit Price per Litre Adjustment Effective Date
1	*April 7, 2017	August 25, 2017	September 1, 2017
2	*April 7, 2017	Sequential weekly periods, up to and including August 23, 2019	Sequential weekly periods, as indicated at "Method of Calculating Firm Unit Price per Litre adjustments", up to and including August 29, 2019

***Unit prices effective the week of August 24-30, 2019 shall remain in effect until the end of the supply period.**

- 5.2** The per-litre "A" week value for week ending April 7, 2017 for each Reference Marker for each Designated Centre is:

5.2.1 Designated centre: Vancouver, British Columbia

Product	Value
Reg Unl	\$0.7620
Mid Unl	\$0.8170
Prem Unl	\$0.8520
ULS Diesel	\$0.6800
ULSD no. 1	\$0.7250
Furnace no. 2	\$0.6800
Stove	\$0.7250

5.2.2 Designated centre: Edmonton, Alberta

Product	Value
Reg Unl	\$0.6450
Mid Unl	\$0.6850
Prem Unl	\$0.7350
ULS Diesel	\$0.6600
ULSD no. 1	\$0.6850
Furnace no. 2	\$0.6600
Stove	\$0.6850

5.2.3 Designated centre: Regina, Saskatchewan

Product	Value
Ethanol	\$0.6610

5.2.4 Designated centre: Winnipeg, Manitoba

Product	Value
Ethanol	\$0.6710



Appendix B – Basis of Payment

File No. E60HL-7-0020-20-D

5.2.5 Designated centre: Toronto, Ontario

Product	Value
Reg Unl	\$0.6707
Ethanol	\$0.6693
Mid Unl	\$0.6615
Prem Unl	\$0.7593
ULS Diesel	\$0.6860
ULSD no. 1	\$0.7307
Furnace no. 2	\$0.6777
Stove	\$0.7307

5.2.6 Designated centre: Montreal, Quebec

Product	Value
Reg Unl	\$0.6560
Ethanol	\$0.6435
Mid Unl	\$0.7008
Prem Unl	\$0.7607
ULS Diesel	\$0.6993
ULSD no. 1	\$0.7683
Furnace no. 2	\$0.6960
Stove	\$0.7683

APPENDIX/ANNEXE C Sample/ÉCHANTILLON Consumption Report/ Rapport De Consommation

PWGSC FILE NO: E60HL-7-0020/000/D									
Standing Offer / Offre à commande: E60HL-7-0020/01									
Fuel Company Inc.									
Zone	Product Code and Delivery Method Code produit et Mode de livraison	Dept Ministère	Location Endroit	Product Name Nom de Produit	Number of call-ups Nombre de commandes	Quantity Purchased Quantité Achetée	Total value of Invoices Valeur totale des factures		
Example: AB101	3/TW	DND	Edmonton	ULS Diesel					
				Sep 1, 2017 - Sept 30, 2017	3	2,000	1,980		
				Oct 1, 2017 - Dec 31, 2017	6	4,000	3,850		
				Jan 1, 2018 - Mar 31, 2018					
				Apr 1, 2018 - Jun 30, 2018	2	1,500	1,360		
				Jul 1, 2018 - Sept 30, 2018					
				Oct 1, 2018 - Dec 31, 2018					
				Jan 1, 2019 - Mar 31, 2019	5	3,500	3,420		
				Apr 1, 2019 - Jun 30, 2019					
				Jul 1, 2019 - Aug 31, 2019					
				Total	16	11,000	10,610		
ON081	39/TW	CSC	Joyceville Inst.	Regular Unleaded E10					
				Sep 1, 2017 - Sept 30, 2017	5	3,500	3,100		
				Oct 1, 2017 - Dec 31, 2017					
				Jan 1, 2018 - Mar 31, 2018	8	16,000	15,400		
				Apr 1, 2018 - Jun 30, 2018					
				Jul 1, 2018 - Sept 30, 2018					
				Oct 1, 2018 - Dec 31, 2018					
				Jan 1, 2019 - Mar 31, 2019	1	1,500	1,360		
				Apr 1, 2019 - Jun 30, 2019					
				Jul 1, 2019 - Aug 31, 2019	5	4,500	4,100		
				Total	19	25,500	23,960		

* Ceci est un exemple seulement et ne commet en rien la Couronne/This is for example purposes only and does not commit the Crown to anything.

APPENDIX “D” FEDERAL CONTRACTORS PROGRAM FOR EMPLOYMENT EQUITY - CERTIFICATION

I, the Offeror, by submitting the present information to the Standing Offer Authority, certify that the information provided is true as of the date indicated below. The certifications provided to Canada are subject to verification at all times. I understand that Canada will declare an offer non-responsive, or may set-aside a Standing Offer, or will declare a contractor in default, if a certification is found to be untrue, whether during the offer evaluation period, during the Standing Offer period, or during the contract period. Canada will have the right to ask for additional information to verify the Offeror’s certifications. Failure to comply with any request or requirement imposed by Canada may render the Offer non-responsive, may result in the Standing Offer set-aside or constitute a default under the Contract.

For further information on the Federal Contractors Program for Employment Equity visit [Employment and Social Development Canada \(ESDC\) – Labour’s](#) website.

Date: _____ (YYYY/MM/DD) (If left blank, the date will be deemed to be the RFSO closing date.)

Complete both A and B.

A. Check only one of the following:

- ☐ A1. The Offeror certifies having no work force in Canada.
- ☐ A2. The Offeror certifies being a public sector employer.
- ☐ A3. The Offeror certifies being a federally regulated employer being subject to the [Employment Equity Act](#).
- ☐ A4. The Offeror certifies having a combined work force in Canada of less than 100 permanent full-time and/or permanent part-time employees.

A5. The Offeror has a combined workforce in Canada of 100 or more employees; and

- ☐ A5.1 The Offeror certifies already having a valid and current Agreement to Implement Employment Equity (AIEE) in place with ESDC-Labour.

OR

- ☐ A5.2. The Offeror certifies having submitted the Agreement to Implement Employment Equity (LAB1168) to ESDC-Labour. As this is a condition to issuance of a standing offer, proceed to completing the form Agreement to Implement Employment Equity (LAB1168), duly signing it, and transmit it to ESDC-Labour.

B. Check only one of the following:

- ☐ B1. The Offeror is not a Joint Venture.

OR

- ☐ B2. The Offeror is a Joint venture and each member of the Joint Venture must provide the Standing Offer Authority with a completed annex Federal Contractors Program for Employment Equity - Certification. (Refer to the Joint Venture section of the Standard Instructions)

Solicitation No. – N° de l’invitation
E60HL-170020/D

Amd No. - N° de la modif.

Buyer ID – Id de l’acheteur
hl636

Client Ref. No. – N° de réf. Du client
E60HL-170020

File No - N° de dossier
hl636.E60HL-170020

ANNEX “E” ELECTRONIC PAYMENT INSTRUMENTS

The Offeror accepts to be paid by any of the following Electronic Payment Instrument(s):

- () VISA Acquisition Card;
- () MasterCard Acquisition Card;
- () Direct Deposit (Domestic and International);
- () Electronic Data Interchange (EDI);
- () Wire Transfer (International Only);
- () Large Value Transfer System (LVTS) (Over \$25M)