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11 Laurier St. / 11, rue Laurier
Place du Portage, Phase III
Core 0B2 / Noyau 0B2
Gatineau, Québec K1A 0S5
Bid Fax: (819) 997-9776

**SOLICITATION AMENDMENT
MODIFICATION DE L'INVITATION**

The referenced document is hereby revised; unless otherwise indicated, all other terms and conditions of the Solicitation remain the same.

Ce document est par la présente révisé; sauf indication contraire, les modalités de l'invitation demeurent les mêmes.

Comments - Commentaires

THIS DOCUMENT CONTAINS A SECURITY
REQUIREMENT

Vendor/Firm Name and Address

Raison sociale et adresse du
fournisseur/de l'entrepreneur

Issuing Office - Bureau de distribution

Fuel & Construction Products Division
L'Esplanade Laurier,
140 O'Connor Street,
East Tower, 4th floor,
Ottawa
Ontario
K1A 0S5

Title - Sujet Fuel Storage Tank Repair	
Solicitation No. - N° de l'invitation EP076-201262/A	Amendment No. - N° modif. 004
Client Reference No. - N° de référence du client 20201262	Date 2020-01-09
GETS Reference No. - N° de référence de SEAG PW-\$\$HL-662-77884	
File No. - N° de dossier hl662.EP076-201262	CCC No./N° CCC - FMS No./N° VME
Solicitation Closes - L'invitation prend fin at - à 02:00 PM on - le 2020-02-04	
Time Zone Fuseau horaire Eastern Standard Time EST	
F.O.B. - F.A.B. Plant-Usine: <input type="checkbox"/> Destination: <input type="checkbox"/> Other-Autre: <input type="checkbox"/>	
Address Enquiries to: - Adresser toutes questions à: Munz, Pam	Buyer Id - Id de l'acheteur hl662
Telephone No. - N° de téléphone (613) 296-9133 ()	FAX No. - N° de FAX () -
Destination - of Goods, Services, and Construction: Destination - des biens, services et construction:	

Instructions: See Herein

Instructions: Voir aux présentes

Delivery Required - Livraison exigée	Delivery Offered - Livraison proposée
Vendor/Firm Name and Address Raison sociale et adresse du fournisseur/de l'entrepreneur	
Telephone No. - N° de téléphone Facsimile No. - N° de télécopieur	
Name and title of person authorized to sign on behalf of Vendor/Firm (type or print) Nom et titre de la personne autorisée à signer au nom du fournisseur/ de l'entrepreneur (taper ou écrire en caractères d'imprimerie)	
Signature	Date

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Amendment 004 is raised to extend the bid close date, answer questions from the optional site visit and amend the terms and conditions.

AT: Page 1, Solicitation Closes

DELETE: 2020-01-21

INSERT: 2020-02-04

AT: PART 6, RESULTING CONTRACT CLAUSES

DELETE: 6.4.1 Period of the Contract in its entirety

INSERT: 6.4.1 Period of the Contract

The Period of the contract is from date of Contract to June 30, 2020, inclusive.

DELETE: 6.7.3 Method of Payment in its entirety

INSERT: 6.7.3 Method of Payment

SACC Reference	Section	Date
H1008C	Monthly Payments	2008-05-12

AT: Annex "A" Statement of Work

DELETE: Annex A in its entirety

INSERT: Annex A (attached)

AT: Annex "C" Pricing

DELETE: Annex "C" in its entirety

INSERT: Annex "C" (attached)

Site Visit (SV): November 13, 2019

Building 5B

Q1 (SV 1) – The wall is already has a steel pipe sleeve. Do we change it or we keep this sleeve?

A1 (SV 1) - The vent piping appears to have a metal sleeve that is partially filled with sprayfoam insulation. However, the fill piping does not appear to be sleeved based on a visual inspection. The successful proponent shall provide evidence that all fuel oil piping passing through

exterior walls is sleeved or double wrapped with a pipe wrap tape in accordance with Clause 5.2.9 of CSA B139.1.0-19. Otherwise, this shall be provided.

Q2 (SV 2) – Is there a specific volume you want for the spill containment box replacement?

A2 (SV 2) - A minimum of 68 Litres for a reaction time of 2 seconds at the connection point.

Q3 (SV 3) –The generator supply line isn't long and a pressure relief valve might not be necessary, but an anti-syphon valve might be needed. If a leak appears on the line and it's lower than the tank fuel level, the anti-syphon valve will prevent the tank from emptying. Is it what you want?

A3 (SV 3) - With respect to the pressure relief valve, the former check valve at the Markon generator has been disconnected so this recommendation has been withdrawn. The contractor is not to include this item in scope.

Q4 (SV 4) – (Point 8) There's already a plate protecting the piping, but it's not yellow. Is there another piping floor plate to install?

There is already a floor plate installed over the piping where it might be subjected to impact. It is aluminum and not yellow but it's near the wall and wouldn't be a tripping hazard. Is a new floor plate required?

A4 (SV 4) - The former piping on the floor to the Markon generator has been removed. This recommendation is amended to adding yellow & black hazard tape to the existing floor plate.

Q5 (SV 5) - Why install a pressure relief in this line as it is not needed? The line comes off of the top of the tank and then travels down to the floor over to the generator and then up to the connection point at the generator. Where do you want it installed and where do you want it to relieve to? Please provide a schematic if you deem that it is still required.

A5 (SV 5) - Refer to response to Q3 (SV 3). The contractor is not to include this item in scope.

Q6 (SV 6) - There are no compression fittings present on this installation.

A6 (SV 6) - The former compression fittings have been removed so this recommendation has been withdrawn. The contractor is not to include this item in scope.

Q7 (SV 7) - There are no supply and return lines remaining to the Markon generator.

A7 (SV 7) - The former supply and return lines have been removed so this recommendation has been withdrawn. The contractor is not to include this item in scope.

Q8 (SV 8) - There is no valve present in the return line.

A8 (SV 8) - The former valve in the return line to the Markon generator has been removed so this recommendation has been withdrawn. The contractor is not to include this item in scope.

Building 91 / T-82F

Q9 (SV 9) - Is there a specific volume you want for the spill containment box?

A9 (SV 9) - A minimum of 68 Litres for a reaction time of 2 seconds at the connection point.

Q10 (SV 10) - Is there already a vent whistle on the supply line?

A10 (SV10) - Yes, there is an existing vent whistle. However the requirement for this item is to install a ULC approved audible and visual overfill device (example: K-Tech).

Q11 (SV 11) - Where do you want us to install a fusible-link valve?

A11 (SV 11) - A fusible link valve shall be installed on the fuel supply line to the generator upstream of the generator hose connections. The successful proponent shall make all necessary piping modifications to accommodate the valve installation in accordance with the CSA B139-19.

Q12 (SV12) - Normally, you need to use a sleeve when it's a concrete wall. In that case, it's a steel wall. Do you prefer that we use a fireproof sealant to fill the openings in the wall?

A12 (SV 12) - The piping shall have weatherproofing and fireproofing, where the piping enters the enclosure.

Q13 (SV 13) – This (Recommendation #6) can't be done in winter conditions because the painting won't stick to a cold surface. When do you plan to do this part?

A13 (SV 13) - Painting the tank with manufacturer approved primer and paint should be completed as early as it can reasonably be performed.

Q14 (SV 14) - Can you clarify what changes are needed for this point (recommendation #7)?

Please, indicate which wires you are referring to that need twist on wire connectors as it was not evident at the site visit.

A14 (SV 14) - The twist-on wire connectors shall be added to any remaining loose wires adjacent to the fill, vent, supply and return piping connections. Refer to the photo below.



Q15 (SV 15) - Is there an opening in the tank to allow us to install a high level float with sufficient clearance above the opening for the float installation?

A15 (SV 15) - This is a design question. However, one of the 2" sealed ports containing the loose wires can be used for the high level float switch.

Q16 (SV 16) - Where would you want the remote audible and visual alarm electrical tied into? The battery charger feed?

A16 (SV 16) - This is a design question. Connection of the remote audible and visual overfill alarm to an emergency power shall be coordinated with the Departmental Representative. The Contractor shall install line to an accessible terminal box, PSPC will take over from that point.

Q17 (SV 17) - How much of the tank needs to be painted? Inside only or outside as well? Will you allow us to wait until spring to paint the exterior of the generator tank if it has to be painted as well?

A17 (SV 17) - The exterior of the tank at the top (inside generator enclosure) and the accessible portions at the exterior (sides) shall be lightly sanded for rust removal and repainting. The fuel containing interior of the tank is excluded. All work shall be completed in accordance with the tank manufacturer's approval.

Q18 (SV 18) - The code (B139.1.1-15 5.1.1(a)) calls for flex connectors to be less than 24" so that will affect the requirements for building 91. The routing of the existing piping will need to be changed in order to meet with this requirement.

A18 (SV 18) - The successful proponent shall make all necessary piping modifications, including flex lengths, to accommodate the recommendations in accordance with the CSA B139-19.

Building T112

Q19 (SV 19) - Is there already a vent whistle on the supply line?

A19 (SV 19) - The requirement for this item is to install a ULC approved audible and visual overfill device (example: K-Tech).

Q20 (SV 20) - Normally, you need to use a sleeve when it's a concrete wall. In that case, it's a steel wall. Do you prefer that we use a fireproof sealant to fill the openings in the wall?

A20 (SV 20) - There are no exterior walls on this system, so this recommendation has been withdrawn. However, all new and existing penetrations shall be sealed liquid- and vapour-tight.

Q21 (SV 21) - Is there an opening in the tank to allow us to install a high level float with sufficient clearance above the opening for the float installation?

A21 (SV 21) - Successful proponent to verify. Include cost of installation, will be amended if not feasible.

Q22 (SV 22) - Where would you want the remote audible and visual alarm electrical tied into? The battery charger feed?

A22 (SV 22) - Connection of the remote audible and visual overfill alarm to an emergency power source shall be coordinated with the Departmental Representative.

Photos from Site Visit November 13, 2019



Photo 1: whistle valve (circled) installed on the inside of the fuel storage tank system at Building 91/T82F



Photo 2: Rust on the floor of the fuel storage tank system at Building 91/T82F



Photo 3: Outside pipe configuration and rust on fuel storage tank system at Building 91/T82F



Photo 4: Floor plate installed at Building 5B



Photo 5: Outside fill pipe spill container at Building 5B

ANNEX "A"

STATEMENT OF WORK

1.0 Objective

Public Services and Procurement Canada (PSPC) currently has a requirement for fuel storage tank system repairs on three tanks.

2.0 Background

The mandate of Public Services and Procurement Canada (PSPC) Real Property Directorate (RPD) is to support to buildings owned by Canada. At DND's Shirley's Bay Campus, the current conditions of the fuel storage tank systems do not meet the standard regulations. Repairs based on compliance to regulatory requirements are needed to ensure risk to person, environment and infrastructure are managed and mitigated appropriately.

3.0 Scope of Work

The purpose of this work is to ensure that three aboveground storage tank systems, with fuel capacities below 2,500L, are in compliance with regulatory requirements. The tanks are located at Shirley's Bay Campus, 3701 Carling Avenue, Nepean, ON.

The physical repairs shall follow the report provided by PSPC (Attachments 1 and 2) for each of the three fuel storage tank systems.

The Contractor shall provide all the equipment and tools required to carry out the work (e.g. personal protective equipment, test equipment, parts).

4.0 Business hours

The work must be conducted during business hours, which are Monday to Friday, 07h00 to 17h00.

5.0 Regulations and Policies

Storage Tank Systems for Petroleum Products and Allied Petroleum Products Regulations (Federal Regulations). Both owners and operators must comply with applicable Federal acts, regulations, and policies; and where appropriate, comply with provincial and/or municipal regulations.

Codes and Standards

- The B139 Code: CAN/CSA B139-15 – Installation code for oil-burning equipment
- The C282 Standard: CAN/CSA C282-15 – Emergency electrical power supply for buildings

The following regulations and codes applies to the fuel systems:

- The Regulations: Canadian Environmental Protection Act (CEPA) SOR/2008-197 – Storage Tank Systems for Petroleum Products and Allied Petroleum Products Regulations (in force as of June 12, 2008)
- The CCME Code: Canadian Council of Ministers of the Environment (CCME), PN 1326 (2003) – Environmental Code of Practice for Aboveground and Underground Petroleum Storage Tank

Systems containing Petroleum Product and Allied Petroleum Products (including the errata issued in May 2012)

- The NFCC: Canadian Commission on Building and Fire Codes, National Research Council of Canada – The National Fire Code of Canada (NFCC 2015)
- Provincial regulations:
 - Regulation 213/01 - FUEL OIL;
 - Technical Standards and Safety Act (TSSA), 2000.

6.0 Deliverables

Provide a report, in English, for each tank, detailing the work completed to correct the deficiencies described in Attachment 1 along with a list of the parts replaced.

Deliverable/Milestone	Timeline	Format
a) Pre-commencement Meeting	Within five (5) business days after contract award, to be held at DND Shirley's Bay Campus.	N/A
b) All personnel security information	Contractor must apply for their Visitor Clearance Request (VCR) 48 hours after contract award notice	N/A
c) Pre-work documentation	Prior to commencing work, the Contractor will submit the following to PSPC-RPD: <ul style="list-style-type: none"> - Site-specific safety plan - Emergency spill response plan - WSIB certificate and insurance information - Health and Safety Plan - Workplace Violence and Harassment Policy 	PDF
d) Report Analysis and Filing Work	No later than twenty (20) business days after contract award (maximum five (5) days to complete)	MS Office
e) Submittal of Final Report	Within twenty (20) business days after work commencement.	MS Office

7.0 Contractor Responsibilities

The following requirements shall be followed throughout the course of the Work:

Site access should be arranged through the PSPC Project Leader and/or its delegates. The contractor may not go on the site without informing the PSPC Project Leader and/or its delegates. When on-site, the contractor must report to the PSPC Project Leader and/or its delegate.

All of the various works are confidential. During the project, no contact shall be made external to PSPC related to this work without approval from the PSPC Project Manager and/or its delegates.

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8.0 Optional Work

While making the physical repair, if other non-compliances are detected, immediately contact the Project Manager prior to carrying out any additional work.

9.0 Available References and Documents

Reference documents, if required, will be provided to winning contractor. All reference documentation will be returned to the Project Leader upon submission of the final report.

Attachment 1 to Annex "A"

EXISTING STORAGE TANK DESCRIPTIONS

BUILDING 5B STORAGE TANK SYSTEM DESCRIPTION

Building Number:	Building 5B		
FSTS Contents:	Diesel	FSTS Capacity:	1,100 L
Location:	3701 Carling Avenue, Nepean, ON		
1. Description of storage tank system:			
<p><u>Main Tank:</u> There is one (1) single-wall shop fabricated tank built in 2000, with a capacity of 1,100 L, ULC-S602, and painted, located inside Building 5B next to the generator. The tank is installed in a secondary containment ULC C142.20 approved.</p> <p><u>Transfer System:</u> A generator is located within 3 m of the main tank inside the building. Piping is run from the fill point directly into the main tank ~4 meters below the fill point. Fuel is delivered through an automatic fuel nozzle directly into the fill port which is contained by a non ULC spill containment box.</p> <p><u>Monitoring System:</u> An operator is present during fueling. There is only a level gauge situated on the tank.</p>			
2. PTA, Topography and nearest Receptors:			
<p>The fueling of the main tank happens approximately once per year. The fuel delivery truck parks in the loading dock at Building 29 and runs the fueling hose to the fill point (approx. 30 m). The fuel delivery truck is not visible from the fill point. There is a relatively large slope towards the loading dock.</p> <p>The fill point is located on landscaping therefore the area is susceptible to soil contamination if a spill occurs. The area would not contain a spill at the fill connection, and the fuel would seep into the soil.</p>			
3. Nearest Spill Kits & Fire Extinguisher:			
<p>A spill kit and fire extinguisher are not present at the fill point. There is a spill kit and fire extinguisher near the tank and generator inside the building.</p>			
4. Overfill protection:			
<p>There is a non ULC approved spill containment device (approx. 28 L capacity) situated approximately 4 m above the tank. A placard on the spill containment device indicates that an observer must be present at tank for spillage. There no ULC-S661 overfill protection on the system, however a ULC approved level gauge and a vent whistle are present at the main tank.</p>			



Main Tank



Topography



Overfill protection

BUILDING 91/T-82F STORAGE TANK SYSTEM DESCRIPTION

Building Number:	Building 91/T-82F		
FSTS Contents:	Diesel	FSTS Capacity:	1,704 L
Location:	3701 Carling Avenue, Nepean, ON		
1. Description of storage tank system:			
<p><u>Main Tank:</u> There is one (1) painted shop fabricated subbase tank with a secondary containment (ULC-C142.5) built in 2004, with capacity of 1,704 L, located inside Building T-82F below the generator.</p> <p><u>Transfer System:</u> The generator is located above the subbase main tank and piping is run from the tank to the generator. Fuel is delivered through an automatic fuel nozzle directly into the fill port without a spill containment box.</p> <p><u>Monitoring System:</u> There is a level gauge situated inside the building.</p>			
2. PTA, Topography and nearest Receptors:			
<p>The fueling of the main tank happens approximately once per year. The fuel delivery truck parks on the road North of Building T-82F and runs the fueling hose up the hill to the fill point (approx. 15 m). The fuel delivery truck is visible from the fill point. There is a significant slope towards the grass and storm drain from the fill point.</p> <p>The tank is installed on a concrete pad surrounded by landscaping therefore, the area is susceptible to soil contamination if a spill occurs. The area would not contain a spill at the fill connection, and the fuel would seep into the soil.</p>			
3. Nearest Spill Kits & Fire Extinguisher:			
<p>A spill kit is situated inside building T-82F and fire extinguisher is located outside Building 91.</p>			
4. Overfill protection:			
<p>There is no spill containment box and the only overfill protection is a level gauge situated inside Building T-82F. There is a ULC approved vent whistle inside Building T-82F.</p>			



Main Tank



Topographie



Overfill protection

BUILDING T112 STORAGE TANK SYSTEM DESCRIPTION

Building Number:	Building T112		
FSTS Contents:	Presume Diesel	FSTS Capacity:	Unknown
Location:	3701 Carling Avenue, Nepean, ON		
1. Description of storage tank system:			
<p><u>Main Tank:</u> There is one (1) shop fabricated tank presumably built in 2016, with unknown capacity, ULC spill containment box and located inside the generator enclosure.</p> <p><u>Transfer System:</u> The system consists of a storage tank and generator as a complete unit. The fuel is supplied by an automatic fuel nozzle into the fill port inside a ULC approved spill containment box.</p> <p><u>Monitoring System:</u> None found.</p>			
2. PTA, Topography and nearest Receptors:			
<p>The fueling of the main tank happens approximately once per year. The fuel delivery truck parks on the grass south of Building T115 and runs a hose to the fill point (approx. 5 m). The fuel delivery truck is visible from the fill point. There is a minor slope away from the main tank.</p> <p>The storage tank is situated on concrete and surrounded by landscaping therefore, the area is susceptible to soil contamination if a spill occurs. The area would not contain a spill at the fill connection, and the fuel would seep into the soil.</p>			
3. Nearest Spill Kits & Fire Extinguisher:			
<p>A spill kit is present at the fill point and a fire extinguisher is located at the adjacent Building T115. None are located at the generator enclosure.</p>			
4. Overfill protection:			
<p>There is a ULC approved spill containment device (approx. 20 L capacity) with no overfill protection was observed.</p>			



Main Tank



Topography



Overfill protection

Attachment 2 to Annex "A"

Building 5B Tank Findings

1. Compression fittings shall not be used
2. Supply & vent piping penetrating wall is not sleeved or double wrapped. The vent piping appears to have a metal sleeve that is partially filled with spray foam insulation. However, the fill piping does not appear to be sleeved based on a visual inspection.
3. Spill containment box is not weather-tight or ULC approved
4. Hoses to Perkins generator has melting point below 538C (1000 F). No fusible-link valve installed.
5. No relief valve installed on supply line where fuel can be trapped
6. Valve installed on return line at Perkins generator
7. Markon generator is not in use and piping to generator should be removed
8. Fill pipe opening shall not be higher than 4 m above main tank
9. Pipe fittings and hose is less than 3/8" (10 mm) at Perkins generator

Building 5B Tank Recommendations

1. Install a ULC-S661 overfill protection device of the audible or combined audible and visual type
2. Remove compression fittings and replace with welded types
3. Core out larger opening for supply/vent piping penetrating wall and install a sleeve for the piping. The successful proponent shall provide evidence that all fuel oil piping passing through exterior walls is sleeved or double wrapped with a pipe wrap tape in accordance with Clause 5.2.9 of CSA B139.1.0-19.
4. Remove and replace spill containment box and ensure it is ULC approved. A minimum of 68 liters for a reaction time of 2 seconds at the connection point.
5. Install a ULC approved fusible-link valve upstream of Perkins generator hose
6. The former piping on the floor to the Markon generator has been removed.
7. Add yellow & black hazard tape to the existing floor plate.
8. Remove valve installed on return line at Perkins generator and replace with pipe nipple
9. Confirm with generator maintenance provider that the 3/8" (10 mm) hose is acceptable

Building 91 / T-82F Tank Findings

1. No spill containment box at fill point
2. No overfill protection device present at fill point
3. Hose clamp fittings shall not be used
4. No fusible safety valve on supply piping to generator
5. Supply & vent piping penetrating wall is not sleeved or double wrapped
6. Rust is present on storage tank and piping
7. Monitoring device is not wired, and wires are open to damaging
8. Missing lock on fill pipe to prevent tampering as well as missing spill containment box

Building 91 / T-82F Tank Recommendations

1. Install a spill containment box and ensure it is ULC approved. A minimum of 68 liters for a reaction time of 2 seconds at the connection point.
2. Install a ULC-S661 overfill protection device of the audible or combined audible and visual type. There is an existing vent whistle. The requirement for this item is to install a ULC approved audible and visual overfill device (example: K-Tech). Connection of the remote audible and visual overfill alarm to an emergency power source shall be coordinated with the Departmental

-
- Representative.
3. Remove hose clamp fittings on hose and replace with ULC approved hose. The successful proponent shall make all necessary piping modifications, including flex lengths, to accommodate the recommendations in accordance with the CSA B139-19.
 4. Install a fusible-link valve upstream of the generator hose. A fusible link valve shall be installed on the fuel supply line to the generator upstream of the generator hose connections. The successful proponent shall make all necessary piping modifications to accommodate the valve installation in accordance with the CSA B139-19.
 5. Cut out a larger opening for supply/vent piping penetrating wall and install a sleeve for the piping. The piping shall have weatherproofing and fireproofing, where the piping enters the enclosure.
 6. Lightly sand tank and repaint tank. The exterior of the tank at the top (inside generator enclosure) and the accessible portions at the exterior (sides) shall be lightly sanded for rust removal and repainting. The fuel containing interior of the tank is excluded. All work shall be completed in accordance with the tank manufacturer's approval. Painting the tank with manufacturer approved primer and paint should be completed as early as it can reasonably be performed.
 7. Install twist on wire connectors to prevent damaging wires. The twist-on wire connectors shall be added to any remaining loose wires adjacent to the fill, vent, supply and return piping connections. Refer to the photo below. One of the 2" sealed ports containing the loose wires can be used for the high level float switch.
 8. Install a lock on the fill pipe

Building T112 Tank Findings

1. No overfill protection device present at fill point. The requirement for this item is to install a ULC approved audible and visual overfill device (example: K-Tech).
2. Supply & vent piping penetrating wall is not sleeved or double wrapped.
3. Spill containment box is missing the lock to prevent tampering

Building T112 Tank Recommendations

1. Install a ULC-S661 overfill protection device of the audible or combined audible and visual type. Connection of the remote audible and visual overfill alarm to an emergency power source shall be coordinated with the Departmental Representative.
2. There are no exterior walls on this system, so this recommendation has been withdrawn. However, all new and existing penetrations shall be sealed liquid- and vapour-tight.
3. Install a lock on the spill containment box

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ANNEX "C"

Pricing Schedule (Basis of Payment)

The financial proposal shall be a firm all-inclusive hourly rate, GST/HST extra:

Tank	All-Inclusive Firm Hourly Rate (\$/hour)	Level of Effort (hours)	Material Costs (\$)	Sub-Total* (\$)
Building 5B				
Building 91/T82F				
Building T112				
Bidder's Total Evaluated Price				

***Sub-Total of each Tank = (Hourly Rate X Level of Effort) + Material Costs**

Note: The optional goods and services will not be included in the evaluated price. The all-inclusive firm prices for labour and material proposed will apply to the optional goods and services of the resulting contract.

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.