



RETURN BIDS TO:

RETOURNER LES SOUMISSIONS À:

Public Works and Government Services Canada
See herein for bid submission
instructions/

Voir la présente pour les
instructions sur la présentation
d'une soumission

NA
Alberta

NA

Bid Fax: (418) 566-6167

**SOLICITATION AMENDMENT
MODIFICATION DE L'INVITATION**

The referenced document is hereby revised; unless otherwise
indicated, all other terms and conditions of the Solicitation
remain the same.

Ce document est par la présente révisé; sauf indication contraire,
les modalités de l'invitation demeurent les mêmes.

Comments - Commentaires

Vendor/Firm Name and Address

Raison sociale et adresse du
fournisseur/de l'entrepreneur

Issuing Office - Bureau de distribution

Public Works and Government Services Canada
Northern Contaminated Site Program
Canada Place/Place du Canada
10th Floor/10e étage
9700 Jasper Ave/9700 ave Jasper
Edmonton
Alberta
T5J 4C3

Title - Sujet Eureka Fuel Storage Tanks Inspectio	
Solicitation No. - N° de l'invitation EW699-230101/A	Amendment No. - N° modif. 002
Client Reference No. - N° de référence du client ECCC EW699-230101	Date 2022-06-21
GETS Reference No. - N° de référence de SEAG PW-\$NCS-030-12256	
File No. - N° de dossier NCS-2-45008 (030)	CCC No./N° CCC - FMS No./N° VME
Solicitation Closes - L'invitation prend fin at - à 02:00 PM Central Daylight Saving Time CDT on - le 2022-06-27 Heure Avancée du Centre HAC	
F.O.B. - F.A.B. Plant-Usine: <input type="checkbox"/> Destination: <input checked="" type="checkbox"/> Other-Autre: <input type="checkbox"/>	
Address Enquiries to: - Adresser toutes questions à: Calixto, Monnette	Buyer Id - Id de l'acheteur ncs030
Telephone No. - N° de téléphone (204) 899-9768 ()	FAX No. - N° de FAX (418) 566-6167
Destination - of Goods, Services, and Construction: Destination - des biens, services et construction:	

Instructions: See Herein

Instructions: Voir aux présentes

Delivery Required - Livraison exigée	Delivery Offered - Livraison proposée
Vendor/Firm Name and Address Raison sociale et adresse du fournisseur/de l'entrepreneur	
Telephone No. - N° de téléphone Facsimile No. - N° de télécopieur	
Name and title of person authorized to sign on behalf of Vendor/Firm (type or print) Nom et titre de la personne autorisée à signer au nom du fournisseur/ de l'entrepreneur (taper ou écrire en caractères d'imprimerie)	
Signature	Date

SOLICITATION AMENDMENT 002

This solicitation amendment is raised to address the following:

DELETE:

SI14 Security Clearance Requirements *in its entirety*

SI16 COVID-19 Vaccination Requirement and Certification *in its entirety*

SC01 Security Requirements *in its entirety*

APPENDIX 1 – Combined Price Form – UNIT PRICE TABLE *in its entirety*

APPENDIX 8 – COVID-19 Vaccination Requirement Certification *in its entirety*

APPENDIX 9 – Security Requirement Checklist (SRCL) *in its entirety*

INSERT:

SI14 Security Clearance Requirements

1. **Application For Registration (AFR) form for Canadian legal entities or Initial International Security Screening (IISS) form for foreign suppliers.**
All Bidders **must** provide a completed **AFR or IISS form**, as applicable, with their bid submission. Failure to comply with this requirement may result in the bid being declared non-compliant. The AFR and IISS forms and instructions are included after **Appendix 9 attached to this bid solicitation**.
2. **Before award of a contract, the Bidder must hold a valid Security Clearance** as indicated in section SC01 of the Supplementary Conditions.
3. The successful Bidder's personnel, as well as any subcontractor and its personnel, who are required to perform any part of the work pursuant to the subsequent contract must meet the mandatory security requirement as indicated in section SC01 of the Supplementary Conditions. **Individuals who do not have the required level of security will not be allowed on site.** It is the responsibility of the successful Bidder to ensure that the security requirements are met throughout the performance of the contract. Canada will not be held liable or accountable for any delays or additional costs associated with the successful Bidder's non-compliance with the mandatory security requirement.
4. Bidders are reminded to obtain the required security clearance promptly. Any delay in the award of a contract to allow the successful Bidder to obtain the required clearance will be at the entire discretion of the Contracting Authority.
5. For additional information on security requirements, bidders should refer to the Contract Security Program of Public Works and Government Services Canada (<http://www.tpsgc-pwgsc.gc.ca/esc-src/introduction-eng.html>) website.

SC01 Security Clearance Requirements

1. The Contractor/Offeror must, at all times during the performance of the Contract/Standing Offer, hold a valid Designated Organization Screening (DOS), issued by the Contract Security Program (CSP), Public Works and Government Services Canada (PWGSC).
2. The Contractor/Offeror personnel requiring access to sensitive site(s) must EACH hold a valid RELIABILITY STATUS, granted or approved by the CSP, PWGSC. Until the security screening of the Contractor personnel required by this Contract has been completed satisfactorily by the CSP, PWGSC, the Contractor personnel **MAY NOT ENTER sites without an escort.**
3. Subcontracts which contain security requirements are NOT to be awarded without the prior written permission of the CSP, PWGSC.
4. The Contractor/Offeror must comply with the provisions of the:
 - a) Security Requirements Check List and security guide (if applicable), attached at **Appendix 9**;
 - b) *Contract Security Manual* (Latest Edition).

APPENDIX 1 – Combined Price Form – UNIT PRICE TABLE

UNIT PRICE TABLE

The Unit Price Table designates Work to which a Unit Price Arrangement applies.

- a. Work included in each item is as described in the referenced specification section.
- b. The Price per Unit shall not include any amounts for Work that is not included in that unit price Item.

Item	Specification Reference	Class of Labour, Plant or Material	Unit of Measurement	Estimated Quantity (EQ)	Price per Unit applicable tax(s) extra (PU)	Extended amount (EQ x PU) applicable tax(s) extra
	Section 02 81 01	Storage Drum/Barrel Disposal	Each	120		
TOTAL EXTENDED AMOUNT (TEA) Excluding applicable tax(s)						

APPENDIX 9 – Security Requirement Checklist (SRCL)

Attachments:

- Revised SRCL
- Contract Security Program (CSP) – Application for Registration (AFR) for Canadian legal entities

See ADDENDUM No.1 – Attached

ALL OTHER TERMS AND CONDITIONS REMAIN THE SAME AND ARE IN FULL EFFECT

The following changes to the tender documents for the Fuel Storage Tank System Inspections and Repairs – Eureka HAWS, NU are effective immediately and will form part of the contract documents:

SECTION 01 11 00 – SUMMARY OF WORK

Replace Clause 1.3 SCHEDULE with the following:

- .1 Arrangements may be made with the Eureka HAWS for pre-mobilization/mobilization of material, tools and equipment to Eureka HAWS prior to personnel arriving at the Eureka station. All materials shall be clearly labeled and packaged securely. Materials shall be protected from outdoor elements as needed.
- .2 Assemble Forces in Resolute Bay for 10-day period of COVID-19 isolation as per AMD COVID-19 Protocols-Best Practices for Eureka in Appendix A.
- .3 Isolate with appropriate COVID-19 testing requirements until clear to travel to Eureka HAWS as per AMD COVID-19 Protocols-Best Practices for Eureka in Appendix A.
- .4 Work program in Eureka:
 - .1 Work with respect to tank cleaning and repair and associated pipeline testing must be completed prior to, or a combination of work prior to and immediately following, fuel resupply Sea Lift Fuel Barge. The tank farm and pipeline fuel system must be operational and ready to receive fuel from the Canadian Coast Guard prior to their arrival. No work shall be performed on the tank farm and pipeline fuel system while the refuel operation is in progress.
 - .2 Preliminary schedule for fuel bladders and associated equipment to arrive in Eureka by August 11, 2022. Upon arrival, crated bladders and equipment will be placed adjacent to the tank farm by others.
 - .3 Preliminary schedule for Sea Lift to arrive on August 15, 2022. Dates to still be confirmed. Updates on Canadian Coast Guard arrival will be provided when available.
- .5 Demobilization of personnel and gear following completion of the tank cleaning, repair work, and successful API 653 Inspection and reinstatement of tanks into service.

SECTION 01 32 16.19 – CONSTRUCTION PROGRESS SCHEDULE – BAR (GANTT) CHART

Replace Clause 1.3 MASTER PLAN with the following:

- .6 Arrangements may be made with the Eureka HAWS for pre-mobilization/mobilization of material, tools and equipment to Eureka HAWS prior to personnel arriving at the Eureka station. All materials shall be clearly labeled and packaged securely. Materials shall be protected from outdoor elements as needed.
- .7 Assemble Forces in Resolute Bay for 10-day period of COVID-19 isolation as per AMD COVID-19 Protocols-Best Practices for Eureka in Appendix A.
- .8 Isolate with appropriate COVID-19 testing requirements until clear to travel to Eureka HAWS as per AMD COVID-19 Protocols-Best Practices for Eureka in Appendix A.
- .9 Work program in Eureka:
 - .1 Work with respect to tank cleaning and repair and associated pipeline testing must be completed prior, to or a combination of work prior to and immediately following, fuel resupply Sea Lift Fuel Barge. The tank farm and pipeline fuel

- system must be operational and ready to receive fuel from the Canadian Coast Guard prior to their arrival. No work shall be performed on the tank farm and pipeline fuel system while the refuel operation is in progress.
- .2 Preliminary schedule for fuel bladders and associated equipment to arrive in Eureka by August 11, 2022. Upon arrival, crated bladders and equipment will be placed adjacent to the tank farm by others.
 - .3 Preliminary schedule for Sea Lift to arrive on August 15, 2022. Dates to still be confirmed. Updates on Canadian Coast Guard arrival will be provided when available.
 - .10 Demobilization of personnel and gear following completion of the tank cleaning, repair work, and successful API 653 Inspection and reinstatement of tanks into service.

SECTION 01 64 00 – CONTRACTOR SUPPLIED PRODUCTS

Clause 1.2.4.19 CONTRACTOR SUPPLIED FACILITIES, EQUIPMENT AND MATERIALS has now been removed. Owner will now supply the fuel bladders and associated equipment:

- ~~.19 — Four (4) 30,000L Arctic-grade fuel storage bladders, reusable temporary secondary containment dyke system and all materials (temporary piping, fittings, groundsheets under dyke systems, pumps, etc.) required to transfer fuel from fuel tanks should there be insufficient space available in the tank farm.~~
- ~~.1 — Bladders and all associated equipment (temporary piping, fittings, groundsheets under dyke systems, pumps, etc.) to remain on-site after completion of Work and will become the property of the Owner.~~

Clause 1.3.4 MEASUREMENT OF PAYMENT has now been removed. Owner will now supply the fuel bladders and associated equipment.

- ~~.4 — Include all direct costs for the four (4) 30,000L Arctic-grade fuel storage bladders and reusable temporary secondary containment dyke system in the lump sum price for Bid Item 01 64 00-2, BLADDERS AND SECONDARY CONTAINMENT, as indicated in the Basis of Payment Schedule.~~
- ~~.1 — Cost will include all freight charges from manufacturer to site.~~
- ~~.2 — Note that Bladders and all associated equipment (temporary piping, fittings, groundsheets under dyke systems, pumps, etc.) to remain on-site after completion of Work and will become the property of the Owner.~~

The above Clause 1.3.4 MEASUREMENT OF PAYMENT has now been replaced with:

- .4 Include all direct costs for the installation, use and decommissioning for up to four (4) 30,000L Arctic-grade fuel storage bladders and reusable temporary secondary containment dyke system in the lump sum price for Bid Item 01 64 00-2, BLADDERS AND SECONDARY CONTAINMENT INSTALLATION, USE AND DECOMMISSIONING as indicated in the Basis of Payment Schedule.

SECTION 33 56 13 – ABOVEGROUND FUEL – STORAGE TANKS

Replace Clause 3.5 FUEL TRANSFER TO TEMPORARY FUEL BLADDER STORAGE with the following:

- .1 In the event that the fuel needs to be transferred from any of the 60,000L tanks to facilitate tank cleaning and API Inspection, fuel will be transferred by the Contractor to the Owner supplied bladder systems to facilitate the Work.
- .2 Owner supplied SEI Industries bladder system to include:
 - .1 Four (4) - Fuel Bladder, 30,000 L capacity each
 - .2 Two (2) - Aluminum Frame for Containment Berm, 40'x50'x32"
 - .3 Two (2) - Plastic groundsheet for under Containment Berm, 40'x50'
 - .4 Eight (8) - Contaminated water treatment units 6"x36" (4 per berm)
 - .5 Eight (8) - Contaminated water treatment unit replacement filters (4 per berm)
 - .6 Sixty (60) - High Wind Stakes for berm construction (30 per berm)
 - .7 One (1) - 150GPM Diesel Engine Electric Start fuel Transfer Pump
 - .8 One (1) - Flow Meter Skid to measure fuel transfer
 - .9 Three (3) - 3"x50' diesel hose with aluminum camlocks
 - .10 One (1) - 3"x50' diesel hose with aluminum camlocks and ball valve
 - .11 Two (2) - 3"x25' diesel hose with aluminum camlocks and ball valve
 - .12 One (1) - 48"x48"x4" Containment berm (for flow meter skid)
 - .13 One (1) - 48"x72"x4" Containment berm (for transfer pump)
- .3 This Work is expected to include the set up of up to four (4) 30,000L bladders inside up to four (4) reusable temporary secondary containment dyke systems complete with ground sheets as per manufacturer's recommendations and under the direction of the DRAP. The location of the bladder systems will be approved by the DRAP.
 - .1 Contractor to connect to existing piping system to facilitate fuel transfer, including any required pipe draining, tank isolation, etc.
 - .2 Contractor to supervise fuel transfer (using Client or Contractor supplied pumping system that is compatible with Contractor supplied generators), ensuring bladder capacities are not exceeded.
 - .3 Following successful tank cleaning and API inspection, transfer fuel back to associated tank or as directed by the DRAP.
 - .4 Following all fuel transfer activities, Contractor to disassemble all bladders, dyke systems, and ground sheets and store on-site for re-use, as per manufacturer's recommendations and under the direction of the DRAP.

BASIS OF PAYMENT (BOP)

The following line item has been removed from the Basis of Payment:

Section 01 64 00 – Contractor Supplied Products

~~01 64 00-2 Bladders and Secondary Containment~~

The line item above has been replaced with the following line item in the Basis of Payment:

Section 01 64 00 – Contractor Supplied Products

01 64 00-2 Bladders and Secondary Containment Set-up, Use and Decommissioning